Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-039-26158		
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S St. Francis Dr., Santa Fe, NM 87505		SF-080538		
	CES AND REPORTS ON WELLS		7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			San Juan 30-5 Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 111	
2. Name of Operator			9. OGRID Number	
ConocoPhillips Company			217817	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Basin DK/Blanco MV	
4. Well Location				
Unit Letter N: 860 feet from the S line and 1375 feet from the W line				
Section 13		ange 5W		Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6891' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB				ALTERING CASING
OTHER: Commingle OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
The subject well is currently producing in the Basin Dakota(pool 71599) and COP/BR intends on perforating the Blanco Mesa Verde(pool 72319). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has				
been notified in writing of this applic	ation.		R	CVD JUN 19'09 .
Proposed perforations are: MV – 4620' - 6137'			OIL CONS. DIV.	
In Reference to order # R-10771 interest owners were not required to be re-notified.				DIST. 3
COPC/BR will use some form of th	e subtraction method to establish	an allocation for	commingled wells	
Spud Date:		eased Date:	HC317	942
Sput Date.	Nig Nei	dascu Date.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE	TITLE_	Regulatory To	echnician DATI	E 6-18-09
Type or print name Kelly Jeffery E-mail address: jeffekr@conocophillips.com PHONE: 505-599-4025				
For State Use Only	/// De	eputy Oil & G	as Inspector,	JUN 2 4 2009
APPROVED BY: Conditions of Approval (if any):	TITLE	Distric	t #3	DATE DATE