Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

FARMINGTON FIELD OFFICE BY TI Solvers

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5	5. Lease Serial No. NMM 011285							
la Type	of Well] Oil We	ıll 🗶 Ga	as Well		Dry	Other					6	5. If Inc	lian, A	llotee	or Tribe Name	
b Type	of Completion:	-	New Wo	ell _] Work	Over _	Deepen		Plug Back	□ D	iff.Resvr	, 7			_	ment Name and N	0.
2. Name of	of Operator											=- -				Well No	
	n Resource	s Corp	oration	l.										ajo		#1M	
3. Addres	SS							3a.	Phone No (1	nclude i	area cod	<i>le)</i> 9	API			,,11.1	
2010 A	fton Place	, Farm	<u>ington,</u>	NM	8740	1	, ,		505.3	<u> 25.68</u>	300		30-	-045-	-3491	9 -00Cl	
	on of Well <i>(Repo</i>			and in a	accorda	nce with F	ederal req	uireme D	ECE	MAR		10			-	Exploratory	
At surfa	1870	O' FSL,	, 903	' FEL	. I	- NE/S	SE .	B v				11	l.Sec,			ta r Block and	
At top p	rod. interval rep	oorted bel	ow						JUN 1	1 200	9	12		Sec	.25,	T27N, R09@	NMPM
At total	depth							ยนเอ	au of Land	Mana	agemer	าโ	San	Juan	ı	NM	
14 Date S	Spudded	15. Da	ite T.D. Re	eached			16. Dat	e Com	ipleted gton l	rield (Jmce	11	7 Ele	vation	s (DF, l	RKB, RT, GL)*	
								D & A		Ready	to Prod						
	/08/09		04/22/					05	5/26/09					137 '			
	Depth: MD TVD		336'				VD	67	87 '	20 I	Depth Br	ridge Plu	ıg Set:		D VD		
21. Type I	Electric & Othe	r Mechan	ical Logs F	Run (Su	bmit co	py of each)	١			į.	as well co		1 🔀			Yes (Submit analysis	s)
	_			_							/as DST r		LEAN	No	=	Yes (Submit report	
	rm Express g and Liner Reco					& Induc	tion -	GR			Directional	Survey ⁹	X	No	<u> </u>	Yes (Submit copy)	
23. Casing	g and Liner Rec	ога (керс	Ti ali sirin	gs set ti	n well)	ı	St		1 27 601		C1	** *	1			T	
Hole Size	Size/Grade	Wt.(#ft.) Top (MD)	Bottom	(MD)	Stage Ceme Depth	enter	No of Sks Type of Ce		Slurry (BE		Ce	ment T	`op*	Amount Pulle	ed
12.25	9.625	32.3			240	יכ			150 sl	ks				0		177 cu.ft.	<u>- circ</u> .
8.75	7.0	23			245	8'			330 sl	ks			ļ	0		611 cu.ft.	<u>- circ</u> .
6.25	4.50	11.6				6834 '				ks				0		961 cu.ft.	- circ.
										•							
																	
24. Tubing	g Record			I_		<u> </u>							L			<u>- L</u>	
Sıze	Depth Set (MD) I	Packer Dept	h (MD)	T s	ıze	Depth Set	(MD)	Packer Der	oth (MD)		ize	Dei	oth Set	(MD)	Packer Depth (MD)
2.375	6558			(2)			F	(/ / /		· · · · · ·						•	
25. Produc	cing Intervals		`			2	6. Perfora	ation R	Record								
	Formation		Тор		Bott	tom	Per	forated	Interval		Size	1	No Ho	les	1	Perf Status	
A)	Dakota		6438	6438' 6609'		9'				(0.40"		84			3 spf	
B)																	
C)											•		·				
D)		- w															
27. Acid, l	Fracture, Treatr	nent, Cen	ent Squee	ze, Etc.											+		
	Depth Interval								Amount and	Type of I	Material						
643	38' - 6609'		77.	700 a	als 6	80 Deli	a 200	& 14	9,765# 20	0/40	sand						
									- / · ·	,							
						·											
28 Product	tion - Interval A																
Date First	Test	Hours	Test	То	ul I	Gas	Water	Oil Gra	avity	Gas	Б	Production	n Meth	od			
Produced	Date 05/26/09		Producti		BL	MCF	BBL	Corr A		Gravity	1	Todaetio	ii iviciii	F	CVD	JUN 16'09	į.
Choke	Tbg Press	Csg	24	0	nl	660 Gas	Water	Gas (Od	Well Sta	tue	···-					
Size	Flwg.	Press	Hr		BL	MCF	BBL	Ratio		., 314					OIL	CONS. DIV.	
	SI 20	430						l								DIST. 3	
	tion-Interval B	Γ.,	I	· · · · · ·	, ,		.,,	0.10			Т.					water w	
Date First Produced	Test Date	Hours Tested	Test Production	on B	ul BL	Gas MCF	Water BBL	Oil Gra Corr	A DI	Gas Gravity		Productio	n Meth		CCEPT	ED FOR RECORD	
Choke	Tbg Press	Csg.	24	0		Gas	Water	Gas (Oil	Well Sta	tus						
Size	Flwg SI	Press	Hr →	В	BL	MCF	RWU	Raho							JUN	1 5 2009	
(See instruction:	s and spaces for addi	l tional data o	page 2)					L						1		DOLUCIE DOMEST	

Produced D Choke T Size F S 28c. Production Date First T	Test Date Tbg. Press.	Hours Tested	Test Production	Oil	Gas	Water	Tai		Donato and Marked				
Size F S 28c. Production Date First T				BBL	MCF	BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
Date First T			24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status					
Date First T	n-Interval D		L				_L	L					
Date First Test Produced Date		Hours Tested	Test Production	Oil BBL				Gas Gravity	Production Method				
Size F			24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Well Status				
9 Disposition		used for j		tc.)		to be	sold						
0. Summary	of Porous Z	ones (Incl	lude Aquifers)					31. Format	tion (Log) Markers				
Show all un	portant zones	of porosit	y and contents to	hereof: Co					(0,				
Formation	n	Гор	Bottom		Descr	iptions, Co	ntents, etc.		Name	Top Meas.Depth			
								Ojo Ala	mo ,	1193'			
								Kirtlan		1312'			
								Fruitla		1688'			
•									d Cliffs	2060'			
								Lewis		2219			
								Cliffho		3657'			
								Menefee		3712'			
								Point L		4345'			
									ookout	4701'			
				:				Mancos Gallup		5530'			
								Granero	5	63891			
								Dakota		6497'			
				i				2000					
2. Additional	remarks (in	clude plus	gging procedu	re)·									
		F	566 F	,				,	-				
							,						
3. Indicate w										•			
<u>=</u>			full set req'd) nd cement veri		 	ogic Repoi Analysis	t DST Re Other	eport Direct	tional Survey				
4. I hereby ce	ertify that th	e foregoir	ng and attache	d ınforma	tion is con	nplete and	correct as determ	ined from all availa	able records (see attached ins	structions)*			
Name (pleas	se print)	Vick	i Donaghe	.v				Title Regu l	latory Analyst				
•				-									
Signature	Vieri	D	DOOK	W			1	Date06/10	0/09				
			O	ŋ									
41- 10 11 2 2	0	01	41- 42 11 0 0	C-ct:	1212	_ :4	- F · ·	[illfully to make to any depar	tmont or assure of the T			

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Form 3160-4

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(August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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			DUILLA	OOLLA	אניצואן לוואו	AGLINEN	1						•	•
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5	5. Lease Serial No. NMM 011285			
1a. Type of Well Oil Well X Gas Well Dry Other										6	6. If Indian, Allotee or Tribe Name			
	of Completion		New Wel	<u> </u>	ork Over	Deepen	Г	Plug Back		ıff Resvr,				
o. Type	or completion		her		L		Ļ]8 2	Ш -	,	7			ment Name and No
2 Name o	of Operator											Lease Na		
	n Resource	s Corpo	oration				125	Phone No. (i	nalado e			Navajo	1 :	#1M
3. Addres	-		inatan	NM 97	101		Ja.	,		,	' 5	API Well		_
4 Location	fton Place on of Well <i>(Rep</i>	ort locatio	on clearly a	nd in accor	dance with	Federal reg	uireme	505.3	25.00	00	10			9 - 00C2 Exploratory
At surfa		O'FSL,			I - NE	ECE		(ED)				Blance	,	
						,,,					[11	Sec., T., I Survey or		r Block and
At top p	rod. interval re	ported bel	ow			JUN 1	1 20)U8				I - S∈	c.25,	T27N, R09@ N
At total	denth										12	2. County o	r Parısh	13 State
14. Date S		15 Do	ite T D. Rea	rchad	<u> </u>	16 : Do	talCom	MERSINA MERSINA				San Jua		NM RKB, RT, GL)*
14. Date 3	puducu	13. Da	ile I D. Kez	icieu	F	er 16 Da	D & A	hicica**	Ready	to Prod.		7. Elevatio	ns (Dr,	KKB, K1, GL)
04	/08/09		04/22/0	9			05	5/26/09	ı			6137	t	
18. Total	Depth MD				ack T.D:			'87 '	20. E	Depth Brio	lge Plu		ИD	
21 7: '	TVD	\ d 1	and I are P	(C-1 *		TVD			1				'VD	
∠ı. Iype l	Electric & Othe	r iviechani	icai Logs Ri	un (Submit	copy of ea	cn)			ŀ	as well cor as DST rur		X No	=	Yes (Submit analysis) Yes (Submit report
Platfo	rm Express	Tripl	e Litho-	-densit	z & Inch	uction -	CER.		1	as DST rur irectional S		X No	<u></u>	Yes (Submit report Yes (Submit copy)
	g and Liner Rec								1			(E.S.)	<u> </u>	
Hole Size	Size/Grade	Wt (#ft)	Top (M	(D) Bott	om (MD)	Stage Ceme Depth		No of Sks		Slurry \		Cement	Top*	Amount Pulled
12.25	9.625	32.3	 ``		240'			Type of Ce		(DDL	(BBL)			177 cu.ft c
8.75	7.0	23			458'			330 sl	f			0	-	611 cu.ft c
6.25	4.50	11.6		6	834'				cs	·····		0		961 cu.ft c
24 Tubing	g Record													
Size	Depth Set (acker Depth	(MD)	Size	Depth Set	(MD)	Packer Dep	oth (MD)	Siz	e	Depth Se	et (MD)	Packer Depth (MD)
2.375 25. Produc	6558 tong Intervals			L		26. Perfor	otion D	Pagard						
23. Troud	Formation		Тор	F	Bottom			Interval		Size	T 7	No Holes	1	Perf Status
A)	Mesaverd		4347		650'				+	0.40"	<u> </u>	90		3 spf
B)	1.000,000		101.		-	************			 		1			
C)						·								
D)														
27. Acid, I	Fracture, Treatr	nent, Cem	ent Squeez	e, Etc										
	Depth Interval							Amount and						
434	7' - 4650	•	118,	800 gal	s 65Q s	lickwate	er &	175,209#	20/40	sand				
		·												
						·····								
9 Product	ion - Interval A													-
Date First	ion - Interval A	Hours	Test	Oıl	Gas	Water	Oil Gr	avity [Gas	Pro	duction	n Method		
Produced	Date 05/26/09	Tested	Production		MCF 660	BBL	Corr /		Gravity	'"			RCVD	80° 31 MUT
Choke	Tbg Press	Csg.	24	Oil	Gas	Water	Gas (Oil 1	Well Stat	us			OII	CONS. DIV.
Size	Flwg Sl 20	Press	Hr.	BBL	MCF	BBL	Ratio							— మాగలమూరమూడ్ స్ ఉ
28a Produc	tion-Interval B	1 320	<u> </u>	J	1		L	L					Į.)īst. a
Date First Test Hours		Test	Oil	Gas	Water Oil Gra					ductio	action Method		ACCEPTED FOR RECORD	
Produced	Date	Tested	Production	1 BBL	MCF	BBL	COII /		Gravity				7407	- INTOTINGOAN
Choke Size	Tbg Press. Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBJr m #16	Gas (Oil	Well Stat	us			J	UN 15 2009
	SI		-			BRW	لأنال							
ee instructions	and spaces for addi	tional data on	page 2)				7						W T	ENGTON FIELD OFFICE

(Continued on page 3) (Form 3160-4, page 2)

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.