

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 05 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit A (NENE), 940' FNL & 805' FEL, Section 1, T27N, R5W, NMPM

5. Lease Number
SF-079491

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 27-5 Unit

8. Well Name & Number
San Juan 27-5 Unit 106E

9. API Well No.
30-039-30492

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other -
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD JUN 12 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Due to the changes industry has encountered in the past year this well is no longer an economically viable project and COPC plans on plugging and abandoning the well per the attached procedure. Only the surface casing was set & cemented in place at a depth of 230'.

We understand a new APD will be required if BR wishes to drill & complete a replacement well in the future if economic conditions change.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 6/5/09

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason

Title _____

Date _____

JUN 09 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

by

ConocoPhillips
San Juan 27-5 Unit 106E
P&A Existing Cased Surface Section

Lat 36° 36' 23.404" N Long 107° 18' 9.324" W (NAD 27)

PROCEDURE:

Equipment.

Grout Plant
Cement Mixer 3 sxs per Batch
¾"-1 ¼" Schedule 40 PVC.
Adaptor to 1 ½" Cam lock fitting – hose to mixer 1 ½"
1 ½" Bowie pump 100 psi max.
Backhoe
Water truck
Steel pit

Maximum circulating pressure to be reached: 100 psi
PVC pipe pressure capacity: 220 psi
1 ½" hose pressure capacity: 500 psi

Cement Characteristics.

Density: 14.5 ppg
Compressive strength: 1450 psi in 24 hrs. & 2125 psi in 48 hrs.
Thickening time: 2 hrs.
Class: Type I-II

Additives:

20% Fly Ash
2% CaCl₂
0.25% Cello-Flake

Note: All cement will be Type I-II, mixed at 14.5 ppg with a 1.39 cf/sx yield. Call area engineer before moving on location.

1. This project requires the Operator to obtain an approved Closed-Loop System Permit for the use of a steel tank to handle waste fluids circulated from the well and cement returns.
2. Hole is filled with water. Casing is open to the atmosphere. No pressure test require on casing to P&A.
3. Remove well head section "A" if in place.
4. TIH with ¾"- 1 ¼" PVC pipe to TOC (61-ft). Tag top of cement (TOC) required.
5. Circulate water through pipe & recover with vacuum truck at surface to make sure line is free from obstructions.

6. Mix & Pump cement. Fill casing from TOC to surface with cement, just below top of casing collar.
7. R/D cementing equipment.
8. Install Dry hole marker. Operations supervisor to contact welder, set sign with well name, latitude & longitude.
9. Fill cellar with dirt, clean location. No spills area.
10. Engineer to coordinate with Regulatory in changing well status to P&A. Well collar and cellar area should be left in a way that makes it possible future dig out & drill out of cement in casing.
11. Contact construction to redeem location.
12. Post schematic of well is cement to surface, right below top collar.

Current Well Schematic.

