

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMM 011285	
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator Energizer Resources Corporation										7 Unit or CA Agreement Name and No. NMM-73892	
3. Address 2010 Afton Place, Farmington, NM 87401					3a. Phone No (include area code) 505.325.6800					8. Lease Name and Well No Navajo 1 #1M	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1870' FSL, 903' FEL I - NE/SE										9. API Well No 30-045-34919-0001	
At top prod. interval reported below										10. Field and Pool, or Exploratory Basin Dakota	
At total depth										11. Sec, T., R, M., or Block and Survey or Area I - Sec. 25, T27N, R09E NMM	
14 Date Spudded 04/08/09										12. County or Parish San Juan	
15. Date T.D. Reached 04/22/09										13. State NM	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 05/26/09										17 Elevations (DF, RKB, RT, GL)* 6137'	
18 Total Depth: MD 6836' TVD										20 Depth Bridge Plug Set: MD TVD	
19. Plug Back T.D.: MD 6787' TVD											
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Platform Express Triple Litho-density & Induction - GR										22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12.25	9.625	32.3		240'		150 sks		0	177 cu.ft. - circ.		
8.75	7.0	23		2458'		330 sks		0	611 cu.ft. - circ.		
6.25	4.50	11.6		6834'		506 sks		0	961 cu.ft. - circ.		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.375	6558'										
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status			
A) Dakota		6438'	6609'			0.40"	84	3 spf			
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
6438' - 6609'		77,700 gals 68Q Delta 200 & 149,765# 20/40 sand									
28 Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
	05/26/09	2	→		660				RCVD JUN 16 '09		
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
	20	430	→					OIL CONS. DIV.			
28a Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
			→						DIST. 3		
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
			→					ACCEPTED FOR RECORD			
JUN 15 2009											
FARMINGTON FIELD OFFICE BY T. Salter											

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	1193'
				Kirtland	1312'
				Fruitland	1688'
				Pictured Cliffs	2060'
				Lewis	2219
				Cliffhouse	3657'
				Menefee	3712'
				Point Lookout	4345'
				Mancos	4701'
				Gallup	5530'
				Graneros	6389'
				Dakota	6497'

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Date 06/10/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other _____

2 Name of Operator

Energen Resources Corporation

3. Address

2010 Afton Place, Farmington, NM 87401

3a. Phone No. (include area code)

505.325.6800

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1870' FSL, 903' FEL I - NE

At top prod. interval reported below

At total depth

JUN 11 2009

14. Date Spudded

04/08/09

15. Date T D. Reached

04/22/09

16. Date Completed

05/26/09

☐ D & A☒ Ready to Prod.18. Total Depth: MD
TVD

6836'

19. Plug Back T.D.: MD
TVD

6787'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Platform Express Triple Litho-density & Induction - GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625	32.3		240'		150 sks		0	177 cu.ft. - circ.
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24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6558'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Mesaverde	4347'	4650'		0.40"	90	3 spf
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
4347' - 4650'	118,800 gals 65Q slickwater & 175,209# 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	05/26/09	2	→		660				RCVD JUN 16 '09
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	20	430	→						OIL CONS. DIV.

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

5. Lease Serial No.

NMM 011285

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

NMM- 73892

8. Lease Name and Well No.

Navajo 1 #1M

9. API Well No.

30-045-34919-0062

10. Field and Pool, or Exploratory

Blanco Mesaverde

11. Sec., T., R., M., or Block and Survey or Area

I - Sec. 25, T27N, R09E NMM

12. County or Parish

San Juan

13 State

NM

17. Elevations (DF, RKB, RT, GL)*

6137'

DIST. 3

ACCEPTED FOR RECORD

JUN 15 2009

FARMINGTON FIELD OFFICE
BY J. Salyers

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

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