## **UNITED STATES**

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO. 1004-0137

Expire	s. December 31, 1991
LEACE OFCICA	ATION AND CEDIAL NO

		DEF	PARTMENT	OF THE II	NTERI	OR		reverse side)		Expires. December 31, 1991		
BUREAU OF LAND MANAGEMENT								5 LEASE DESIGNATION AND SERIAL NO.				
Security of the second state interested to									SF-078580			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
		EHONORI		EHUNI	REPL	RIAND	LU	G"	J	1140/14,71220772	E OIT THISE TWINE	
1a. TYPE OF	WELL:	WELL OIL	GAS WELL X	DRY	Other							
h TVDE 06	COMPLET	ON								NIT AGREEMENT I		
b. TTPE OF	NEW V	WORK DEEP-	PLUG	DIFF	٦ .					Le Do C	to lease	
	WELL X	OVER EN	BACK	RESVR	Other				" "	HM OH LEASE NA	AME, WELL NO.	
									<u> </u>		rell A 1B	
	F OPERATO								9 A	I WELL NO		
		Resources Oil	& Gas Comp	any				radin nime	=	30-04	45-34737 ~ OOSI	
		EPHONE NO.	11 07400 (E(	)E) 226 02	700	17.20			۱ .وليا	10. FIELD AND POOL, OR WILDCAT		
		9, Farmington, N . (Report location cle		05) 326-97		- drama t = \ t			Blanco Mesa Verde  11 SEC., T. R. M., OR BLOCK AND SURVEY			
			•	•	State rec	quirements)	HIM	0 5 2009	OR AREA			
At surfac	e Un	it J (NW/SE), 177	'0' FSL & 2020'	FEL		,	7011	ለ <del>ነነ</del>	i '			
						_				Ri	CVD JUN 9 '09	
At top pro	od, interval re	eported below		Same a	s Above			and Manage				
						Fan	mingt	on Field Offi	æ		a waste title	
At total d	epth Sa	me as Above	•							U	(L CONS. DIV.	
			F	14. PERMIT N	NO.	DATE ISSUE	Δ		10.0	COUNTY OR	13 STATE	
			i	14. FEMINIT	vo.	DATE 15501	EU			PARISH		
			1							an Juan	DIST. 3 New Mexico	
15. DATE SPL	JDDED 16.	DATE T.D REACHED	17. DATE C	OMPL (Ready	to prod.)		18 EU	EVATIONS (DF, RE			19 ELEV. CASINGHEAD	
9/22/20	80	10/24/2008	i	5/22/	2009			GE 5835	<del>/KB-s</del>	1851' GL G	4051/6421	
20 TOTAL DE	PTH, MD &TV	D 21. PLUG, I	BACK T.D , MD &TV	22. IF MUL				ERVALS	ROTAF	RY TOOLS	CABLE TOOLS	
					HOW MA	NY*	DF	RILLED BY	1		•	
	5735'		5730'				<u></u>			yes		
24 PRODUCT	TION INTERVA	L (S) OF THIS COMPLE	ETION-TOP, BOTTON	M, NAME (MD AN	ND TVD)*					25. WAS DIRECT SURVEY MA		
Blanco	Mesa Ve	rde 4247'-5674	•							SURVEYMA	No	
		THER LOGS RUN	<del></del>			<del></del>			27. WA	S WELL CORED		
GR/C0	CL/CBL										No	
				CASING DE	CORD (E	Report all string:		wall)				
28 CASING SIZ	EIGRADE	WEIGHT, LB./FT.	DEPTH SET (M						20		OUNT PULLED	
9 5/		32.3#/H-40	230'	12 1		TOP OF CEMENT, CEMENTING Surf. 75sx(124cf-22					1 bbi	
7"		20#/J-55	3474'	8 3/		Sur. 479sx(703cf-125bbl				50bbl		
4 1/3	2"	11.6#/L-80	5730'		6 1/4" TOC 3226'; 360sx(652cf-116							
29		LINER RE	CORD		30				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)		SIZE		DEPTH SET (MD)		PA	CKER SET (MD)	
					2 3/8"; 4.7#,		L-80 5507'					
		]	L									
		) (Interval, size and num	nber)	32.					CEMENT SQUEEZE, ETC.			
Blanco Mesa									HCL. Frac w/34,860gals 75% Slickfoam			
Pert Point Loc Total Holes=2		PF = 5243'-5674';		<b> </b>					Arizona Sand, N2=1,616,000SCF			
		PF = 4733'-5209';		ļ					6 HCL. Frac w/34,146gals of 75%Slick Foam			
Total Holes =		,		ļ———					0 Arizona Sand. N2: 1,510,000 SCF			
Perf Lewis @ 1SPF = 4247' - 4645';				· <del> </del>	Total Control of the				HCL. Frac w/26,208gals, 75% 20# Foam, & Arizona Sand, N2: 1,448,000SCF.			
Total Holes =							107,104,	000100 01 20140	Alleon	id Odila, NE. 13	140,00001	
Rianco Mesa 33.	VARNA INTAI	HNIAS = K/			PRO	DUCTION						
DATE FIRST PR		i	CTION METHOD (FIG	owing, gas lift, pu	mpingsize	and type of pum	p)				Producing or shut-in)	
	N/A		ving						i	SI		
DATE OF TEST		HOURS TESTED		PROD'N FOR TEST PERIOD	OILBBI	L	GASI	MCF	WATE	R-BBL	GAS-OIL RATIO	
E/00/0	0000	4	1/2"		}	0		'amatia		Ebw/L		
5/22/2 FLOW, TUBING		CASING PRESSURE	CALCULATED	OILBBL	L	GASMCF	<u>′</u>	'2mcf/d WATERBBL		.5bw/h	OIL GRAVITY-API (CORR.)	
		24-HOUR RATE	J	J. 252 GAS-IM		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•		OL SHAVITI-AFT (CORR.)		
317psi 374psi		374psi		0		1722mc	:f	f i		,		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				- I TAZINOI I				2bpd TEST WITNESSED BY				
To be sold												
35 LIST OF A	TTACHMENTS				* -			<del></del> -	لـــــا			
This is goin	g to be a B	lanco Mesa Verd	le well.									
		egoing and attached inf		and correct as d	letermined	from all available	records				ED FOR RECOR	
(	١ .	1 1 .	п							ACCEPT	LED FOH HEROM	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Staff Regulatory Technicain

NMOCD \$

API # 30-045-34737			Howell A 1B	•	
Ojo Alamo	1323	1544'	White, cr-gr ss.	Ojo Alamo	1323'
Kirtland ("	1544'	2088'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1544'
Fruitland	2088'	2550'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2088'
Pictured Cliffs	2550'	2737'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2550'
Lewis	2737'	3283'	Shale w/siltstone stringers	Lewis	2737'
Huerfanito Bentonite	3283'		White, waxy chalky bentonite	Huerfanito Bent.	3283'
Chacra	3517'	4046'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3517'
Mesa Verde	4046'	4323'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4046'
Menefee	4323'	4733'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4323'
Point Lookout	4733'	'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4733'
Mancos		,	Dark gry carb sh.	Mancos	1
Gallup		'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	i
Greenhorn		1	Highly calc gry sh w/thin lmst.	Greenhorn	1
Graneros		'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	1
Dakota		'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	ī
Morrison		•	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	1

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