Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
<u>District I</u>	Energy, Minerals and Natur	ral Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-039-20084
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	icis Dr.	STATE FEE
District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			SF-079731
SUNDRY NOTE	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSI DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO DEEPEN OR PLU		San Juan 28-4 Unit
·	Gas Well 🛛 Other		8. Well Number 31
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Co	ompany LP		14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	7499-4289		Basin DK/Blanco MV
4. Well Location			
Unit Letter M: 800	feet from theSline	and <u>1090</u>	feet from theWline
Section 32	Township 28N Ra	ange 4W	NMPM Rio Arriba County
	11. Elevation (Show whether DR, 6961'		
12. Check A	appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO	0.10	OF OUT DEPORT OF
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON  CHANGE PLANS	REMEDIAL WOR	<del></del>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
FOLL ON ALTER CASING	MOLTIFEE COMFE	CASING/CLIVILIN	1300
OTHER:   Commingle		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
72319). The production will be comwill be provided after the well is con	mingled according to Oil Conserva upleted. Commingling will not redu	tion Division Order	nds on perforating the Blanco Mesa Verde(por Number 11363. Allocation and methodology production. Bureau of Land Management ha
been notified in writing of this applie	ation.		Figure 2000 - The Sale of the
Proposed perforations are: $MV - 48$	<u>340' - 6190'</u>	•	RCVD JUN 19'09 OIL CONS. DIV.
In Reference to order # R-12865 inte	erest owners were not required to be	re-notified.	DIST. 3
COPC/BR will use some form of the			
			1Ac3188A2
Spud Date:	Rig Rele	eased Date:	
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the be closed according to NMOCD guidelines	est of my knowledg ], a general permit ⊠	e and belief. I further certify that any pit or below or an (attached) alternative OCD-approved plan 🗌.
SIGNATURE 2	TITLE_	Regulatory T	echnician DATE 6-18-09
Type or print name Kelly Jeffery	E-mail address: jeffekr@conoco	phillins com	PHONE: 505-599-4025
For State Use Only			
	β D <sub>i</sub>	eputy Oil & G	as Inspector,
APPROVED BY:	TITLE	Distric	as inspector, DATE JUN 2 4 2009
Conditions of Approval (if apy):			