

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT INDUPLICATION (See other Instructions on Inverse side)

MAY 2 6 2009

FOR APPROVED OMB NO 1004-0137

OMB NO 1004-0137
Expires December 31, 1991

ROVD MAY 29 '09 OIL COMS. DIV. DIST. 3

				BUREAU	J OF LA	AND MA	ANAGE	MENT	· · · · · · · · · · · · · · · · · · ·	AY 2	6 2009	5 LE	ASE DESIGNATI	ON AND SERIAL NO	
												1	SF-043260	-A	
WELL	OMDI	FTIO	NOR	RECO	MPI	FTIC	N R	FP0	PT'AND	TOC	A MIGHER	1 16 TIF	INDIAN, ALLOTT	EE OR TRIBE NAME	
1a TYPE O	E WELL:		OIF	I GA	S IVI					ग्यकुरु	TEIOIN OFF	49			
14 111 L O			WELL	WE	S X	DA	<sup>У</sup> L_	Other				7 11	NIT AGREEMENT	NAME	
b TYPE O	F COMPLE	ION:		,								' "	W Manual Mark	TV WYN.	
	NEW X	WORK	DEEP-	PLL BAC		DIF RES	SVR	Other				8 F/	ARM OR LEASE N	IAME, WELL NO.	
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2. NAME OF OPERATOR												9. AF	9. API WELL NO.		
	BURLINGTON RESOURCES OIL & GAS COMPANY												30-045-34844		
	3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700												10 FIELD AND POOL, OR WILDCAT		
4. LOCATIO									urements)*			11 5	Basin Fruitland Coal  11. SEC., T, R., M., OR BLOCK AND SURVEY		
At surfac			WSE) 128	•					011101110 )			OR AREA			
/ tt Surrac	,			0 . 02, .									Sec. 33 T3	ON R11W, NMPM	
At top pr	rod. interval	eported b	elow	Same	as at	bove						1		•	
, ,	_	•										1			
At total o	depth S	ame a	s above	•								)			
					F	14. PER	MIT NO		DATE ISSU	ED .		12 0	OUNTY OR	13. STATE	
								1		-			PARISH		
	<del></del>									<b>,</b>		<u> </u>	San Juan	New Mexico	
15 DATE SP	1		D. REACHE	D  17		COMPL. (	Heady to	prod.)	•	1	EVATIONS (DF, I			19. ELEV. CASINGHEAD	
2/23/0: 20. TOTAL D		3/5/0	21. PLUG, I	BACK T.D.		14/09	IF MULT	IPLE CO	IMPI	GL 23 INT	<b>5901'</b> ERVALS	KB	<b>5912'</b> IY TOOLS	CABLE TOOLS	
20. 1017(2.5)	C1 171, 1010 Q	••		Drient I E ,		٠   ٠		HOW M			RILLED BY		11 10020	CABLE TOOLS	
	2431'		237									yes			
24 PRODUC	TION INTER	AL (S) OF	THIS COMPL	LETION-TOP	P, BOTTO	OM, NAME	E (MD AN	D TVD)*				_	25. WAS DIRECT		
Basin	Fruitland	l Coal 1	1902' - 21	48'									SURVEYM	No	
			Basin Fruitland Coal 1902' - 2148.  26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED		
GR/C	CL/CNL										•			No	
GR/C 28.	CL/CNL			<del></del>		CASII	NG REC	ORD (F	Report all strings	set in v	vell)			No	
28. CASING SIZ			ना, LB/FT		H SET (M	MD)	HOLE S		TOP OF CE	MENT, C	EMENTING REC		] A	No MOUNT PULLED	
28. CASING SIZ		20# J	J-5 <b>5</b>	13	33'	MD) 8 :	HOLE 5		TOP OF CE surface; 26	MENT, C	EMENTING REC		1/2 bbl		
28. CASING SIZ		20# J		13		MD) 8 :	HOLE S		TOP OF CE	MENT, C	EMENTING REC		] A		
28. CASING SIZ		20# J	J-55 J-55	13	33'	MD) 8 :	HOLE 5	SIZE	TOP OF CE surface; 26	MENT, C	EMENTING REC	ORD	1/2 bbl	MOUNT PULLED	
28. CASING SIZ 7" 4 1/2"		20# J 10.5#	J-55 J-55	13 24 RECORD	33'	(AD) 8 :	HOLE 5	SIZE	TOP OF CE surface; 26 s TOC Surface	MENT, C	EMENTING REC	DRD TU	1/2 bbi 30 bbis BING RECORD	MOUNT PULLED	
28. CASING SIZ 7" 4 1/2"	ZE/GRADE	20# J 10.5#	<b>J-55</b> I <b>J-55</b> LINER F	13 24 RECORD	33' 116'	(AD) 8 :	HOLE S 3/4" 1/4"	(MD)	TOP OF CE surface; 26 s TOC Surface 30.	MENT, C sx (41 ( e; 240 :	EMENTING REC cf) sx(510 cf)	DRD TU	1/2 bbi 30 bbis BING RECORD	MOUNT PULLED	
28.  CASING SIZ  7"  4 1/2"  29  SIZE	ZE/GRADE  TOP (MD	20# J 10.5#	J-55 J J-55 LINER F ITOM (MD)	13 24 RECORD SACKS	33' 116'	MD) 8:	HOLE S 3/4" 1/4" SCREEN	(MD)	TOP OF CE surface; 26 s TOC Surface 30. SIZE 2 3/8" 4.7# J	MENT, C sx (41 c); 240 s	EMENTING REC cf) sx(510 cf) DEPTH SET 2211'	TU (MD)	Ai 1/2 bbl 30 bbls BING RECORD	MOUNT PULLED  CKER SET (MD)	
28.  CASING SIZ  7"  4 1/2"  29  SIZE  31 PERFORA	ZE/GRADE  TOP (MD  ATION RECO	20# J 10.5#	J-55 J J-55 LINER F ITOM (MD)	13 24 RECORD SACKS	33' 116'	MD) 8:	HOLE S 3/4" 1/4" SCREEN	(MD)	TOP OF CE surface; 26 s TOC Surface 30. SIZE 2 3/8" 4.7# J	MENT, C sx (41 c); 240 s -55	EMENTING REC cf) sx(510 cf) DEPTH SET 2211' T, FRACTURE	TU (MD)	AI 1/2 bbi 30 bbis BING RECORD PA	MOUNT PULLED ) ICKER SET (MD) ETC.	
28.  CASING SIZ  7" 4 1/2"  29  SIZE  31 PERFORA  LFC .42" @	TOP (MD	20# J 10.5#	J-55 J-55 LINER F TOM (MD)	13 24 RECORD SACKS	33' 116'	MD) 8:	HOLE S 3/4" 1/4" SCREEN	(MD)	TOP OF CE surface; 26 s TOC Surface 30. SIZE 2 3/8" 4.7# J	MENT, C sx (41 c); 240 s	EMENTING REC Cf) SX(510 cf) DEPTH SET 2211' T, FRACTURE bbls 15% fo	TU (MD)	AI 1/2 bbi 30 bbis BING RECORD PA	MOUNT PULLED  CKER SET (MD)  ETC.  3,436 gals 25#	
28.  CASING SIZ  7" 4 1/2"  29  SIZE  31 PERFORA  LFC .42" @	TOP (MD	20# J 10.5#	J-55 J-55 LINER F TOM (MD)	13 24 RECORD SACKS	33' 116'	MD) 8:	HOLE S 3/4" 1/4" SCREEN	(MD)	TOP OF CE surface; 26 s TOC Surface 30. SIZE 2 3/8" 4.7# J	MENT, C Sx (41 c); 240 s -55 D, SHO A/500 linear	EMENTING REC Cf) SX(510 cf) DEPTH SET 2211' T, FRACTURE bbls 15% fo	TU (MD)	AI 1/2 bbi 30 bbis BING RECORD PA	MOUNT PULLED  CKER SET (MD)  ETC.  3,436 gals 25#	
28.  CASING SIZ  7"  4 1/2"  29  SIZE  31 PERFORA  LFC .42" @  2096' - 2100  UFC .37"	TOP (MD ATION RECO 3 spf 0', 2134' - 40" @ 2 s	20# J 10.5#  BOT  BOT  BOT  BOT  BOT  BOT  BOT  BO	J-55 F J-55 LINER F TTOM (MD)  J, size and nu	13 24 RECORD SACKS	33' 116'	MD) 8 6 6 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	HOLE S 3/4" 1/4" SCREEN	(MD)	TOP OF CE surface; 26 s TOC Surface 30. SIZE 2 3/8" 4.7# J	MENT, C sx (41 e; 240 : -55 D, SHO A/500 linear N2 =	EMENTING RECE ET) EX(510 cf) DEPTH SET 2211' T. FRACTURE bbis 15% fo 75% N2 foar 798,576 SCF	TU (MD) , CEMEr rmic ao	AI 1/2 bbi 30 bbis BING RECORD PA NT SQUEEZE, I cid. Frac w/2 9,500# 20/40	MOUNT PULLED  CKER SET (MD)  ETC.  3,436 gals 25#  AZ Sand.	
28.  CASING SIZ  7"  4 1/2"  29  SIZE  31 PERFORA  LFC .42" @ 2096' - 2100  UFC .37" 1902' - 1905	TOP (MD  ATION RECO 3 spf D', 2134' - 40" @ 2 s 5', 1912' -	20# J 10.5# BOT BO (Interva 2148' = 5 pf	J-55 F J-55 LINER F TTOM (MD)  J, size and nu	13 24 RECORD SACKS	33' 116'	MD) 8 6 6 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	HOLE S 3/4" 1/4" SCREEN	(MD)	TOP OF CE surface; 26 : TOC Surface 30. SIZE 2 3/8" 4.7# J	MENT, C 5x (41 c); 240 c); 240 c) -55 D, SHO A/500 linear N2 = 1	DEPTH SET 2211' T, FRACTURE bbls 15% fo 75% N2 fosci	TU (MD) , CEMEr rmic ao n, w/49	AI 1/2 bbl 30 bbls BING RECORD PA  NT SQUEEZE, 1 cid. Frac w/2 0,500# 20/40 /	MOUNT PULLED  CKER SET (MD)  ETC.  3,436 gals 25#	
28.  CASING SIZ  7" 4 1/2"  29  SIZE  31 PERFORA  LFC .42" @ 2096' - 2100  UFC .37" 1902' - 1905  1942' - 1950	TOP (MD  ATION RECO 3 spf 0', 2134'40" @ 2 s 5', 1912' - 0' = 38 hol	20# J 10.5# BOT BO (Interva 2148' = 5 pf	J-55 F J-55 LINER F TTOM (MD)  J, size and nu	13 24 RECORD SACKS	33' 116'	MD) 8 6 6 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	HOLE S 3/4" 1/4" SCREEN	(MD)	TOP OF CE surface; 26 s TOC Surface 30. SIZE 2 3/8" 4.7# J	MENT, C Sx (41 e); 240 e F; 24	DEPTH SET 2211' T, FRACTURE bbls 15% fo 75% N2 foar 798,576 SCF bbls 15% HC	TU (MD) , CEMEr rmic ao n, w/49	AI 1/2 bbl 30 bbls BING RECORD PA  NT SQUEEZE, 1 cid. Frac w/2 0,500# 20/40 /	MOUNT PULLED  CKER SET (MD)  ETC.  3,436 gals 25#  AZ Sand.	
28.  CASING SIZ  7" 4 1/2"  29  SIZE  31 PERFORA  LFC .42" @ 2096' - 2100  UFC .37" 1902' - 1905  1942' - 1955 @ 3 spf	TOP (MD  ATION RECO 3 spf 0', 2134' -  40" @ 2 s 5', 1912' - 0' = 38 hol	20# J 10.5# BOI BO (Interva 2148' = 5 pf	J-55 F J-55 LINER F FTOM (MD) J, size and nu 54 holes	13 24 RECORD SACKS	33' 116'	MD) 8 6 6 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	HOLE S 3/4" 1/4" SCREEN	(MD)	TOP OF CE surface; 26 : TOC Surface 30. SIZE 2 3/8" 4.7# J	MENT, C Sx (41 e); 240 e F; 24	DEPTH SET 2211' T, FRACTURE bbls 15% fo 75% N2 fosci	TU (MD) , CEMEr rmic ao n, w/49	AI 1/2 bbl 30 bbls BING RECORD PA  NT SQUEEZE, 1 cid. Frac w/2 0,500# 20/40 /	MOUNT PULLED  CKER SET (MD)  ETC.  3,436 gals 25#  AZ Sand.	
28.  CASING SIZ  7" 4 1/2"  29  SIZE  31 PERFORA  LFC .42" @ 2096' - 2100  UFC .37" 1902' - 1905  1942' - 1956 @ 3 spf 2009' - 2017	TOP (MD  ATION RECO 3 spf D', 2134' - 40" @ 2 s 5', 1912' - 0' = 38 hol 7', 2058' -	20# J 10.5# BOI BO (Interva 2148' = 5 pf	J-55 F J-55 LINER F FTOM (MD) J, size and nu 54 holes	13 24 RECORD SACKS	33' 116'	MD) 8 6 6 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	HOLE S 3/4" 1/4" SCREEN	(MD)	TOP OF CE surface; 26 : TOC Surface 30. SIZE 2 3/8" 4.7# J	MENT, C Sx (41 e); 240 e F; 24	DEPTH SET 2211' T, FRACTURE bbls 15% fo 75% N2 foar 798,576 SCF bbls 15% HC	TU (MD) , CEMEr rmic ao n, w/49	AI 1/2 bbl 30 bbls BING RECORD PA  NT SQUEEZE, 1 cid. Frac w/2 0,500# 20/40 /	MOUNT PULLED  CKER SET (MD)  ETC.  3,436 gals 25#  AZ Sand.	
28.  CASING SIZ  7" 4 1/2"  29 SIZE  31 PERFORA LFC .42" @ 2096' - 2100  UFC .37" 1902' - 1905 1942' - 1950 @ 3 spf 2009' - 2017 total holes: 33.	TOP (MD  ATION RECO 3 spf 0', 2134' - 40" @ 2 s 5', 1912' - 0' = 38 hol 7', 2058' - = 134	20# J 10.5# BOI BO (Interva 2148' = 5 pf	J-55 LINER F FTOM (MD) J, size and nu 54 holes 920' - 1924 42 holes	13 24 SACKS	33' 116'	32.20	HOLE S 3/4" 1/4" SCREEN 96' - 21	(MD)	TOP OF CE surface; 26 s TOC Surface 30. SIZE 2 3/8" 4.7# J	MENT, C sx (41 c); 240 s -55 D, SHO A/500 linear N2 = 1	DEPTH SET 2211' T, FRACTURE bbls 15% fo 75% N2 foar 798,576 SCF bbls 15% HC	TU (MD) , CEMEI rmic ac n, w/49 L. Frace 7# 20/4	AI 1/2 bbl 30 bbls BING RECORD PA NT SQUEEZE, I cid. Frac w/2 0,500# 20/40 A	MOUNT PULLED  CKER SET (MD)  ETC. 3,436 gals 25#  AZ Sand.	
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28.  CASING SIZ  7" 4 1/2"  29  SIZE  31 PERFORA  LFC .42" @ 2096' - 2100  UFC .37" 1902' - 1905  (@ 3 spf 2009' - 2017  total holes: 33.  DATE FIRST PF SI W/O  DATE OF TEST	TOP (MD  ATION RECO 3 spf 0', 2134'40" @ 2 s 5', 1912' - 0' = 38 hol 7', 2058' - = 134  RODUCTION Facilities	20# J 10.5# BOT BOT 2148' = 5 pf 1916', 15 es	LINER F LINER F TOM (MD)  J, size and nu  A holes  PRODUC	13 24 RECORD SACKS  mber)  CTION MET PL ICHOKE SI 1/2	S CEMEN  THOD (FIGURE   PT   T   T   T   T   T   T   T   T	MD)  8 6  32.  20  19  PROD'N FOREST PER	HOLE S 3/4" 1/4"  SCREEN  96' - 21  902' - 20	(MD) 148' D64' OILBE	TOP OF CE surface; 26 : TOC Surface; 30.  SIZE 2 3/8" 4.7# J  AC	MENT, C sx (41 orange); 240 s -55  D, SHO  A/500  Ilinear  N2 = 1  A/10 h  N2 forange)  GAS-1	DEPTH SET 2211' T, FRACTURE bbls 15% fo 00bls 15% FO 00bls 15% HC am, w/101,37 ,324,926	TU (MD) , CEMEI rmic ac n, w/49	AI 1/2 bbi 30 bbis BING RECORD PA NT SQUEEZE, I cid. Frac w/2 0,500# 20/40 /	MOUNT PULLED  CKER SET (MD)  ETC. 3,436 gals 25#  AZ Sand.  Ils 20# linear 70%  Producing or shut-in)  [GAS-OIL RATIO	
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28.  CASING SIZ  7" 4 1/2"  29  SIZE  31 PERFORA  LFC .42" @ 2096' - 2100  UFC .37" 1902' - 1905  (@ 3 spf 2009' - 2017  total holes: 33.  DATE FIRST PF SI W/O  DATE OF TEST	TOP (MD  ATION RECO 3 spf 0', 2134'40" @ 2 s 5', 1912' - 0' = 38 hol 7', 2058' - = 134  RODUCTION Facilities	20# J 10.5#  BOT  BOT  BOT  BOT  BOT  BOT  BOT  BO	LINER F LINER F TOM (MD)  J, size and nu  A holes  PRODUC	13 24 SECORD SACKS  SACKS  TON MET PL CHOKE SI  1/2 CALCULA	S CEMEN  THOO (FIGURE PT TEED	MD)  8 : 6 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1	HOLE S 3/4" 1/4"  SCREEN  96' - 21  002' - 20  OR  RIOD	(MD)  148'  O64'  OIL-BE	TOP OF CE surface; 26 : TOC Surface; 30.  SIZE 2 3/8" 4.7# J  AC	MENT, C sx (41 c); 240 s c); 240 s d); 240 s d	DEPTH SET 2211' T, FRACTURE bbls 15% fo 75% N2 foar 798,576 SCF bbls 15% HCl am, w/101,37 1,324,926	TU (MD) , CEME/ rmic ag n, w/49 	AI 1/2 bbi 30 bbis BING RECORD PA NT SQUEEZE, I cid. Frac w/2 0,500# 20/40 /	MOUNT PULLED  CKER SET (MD)  ETC. 3,436 gals 25#  AZ Sand.  Ils 20# linear 70%  Producing or shut-in)  [GAS-OIL RATIO	
28.  CASING SIZ  7" 4 1/2"  29 SIZE  31 PERFORA LFC .42" @ 2096' - 2100  UFC .37" 1902' - 1905  1942' - 1950 @ 3 spf 2009' - 2017 total holes: 33. DATE FIRST PF SI W/O DATE OF TEST	TOP (MD  ATION RECO 3 spf D', 2134' - 40" @ 2 s 5', 1912' - 0' = 38 hole 7', 2058' - = 134  RODUCTION Facilities PRESS. Rods	20# J 10.5#  BOT  BOT  BOT  BOT  BOT  BOT  BOT  BO	LINER F TOM (MD)  J. size and nu J. size and nu J. size and nu J. size and nu FRODUCT  PRODUCT  PRESSURE  - 320#	13 24 SECORD SACKS  Imber)  4',  CTION MET Pu CHOKE SI 1/2 CALCULA 24-HOUR	S CEMEN  THOO (FIGURE PT TEED	MD)  8 : 6 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1	HOLE S 3/4" 1/4"  SCREEN  96' - 21  902' - 20	(MD)  148'  O64'  OIL-BE	TOP OF CE surface; 26 : TOC Surface  30. SIZE 2 3/8" 4.7# J  AC  and type of pum  Calculated and type of pum  GAS-MCF	MENT, C sx (41 c); 240 s c); 240 s d); 240 s d	DEPTH SET 2211' T, FRACTURE bbls 15% fo 00bls 15% FO 00bls 15% HC am, w/101,37 ,324,926	TU (MD)  CEMEI  Trmic ac  T, w/49  Frac  Frac  TSTM	AI 1/2 bbi 30 bbis BING RECORD PA NT SQUEEZE, I cid. Frac w/2 0,500# 20/40 /	MOUNT PULLED  CKER SET (MD)  ETC. 3,436 gals 25#  AZ Sand.  Is 20# linear 70%  Producing or shut-in)  [GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
28.  CASING SIZ  7" 4 1/2"  29  SIZE  31 PERFORA  LFC .42" @ 2096' - 2100  UFC .37" 1902' - 1905  1942' - 1956 @ 3 spf , 2009' - 2017  total holes : 33.  DATE FIRST PF SI W/O  DATE OF TEST  5/13/05  FLOW. TUBING	TOP (MD  ATION RECO 3 spf D', 2134' - 40" @ 2 s 5', 1912' - 0' = 38 hol 7', 2058' - = 134  RODUCTION Facilities PRESS. Rods RODO GAS	20# J 10.5#  BOT  BOT  BOT  BOT  BOT  BOT  BOT  BO	LINER F TOM (MD)  J. size and nu J. size and nu J. size and nu J. size and nu FRODUCT  PRODUCT  PRESSURE  - 320#	13 24 SECORD SACKS  Imber)  4',  CTION MET Pu CHOKE SI 1/2 CALCULA 24-HOUR	S CEMEN  THOO (FIGURE PT TEED	MD)  8 : 6 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1	HOLE S 3/4" 1/4"  SCREEN  96' - 21  002' - 20  OR  RIOD	(MD)  148'  O64'  OIL-BE	TOP OF CE surface; 26 : TOC Surface  30. SIZE 2 3/8" 4.7# J  AC  and type of pum  Calculated and type of pum  GAS-MCF	MENT, C sx (41 c); 240 s c); 240 s d); 240 s d	DEPTH SET 2211' T, FRACTURE bbls 15% fo 75% N2 foar 798,576 SCF bbls 15% HCl am, w/101,37 1,324,926	TU (MD)  CEMEI  Trmic ac  T, w/49  Frac  Frac  TSTM	AI 1/2 bbi 30 bbis BING RECORD PA STATUS (I SI R-BBL	MOUNT PULLED  CKER SET (MD)  ETC. 3,436 gals 25#  AZ Sand.  Is 20# linear 70%  Producing or shut-in)  [GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
28.  CASING SIZ  7" 4 1/2"  29  SIZE  31 PERFORA  LFC .42" @ 2096' - 2100  UFC .37" 1902' - 1905  1942' - 1956 @ 3 spf 2009' - 2017 total holes: 33.  DATE FIRST PF SI W/O  DATE OF TEST  5/13/09  FLOW. TUBING  34. DISPOSIT	TOP (MD  ATION RECO 3 spf D', 2134' - 40" @ 2 s 5', 1912' - 0' = 38 hol 7', 2058' - = 134  RODUCTION Facilities PRESS. Rods RODO GAS	20# J 10.5#  BOT 10.5#  BOT 2148' = 5  Pf 1916', 15  es  2064' = 4  HOURS T 1  CASING 6  Sold, used	LINER F TOM (MD)  J. size and nu J.	TIS 24  RECORD SACKS  Imber)  A',  CTION MET Pt  CHOKE SI  CALCULA 24-HOURI	THOD (FIGURE PATE PATE PATE PATE PATE PATE PATE PAT	MD)  8 3 6 1 32. 20 19 19 PROD'N FITEST PER OIL-BBI	HOLE S 3/4" 1/4"  SCREEN  96' - 21  002' - 20  OR  RIOD	(MD)  148'  O64'  OIL-BE	TOP OF CE surface; 26 : TOC Surface  30. SIZE 2 3/8" 4.7# J  AC  and type of pum  Calculated and type of pum  GAS-MCF	MENT, C sx (41 c); 240 s c); 240 s d); 240 s d	DEPTH SET 2211' T, FRACTURE bbls 15% fo 75% N2 foar 798,576 SCF bbls 15% HCl am, w/101,37 1,324,926	TU (MD)  CEMEI  Trmic ac  T, w/49  Frac  TSTM	AI 1/2 bbi 30 bbis BING RECORD PA STATUS (I SI R-BBL	MOUNT PULLED  CKER SET (MD)  ETC. 3,436 gals 25#  AZ Sand.  Is 20# linear 70%  Producing or shut-in)  [GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Regulatory Technician

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 27 2009

5/20/2009





API # 30-045-34844			Lackey 100		
Ojo Alamo	819'	956'	White, cr-gr ss.	Ojo Alamo	819'
Kirtland	956'	1741'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	956'
Fruitland	1741'	2175'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1741'
Pictured Cliffs	2175'	1	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2175'
Lewis		,	Shale w/siltstone stringers	Lewis	1
Huerfanito Bentonite		1	White, waxy chalky bentonite	Huerfanito Bent.	1
Chacra		'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra -	1
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	. 1
Menefee		1	Med-dark gry, fine gr ss, carb sh & coal	Menefee	ı
Point Lookout		,	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	ī
Mancos			Dark gry carb sh.	Mancos	ı
Gallup		•	Lt gry to bm calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	1
Greenhorn		1	Highly calc gry sh w/thin lmst.	Greenhorn	. 1
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	1
Dakota		1	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	i
Morrison		·	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	i