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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED JUN 15 2009
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

5 Lease Designation and Serial No
Farmington Field Office
NMNM-99735

6 If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8 Well Name and No
Synergy 21-7-5 # 142

9 API Well No.
30-043-21036

10 Field and Pool, or Exploratory
Basin Fruitland Coal

11 County or Parish, State
Sandoval County
New Mexico

SUBMIT IN TRIPLICATE

1 Type of Well

Oil Well Gas Well Other

2. Name of Operator

Synergy Operating, LLC (163458) OGRID # 163458

3 Address and Telephone No

PO Box 5513 (505) 325-5549
Farmington, NM 87499

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

Unit J, 1810' FSL, 1950' FEL, Sec 05, T21N - R07W

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work

Spud Report

06-01-2009 MI RU Steve & Sons Rig #1 from Lindrith, NM, WO water, Mix mud, spud 12-1/4" hole & drill to 136' SION

06-02-2009 SM. Notified BLM by e-mail due to phone problem of cement job Drill Kelly down to 136' KB. COOH Run 3 Jts 8-5/8" 24# J-55 Surface Casing, 2 - Centralizer collars. RU BJ Services Cementers. Test Lines 1500# Pump 10 bbls fresh water ahead, mix & pump 70 sxs (99.4 ft3, 17.7 bbls) of Type III Cement w/ 3% CaCl & 1/4# Celloflake at 2 BPM thru swedge Clean Lines Displace 7.0 bbls FW. Circulate 5 bbls cement to surface. SI 7# on swedge SDFN. WOC.

Testing will be on next report

RCVD JUN 18 '09

OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed: Thomas E. Mullins Title: Engineering Manager Date: 06-10-2009
tom.mullins@synergyoperating.com Telephone: (505) 599-4905

This space for federal or state office use

Approved by: _____ Title: _____ Date: _____
Conditions of approval if any

Title 18 U S C Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

NMOCD

JUN 15 2009

FARMINGTON FIELD OFFICE
BY [Signature]