

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No <b>NMSF-077383</b>							
b Type of Completion. <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other		6 If Indian, Allottee or Tribe Name							
2 Name of Operator <b>XTO Energy Inc.</b>		7 Unit or CA Agreement Name and No							
3 Address <b>382 CR 3100 Aztec, NM 87410</b>		8 Lease Name and Well No <b>DAVIDOSN GAS COM H #1F</b>							
3a Phone No. (include area code) <b>505-333-3100</b>		9 API Well No <b>30-045-33644</b>							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1605' ENL &amp; 920' FWL</b> At top prod interval reported below At total depth <b>SAME</b>		10 Field and Pool, or Exploratory <b>BASIN MANCOS</b>							
14 Date Spudded <b>7/5/06</b>		11 Sec., T., R., M., or Block and Survey or Area <b>SEC 22 (E) - T28N-R10W</b>							
15 Date T.D. Reached <b>7/16/06</b>		12 County or Parish <b>SAN JUAN</b>							
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod <b>06/02/2009</b>		13 State <b>NM</b>							
18 Total Depth MD TVD <b>6954'</b>		17 Elevations (DF, RKB, RT, GL)* <b>6024' GL</b>							
19 Plug Back T.D., MD TVD <b>6894'</b>		20 Depth Bridge Plug Set MD TVD <b>6037'</b>							
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>USED LOGS RAN ON 08/17/2006</b>		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	374'		275		0	0
7-7/8"	5-1/2"	15.5#	0	6940'		830		0	0
			DV Tool	4006'					
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	5,950'	06/02/2009	1-5/8 4.7						
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status			
A) MANCOS	5572'	5906'	05/21/2009	0.34"	22				
B)									
C)									
D)									
26. Perforation Record									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
5572' - 5906'	05/21/2009 A. w/1500 Gals 15% NEFE HCl acid.								
	05/22/2009 Frac'd w/69,699 gals 70Q N2 foam Delta 200 Frac fld carrying								
	102,600# sand.								
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	05/23/09	4	→	0	46	2			FLOWING
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas, Oil Ratio	Well Status	
1/2"	0	29	→	0	274	12		SHUT IN	
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas, Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOC D 16

ACCEPTED FOR RECORD

JUN 11 2009

FARMINGTON FIELD OFFICE

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

BURRO CANYON SS 6666'  
MORRISON FM 6717'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	1007'
				KIRTLAND SHALE	1146'
				FRUITLAND FORMATION	1637'
				LOWER FRUITLAND COAL	2069'
				PICTURED CLIFFS SS	2087'
				LEWIS SHALE	2275'
				CHACRA SS	3026'
				CLIFFHOUSE SS	3646'
				MENEFEE	3741'
				POINT LOOKOUT SS	4397'
				MANCOS SHALE	4748'
				GALLUP SS	5571'
				GREENHORN LS	6343'
				GRANEROS SH	6410'
				DAKOTA	6443'

## 32 Additional remarks (include plugging procedure)

RDMO Completion Rig 06/03/2009

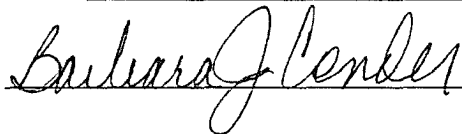
## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other.

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) BARBARA J. CONDERTitle REGULATORY CLERK

Signature

Date 06/04/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction