This form is <u>not</u> to be used for reporting packer leakage tests in Southeast New Mexico

NEW MEXICO OIL CONSERVATION DIVISION

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NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Revised June 10, 2003

grator	URLING TON	RESOURCE	5		Lease Na	ıme <u>(</u>	GRENIER B	Well No. 36				
% . ∮	Vell: Unit Letter_			291	Z Rge _	10	₩ API # 30-0 <u></u>	15-24884				
	Name of Res	Type of Prod. (Oil or Gas)			Method of Prod. (Flow or Art. Lift)		Prod. Medium (Tbg. Or Csg.)					
Upper Completion	Mesa V Dakota	Gas			Ast. Lift		tubing					
Lower Completion	Dakota	Gas			Ast. Lift		Casing.					
,		Pr	e-Flow Shut-	In Pro	essure Da	ıta		9				
Upper Completion	Hour, Date, Shut	Length of Time Shut-In 72 Ms			SI Press. Psig		Stabilized? (Yes or No) Stabilized? (Yes or No)					
Lower Completion	Hour, Date, Shut-In. 11:25 5/12/2009		Length of Time Shut-In		SI Press. Psig		Stabilized? (Yes or No)					
Flow Test No. 1												
Commenced at (hour, date)* Zone producing (Upper or Lower):												
Time (Hour, Date)	Lapsed Time Since*						Remarks RCVD MAY 21 '09					
5/3/2009	24hrs	121	\mathcal{L}		91		OIL CONS. DIV.					
5/14/200	36 hrs	1418	0		91		-	DIST. 3				
5/15/2001	,	148	6		91		Start flowing well 18st Compete					
5/16/2009	84	93			90)	test com	dete				
8								1				
						· · · · · · · · · · · · · · · · · · ·	-					
Production rat	e during test							ı				
Oil:	BOPD based or	nBbl	s. In	Н	rs	***	Grav.	GOR				
Gas:	MCFP	D; Test thru (Orifi	ice or Meter):		· · · · · · · · · · · · · · · · · · ·							
Mid-Test Shut-In Pressure Data												
Upper Complétion	Hour, Date, Shut-	Length of Time Shut-In			SI Press. Psig		Stabilized? (Yes or No)					
Lower Completion	Hour, Date, Shut-In		Length of Time Shut-In			SI Press. Psig		Stabilized? (Yes or No)				

(Continue on reverse side)

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST Flow Test No. 2

		riow restr	10. 4					
nt (hour, date)**		Zc	Zone producing (Upper or Lower):					
Lapsed Time	Pro	essure	Prod. Zone	Remarks				
Since**	Upper Compl.	Lower Compl.	Temp.					
during test		<u> </u>						
ROPD base	d on	Rhls In	Hrs	Grav	GOR			
BOT B oase.	D: Test thru (Ori	fice or Meter):	1113.	O14V.				
	_,				•			
that the information	tion herein contai	ned is true and com	plete to the best	of my knowledge				
UN 1 9 2000		20	Operator Buchington Bosciercos					
	Division		Operator	01111101101	(2001CC)			
	217101011		By her	ri X IV				
G, LOO			:1/4					
			Title					
South Oil 9 O	oo Inon oot er							
Distric	ι π Ο		Date Tup	day Moil	19,2009			
	during test BOPD base MCFF that the information I Conservation I	during test BOPD based on MCFPD; Test thru (Oring that the information herein contains) What is a superior of the contains of	that the information herein contained is true and complications of the content of	Lapsed Time Pressure Since** Upper Compl. Lower Compl. Temp. during test BOPD based on Bbls. In Hrs. MCFPD; Test thru (Orifice or Meter): that the information herein contained is true and complete to the best IN 1 9 2009 il Conservation Division G. Polls. Eputy Oil & Gas Inspector, E-mail Address.	the the information herein contained is true and complete to the best of my knowledge and conservation Division G. P. J. Lapsed Time Since** Lapsed Time Since** Upper Compl. Lower Compl. Temp. Prod. Zone Remarks Temp. Prod. Zone Prod. Zone Remarks Temp. Hrs. Grav. Grav. Grav. Grav. Operator Bucking to Meter of the best of my knowledge of the conservation Division G. P. J. Lapsed Time Pressure Prod. Zone Prod. Zone Remarks Temp. Prod. Zone Prod. Zone Remarks Temp. Prod. Zone Prod. Zone Remarks Temp. Operator Bucking to Authority Title MSO E-mail Address			