

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-26417
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SF-080538
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
8. Well Number 104E
9. OGRID Number 217817
10. Pool name or Wildcat Basin DK/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter J : 1850 feet from the S line and 1005 feet from the E line Section 13 Township 30N Range 5W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6901' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☒ Commingle

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well is currently producing in the Basin Dakota(pool 71599) and COP/BR intends on perforating the Blanco Mesa Verde(pool 72319). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been notified in writing of this application.

Proposed perforations are: MV - 3947' - 6337'

RCVD JUN 12 '09

OIL CONS. DIV.

COPC/BR will use some form of the subtraction method to establish an allocation for commingled wells.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Regulatory Technician DATE 6-4-09

Type or print name Kelly Jeffery E-mail address: jeffekr@conocophillips.com PHONE: 505-599-4025

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 24 2009

Conditions of Approval (if any):

8

pc

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 11 2009

Sundry Notices and Reports on Wells

**Bureau of Land Management
Farmington Field Office**

1. **Type of Well**
GAS

2. **Name of Operator**

CONOCOPHILLIPS COMPANY

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit J (NWSE), 1850' FSL & 1005' FEL, Section 13, T30N, R5W, NMPM

5. **Lease Number**
SF-080538

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**
San Juan 30-5 Unit

8. **Well Name & Number**
San Juan 30-5 Unit 104E

9. **API Well No.**

30-039-26417

10. **Field and Pool**

11. **Basin DK/Blanco MV
County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission**Type of Action**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Commingling

13. Describe Proposed or Completed Operations

ConocoPhillips intends on recompleting the subject well in the Mesa Verde in accordance with the attached procedures. A DHC application has been filed with the OCD. Work on this well will commence once the DHC has been approved.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Kelly Jeffery Title Regulatory Technician Date 6-11-09

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date JUN 15 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RCVD JUN 18 '09
OIL CONS. DIV.

DIST. 3

NMOCD

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District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 94377

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-26417	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 31327	5. Property Name SAN JUAN 30 5 UNIT	6. Well No. 104E
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 6901

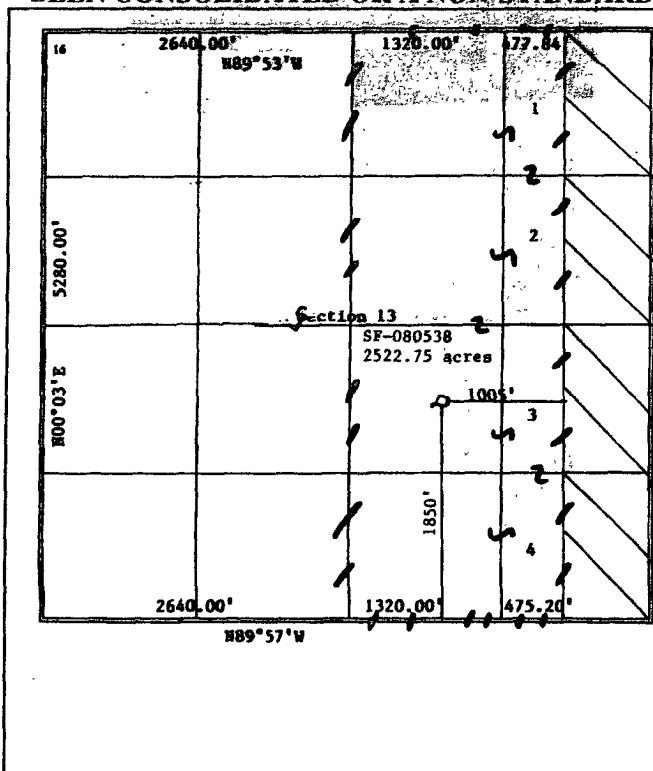
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	13	30N	05W		1850	S	1005	E	RIO ARriba

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 217.76 E/2		13. Joint or Infill		14. Consolidation Code		15. Order No. NSP- Order 1822			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Kelly Jeffery

Title: Regulatory Tech.

Date: 4/24/09

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Henry Broadhurst

Date of Survey: 4/21/2000

Certificate Number: 11393

San Juan 30-5 Unit 104E

Unit J, Section 13, Township 30N, Range 05W

API# 3003926417

Mesaverde (including Lewis) Recompletion Sundry

4/15/2009

Procedure:

1. MIRU service rig. TOOH with current production tubing string.
2. Wireline set a 4-1/2" composite bridge plug in the casing above the Dakota section.
3. Perforate the first stage Mesaverde (Point Look out & Lower Menefee).
4. Fracture stimulate first stage Mesaverde.
5. RIH and set a composite frac plug above the first stage Mesaverde.
6. Perforate the second stage Mesaverde (Upper Menefee & Cliffhouse).
7. Fracture stimulate the second stage Mesaverde.
8. RIH and set a composite frac plug above the second stage Mesaverde.
9. Perforate the Lewis.
10. Fracture stimulate the Lewis.
11. Flow back fracs on clean-up. RIH and wireline set a composite bridge plug 50ft above top Lewis perf.
12. TIH with a mill and drill out top three composite plugs. Clean out to bottom composite plug.
13. Flow test Mesaverde up casing.
14. TIH with a mill and drill out bottom composite plug. TOOH.
15. TIH and land production tubing. Get a commingled Dakota / Mesaverde flowrate.
16. Release service rig and turn well over to production.

Current Wellbore Diagram

