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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 15 2009

| Sundry 1 | | | | | | |
|---|--|---|--|---|--|---|
| | Sundry Notices and Reports on Wells | | | | | tr ev of Land Managemer Farmington Fistd Office |
| | , | | , | | 5. | Lease Number |
| 1. Type of Well | | | | | 6. | NM-012332 If Indian, All. or |
| GAS | | | | | 0. | Tribe Name |
| | | | | | 7. | Unit Agreement Name |
| 2. Name of Operator | | | | | | San Juan 30-5 Unit |
| Conoc | :oPhillips | | | | | |
| 3. Address & Pho | one No. of Operat | ton | V **** - ** **- | | 8. | Well Name & Number San Juan 30-5 Unit 1001 |
| 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 | | | | | | |
| | | | | | 9. — | API Well No. |
| 4. Location of Well, Footage, Sec., T, R, M Unit F (SENW), 1975' FNL & 1945' FWL, Section 34, T30N, R5W, NMPM | | | | | | 30-039-30710 |
| | | | | | 10. | Field and Pool Basin DK/Blanco MV |
| | | | | , | 11. | County and State Rio Arriba, NM |
| | Abandonment | Recomple Plugging Casing Re Altering (| epair | New Construction Non-Routine Fracturing Water Shut off Conversion to Injection | | |
| | | | | | | |
| 13. Describe Prope | osed or Complete | d Operations | | | | |
| 06/09/2009 MIRU N 9 5/8", 32.3#, H-40 Drop plug & displac Circ 1 bbls cmt to su | MOTE 209. Spud ST&C set @ 226'. ced w/ 14bbls FW. urface. WOC. NU | w/ 12 1/4" bit . 06/11/09 Pre . Bump plug. (J BOPE. RD R | . 12:15hrs on @ 12:15hrs on e-flush w/ 10bbl: Cmt locked-up. R @ 18:15hrs 6 | FW. Pumped 76sx(122ct no returned to surface. To /12/09. | E-22bbls) C p set w/ 24 | 2/09. Circ. hole. RIH w/ 7j Class I-II cmt w/ 20% fly-as L <u>sx</u> (33cf-6bbls) NEAT cm |
| 06/09/2009 MIRU N 9 5/8", 32.3#, H-40 Drop plug & displac | MOTE 209. Spud ST&C set @ 226'. ced w/ 14bbls FW. urface. WOC. NU | w/ 12 1/4" bit . 06/11/09 Pre . Bump plug. (J BOPE. RD R | . 12:15hrs on @ 12:15hrs on e-flush w/ 10bbl: Cmt locked-up. R @ 18:15hrs 6 | FW. Pumped 76sx(122ct no returned to surface. To /12/09. | E-22bbls) C p set w/ 24 | Class I-II cmt w/ 20% fly-as lsx (33cf-6bbls) NEAT cm RCVD JUN 18'09 |
| 06/09/2009 MIRU N 9 5/8", 32.3#, H-40 Drop plug & displac Circ 1 bbls cmt to su | MOTE 209. Spud ST&C set @ 226'. ced w/ 14bbls FW. urface. WOC. NU | w/ 12 1/4" bit . 06/11/09 Pre . Bump plug. (J BOPE, RD R | . 12:15hrs on @ 12:15hrs on e-flush w/ 10bbl: Cmt locked-up. R @ 18:15hrs 6 | FW. Pumped 76sx(122ct no returned to surface. To /12/09. | E-22bbls) C p set w/ 24 | Class I-II cmt w/ 20% fly-as l <u>sx</u> (33cf-6bbls) NEAT cm |
| 06/09/2009 MIRU N 9 5/8", 32.3#, H-40 Drop plug & displac Circ 1 bbls cmt to su PT will be conducte | MOTE 209. Spud ST&C set @ 226'. ced w/ 14bbls FW. urface. WOC. NU | w/ 12 1/4" bit . 06/11/09 Pre . Bump plug. 0 J BOPE. RD R Results will ap | @ 12:15hrs on e-flush w/ 10bble Cmt locked-up. R @ 18:15hrs 6 | FW. Pumped 76sx(122ct no returned to surface. To /12/09. | E-22bbls) C p set w/ 24 | Class I-II cmt w/ 20% fly-a lsx (33cf-6bbls) NEAT cm RCVD JUN 18'09 |
| 06/09/2009 MIRU N 9 5/8", 32.3#, H-40 Drop plug & displac Circ 1 bbls cmt to su PT will be conducte APD/ROW | MOTE 209. Spud ST&C set @ 226'. ced w/ 14bbls FW. urface. WOC. NU | w/ 12 1/4" bit . 06/11/09 Pre . Bump plug. 0 J BOPE. RD R Results will ap | @ 12:15hrs on e-flush w/ 10bble Cmt locked-up. R @ 18:15hrs 6 ppear on next re | FW. Pumped 76sx(122ct no returned to surface. To /12/09. | -22bbls) C p set w/ 24 | Class I-II cmt w/ 20% fly-addisingly (33cf-6bbls) NEAT cm RCVD JUN 18'09 OIL CONS. DIV. |
| 06/09/2009 MIRU N 9 5/8", 32.3#, H-40 Drop plug & displace Circ 1 bbls cmt to su PT will be conducte APD/ROW 14. I hereby certify Signed | MOTE 209. Spud ST&C set @ 226'. ced w/ 14bbls FW. urface. WOC. NU ed by Drilling Rig. by that the foregoing that the foregoing the state of the stat | w/ 12 1/4" bit. 06/11/09 Pre. Bump plug. 0 BOPE. RD R. Results will aping is true and | @ 12:15hrs on e-flush w/ 10bble Cmt locked-up. R @ 18:15hrs 6 ppear on next re | FW. Pumped 76sx(122ct no returned to surface. To /12/09. | -22bbls) C p set w/ 24 Technicia | Class I-II cmt w/ 20% fly-as SX (33cf-6bbls) NEAT cm RCVD JUN 18'09 OIL CONS. DIV. DIST. 3 |
| 06/09/2009 MIRU N 9 5/8", 32.3#, H-40 Drop plug & displac Circ 1 bbls cmt to su PT will be conducte APD/ROW 14. I hereby certify | MOTE 209. Spud ST&C set @ 226'. ced w/ 14bbls FW. urface. WOC. NU ed by Drilling Rig. by that the foregoing and or State Office PPROVAL, if any less it a crume for any person kr | w/ 12 1/4" bit . 06/11/09 Pre . Bump plug. 0 BOPE. RD R Results will ap | @ 12:15hrs on e-flush w/ 10bbls Cmt locked-up. R @ 18:15hrs 6 ppear on next re correct. Crystal Tafoy Title to make any department o | FW. Pumped 76sx(122ct no returned to surface. To /12/09. port. Title Regulatory | -22bbls) C p set w/ 24 Technicia | Class I-II cmt w/ 20% fly-as Sx (33cf-6bbls) NEAT cm RCVD JUN 18 '09 OIL CONS. DIV. DIST. 3 n Date 6/15/2009 |

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FARMINGTON FIELD OFFICE

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