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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 15 2009

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator <b>BURLINGTON</b> RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Surface: Unit M (SWSW), 860' FSL &amp; 880' FWL, Section 36, T32N, R8W, NMPM Bottomhole :Unit D (NWNW), 710' FNL &amp; 1065' FWL, Section 1, T31N, R8W, NMPM</p>	<p>5. Lease Number <del>NM-11921</del> NM-111921</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name &amp; Number Negro Canyon 4M</p> <p>9. API Well No. 30-045-34643</p> <p>10. Field and Pool Basin DK/Blanco MV San Juan, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

06/01/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4780' - Inter. TD reached 6/4/09. Circ. hole. 6/5/09 RIH w/ 115 jts, 7", 23#, J-55 ST&C set @ 4766'. RU to cmt. 6/6/09 Pre-flush w/ 10bbls FW, 10bbls GW, 10 bbls FW. Pumped scavenger 20sx(73cf-13bbls) Class G cmt w/ .25pps celloflake, 3% sodium medasillicate, .2% D46. Lead w/ 570sx(1208cf-215bbls) Class G cmt w/ .2% anti-foam, .25 celloflake, 2% sodium sillicate. Tailed w/ 130sx(164cf-29bbls) Class G cmt w/ .1% anti-foam, 2% bent, .25 pps celloflake, .15% fric reducer, 5 pps gilsonite. Drop plug & displace w/ 186bbls FW. Bump plug. Circ. 109 bbls cmt to surface @ 7:30hrs 6/6/09. WOC. PT 7" csg to 1500#/30min. - 17:00 hrs. 6/6/09 Test -OK.

06/07/2009 - Drilled ahead w/ 6 1/4" bit to 8781' (TD) TD reached 6/9/09. Circ. hole & RIH w/ 215 jts, 4 1/2", 11.6#, L-80 LT&C set @ 8779'. RU to cmt. Pre-flushed w/ 10bbls MW, 2bbls FW. Pumped scavenger 10sx(28cf-5bbls) Class G cmt w/ .25pps celloflake, 5 pps kolite, 3.5% bentonite, .25% D167, .15% D65, .15% D198 & .1% anti-foam. Tailed w/ 390sx(562cf-100bbls) Class G cmt w/ .25% FL, .1% anti-foam, .15% D65, 3.5% bentonite, 5 pps kolite, .25pps celloflake, .15% D198. Drop plug & displaced w/ 137bbls FW. Bump plug. Plug down @ 1:51hrs 6/10/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 12:00 hrs on 6/11/09.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

APD/ROW

RCVD JUN 18 '09  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician Date 6/15/2009

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date JUN 15 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY [Signature]