

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**  
**JUN 05 2009**  
Bureau of Land Management  
Farmington Field Office

## Sundry Notices and Reports on Wells

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|---|---|
| <p>1. <b>Type of Well</b><br/>GAS</p> <p>2. <b>Name of Operator</b><br/><br/><b>CONOCOPHILLIPS</b></p> <p>3. <b>Address &amp; Phone No. of Operator</b><br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/>Surf: Unit E (SWNW), 1780' FNL &amp; 95' FWL, Sec. 27, T31N, R6W, NMPM<br/>BH: Unit L (NWSW), 2400' FSL &amp; 760' FWL, Sec. 27, T31N, R6W, NMPM</p> | <p>5. <b>Lease Number</b><br/>SF-078999</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b><br/>San Juan 31-6Unit</p> <p>8. <b>Well Name &amp; Number</b><br/>San Juan 31-6Unit 24F</p> <p>9. <b>API Well No.</b><br/>30-039-30424</p> <p>10. <b>Field and Pool</b><br/>Blanco MV/Basin DK</p> <p>11. <b>County and State</b><br/>Rio Arriba., NM</p> |
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

<b>Type of Submission</b> <input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> New Construction <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<b>Type of Action</b> <input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Plugging <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing	<input type="checkbox"/> Change of Plans <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut off <input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Other -
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RCVD JUN 12 '09

OIL CONS. DIV.

DIST. 3

**13. Describe Proposed or Completed Operations**

Due to the changes industry has encountered in the past year this well is no longer an economically viable project and COPC plans on plugging and abandoning the well per the attached procedure. Only the surface casing was set & cemented in place at a depth of 349'.

*Conoco Phillips*

We understand a new APD will be required if ~~we~~ wishes to drill & complete a replacement well in the future if economic conditions change.

**14. I hereby certify that the foregoing is true and correct.**

Signed *Patsy Clugston* Patsy Clugston Title Sr. Regulatory Specialist Date 6/5/09

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date JUN 09 2009

**CONDITION OF APPROVAL, if any:**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false statement or representation of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ConocoPhillips**  
**San Juan 31-6 Unit 24F**  
**P&A Existing Cased Surface Section**

**Lat 36° 52' 21.906" N Long 107° 27' 29.490" W (NAD 27)**

**PROCEDURE:**

**Equipment.**

Grout Plant  
Cement Mixer 3 sxs per Batch  
¾"-1 ¼" Schedule 40 PVC.  
Adaptor to 1 ½" Cam lock fitting – hose to mixer 1 ½"  
1 ½" Bowie pump 100 psi max.  
Backhoe  
Water truck  
Steel pit

Maximum circulating pressure to be reached: 100 psi  
PVC pipe pressure capacity: 220 psi  
1 ½" hose pressure capacity: 500 psi

**Cement Characteristics.**

Density: 14.5 ppg  
Compressive strength: 1450 psi in 24 hrs. & 2125 psi in 48 hrs.  
Thickening time: 2 hrs.  
Class: Type I-II

**Additives:**

20% Fly Ash  
2% CaCl<sub>2</sub>  
0.25% Cello-Flake

Note: All cement will be Type I-II, mixed at 14.5 ppg with a 1.39 cf/sx yield. Call area engineer before moving on location.

1. This project requires the Operator to obtain an approved Closed-Loop System Permit for the use of a steel tank to handle waste fluids circulated from the well and cement returns.
2. Hole is filled with water. Casing is open to the atmosphere. No pressure test require on casing to P&A.
3. Remove well head section "A" if in place.
4. TIH with ¾"- 1 ¼" PVC pipe to TOC (288-ft). Tag top of cement (TOC) required.
5. Circulate water through pipe & recover with vacuum truck at surface to make sure line is free from obstructions.

6. Mix & Pump cement. Fill casing from TOC to surface with cement, just below top of casing collar.
7. R/D cementing equipment.
8. Install Dry Hole marker. Operations supervisor to contact welder, set sign with well name, latitude & longitude.
9. Fill cellar with dirt, clean location. No spills area.
10. Engineer to coordinate with Regulatory in changing well status to P&A. Well collar and cellar area should be left in a way that makes it possible future dig out & drill out of cement in casing.
11. Contact construction to reclaim location.
12. Post schematic of well is cement to surface, right below top collar.

#### Current Well Schematic.

