

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-34934
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Manana Gas Company		6. State Oil & Gas Lease No.
3. Address of Operator c/o Walsh Engineering 7415 East Main Street, Farmington, NM 87402		7. Lease Name or Unit Agreement Name Barbara K.
4. Well Location Unit Letter <u>I</u> : <u>2081</u> feet from the <u>North</u> line and <u>128</u> feet from the <u>East</u> line Section <u>5</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5771' GR		9. OGRID Number 13931
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ Spud

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/6/09 Spud 8-3/4" surface hole. Drilled to 180' KB. Ran 4 jts (162.19') of 7", 20#, J-55, ST&C casing and set at 176' KB. Cemented with 60 sx (70 cu.ft.) of Type 5 cement with 3% CaCl2 and 1/8 #/sk celloflake. Circulated 4 bbls of good cement to surface.

6/7/09 Nipped up the bradenhead and BOP. Pressure tested the BOP and casing to 600 psi for 30 min. - held OK.

6/9/09 TD 6-1/4" production hole at 2800' KB MD (2592' KB TVD). Ran 67 jts (2780') of 4-1/2", 10.5#, J-55, ST&C casing and set at 2794' KBMD with the insert float at 2771' KBMD. Cemented with 230 sx (473 cu.ft.) of Type 5 cement with 2% SMS, 5 #/sk gilsonite, and 1/8 pps celloflake, and tailed with 100 sx (115 cu.ft.) of Type 5 cement with 1/8 pps celloflake. Bumped the plug to 1500 psi - float held OK. Circulated out 30 bbls of good cement to surface. Rig released at 0600 hrs 6/10/09.

Hole location at the top of the Fruitland Coal is 1976' FSL & 690' FWL and at TD 1961' FSL & 817' FWL in Section 4, T30N, R11W.

RCVD JUN 18 '09

OIL CONS. DIV.

Spud Date: 6/6/09

Rig Release Date: 6/10/09

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE Agent / Engineer DATE 6/10/09

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net PHONE: 505-327-4892

For State Use Only

APPROVED BY: Felix G. Pardo TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 23 2009

Conditions of Approval (if any): REPORT PRESSURE TEST FOR 4 1/2" CASING NEXT REPORT