

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

WELL	COMPLE	TION OR	RECOMPL	ETION DI	

Description	WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5. Lease Serial No.					
All Angle of Operators All LLC Agreement Name and No.												751-08-10	035		
No. Second Packer Pack	a Type of Well Gas Well Other b. Type of Completion. New Well Work Over Deepen Plug Back Diff. Resvr.,										Ute Mountain Ute Tribe				
Proceedings Process			0	ther								7. Unit or c	A Agreement	Name and No.	
To Do So S28. Fearmington, NM 8799 Significant Signi	3IYA Ope	Operator rators II, L	rc									HSGU #1	87	lo.	
1980 FNL, 4470 FEL				-				505-325-		le area code)		30045102	204		
A surface Superior The Superior	I. Location		-		ty and in accor	dance with Feder	al requir	rements)*							
A1 total depth 4. Date Spudded 30307/1959 10	At surfac		NL, 44	70" FEL								11. Sec , T	., R., M., on Blo	ock and 33, T 31N, R16W, NMPM	
A Death Spelded 15	At top pro	od. interval	reported	below								1	or Parish		
Dack Float Pept MD TVD 1370 Plug Back T.D. MD TVD 1345' 20 Depth Bridge Plug Set TVD TVD 1370 No Yes (Submit analysis) No Yes										. 1 .					
19 Plug Back T.D. MD TVD 1370						ed	[1	16. Date Com	pleted 1				ons (DF, RKB,	RT, GL)*	
1. Type Electric & Other Mechanical Logs Run (Submit copy of each)		epth: MD		·····		iug Back T.D.	MD	Прил	20		dge Plug S				
No.	11 25 5				D (0.1)		TVD 13	345'		Was well	d2		l Vac (Cubmit o	- durin)	
Hole Size Size/Grade Wi. (I/II.) Top (MD) Bottom (MD) Stage Cementer Top of Cement Top of Ceme	21. Type E	lectric & Oil	ner Mech	anical Logs	Run (Submit co	opy of each)			2.	Was DST	run?	□ No □	Yes (Submit re	eport)	
B Selection Size	23. Casing	and Liner I	Record (Report all s	trings set in we	e(I)	1 6	<u> </u>	1 17-	CL & I	£1 1	·-1			
Size	Hole Size	ļ	ade ') 50		Type of				nent Top*	Amount Pulled	
4. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set			$\neg +$				_		 						
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)							_		1						
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)							1		1						
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)															
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)]													
2-3/8" 1297' 1297' 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status N Gallup 1190'-1228' No. Holes Perf. Status O Gallup 1310'-1332' No. Holes Perf. Status O Gas Production - Interval A Perf. Status Perf. Status O Gas Production Method Pumping O Gas Perf. Status Perf. Status O Gas P			Cat (MT)) Doolson	Doub (MD)	1 6:	I Dom	at Car (AdD)	Dooler De	ath (AdD) I	Cina	T Don	th Sat (MID) T	Pagker Donth (MD)	
26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status			Set (MID	Packer	Depth (MD)	Size	Dep	om set (MD)	Packer De	pin (MD)	Size	Lep	ui set (MD)	Packer Depth (MD)	
Sallup							26.	Perforation	Record						
Second Control of Production - Interval A Second Control of Production BBL MCF BBL Corr. API Gravity Pumping Corp. Second Control of Production - Interval B BBL MCF BBL Corr. API Gravity Corp. Second Control of Production - Interval B BBL Corr. API Gravity Corp. Second Corp. Sec	A\ 0 "	Formatio	n		Тор	Bottom			nterval	S	ize	No. Holes	ļ	Perf. Status	
State Production - Interval A Dil Gas Water Corr. API Gravity Pumping Corr. API Gravity			·····										-		
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 8. Production - Interval A Date First Toduced Tog. Press. Rate BBL Arc First Toduced Total District BBL Arc First Total Date First Date First Total Date First Date First Total Date First Date Fi	wanap						1310	0'-1332'					 		
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material Amoun	D)						_								
B Production - Interval A Sate First Production Test Date Hours Production BBL MCF BBL Corr. API Gravity Pumping Choke Tog. Press. Csg. Flwg. Press. St. St. St. St. St. St. St. St. St. St		racture Tre	atment (Cement Sau	ceze etc	<u> </u>						ACC	PETRO	FOR ECOCON	
8 Production - Interval A Date First Test Date Hours Tosted Production BBL MCF BBL Corr. API Gravity Pumping Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Ratio 8a. Production - Interval B Date First Test Date Hours Test Date BBL MCF BBL Ratio 8a. Production - Interval B Date First Test Date Hours Test Date Hours Test Date Production BBL MCF BBL Corr. API Gravity Pumping RCUD MAY 28 '09 Choke Tbg. Press. Rate BBL MCF BBL Ratio DIST. 3 Choke Tog. Press. Csg. 24 Hr. Oil Gas Water Corr. API Gravity Gas Gravity Production Method Gravity Gravity Gravi								'	Amount an	d Type of Ma	aterial				
8 Production - Interval A Date First Total Date Hours Trest Date Hours Dill Date Hours Trest Date Hours Date Hour												By:	DW.	5/20/04	
Production Method Pumping Production Pr													Ann Ru	Adam Adam	
Tested Production BBL MCF BBL Corr. API Gravity Pumping RCVD MAY 28 'O9 A1.6 RCVD MAY 28 'O9 Roll Cons. DIV. DIST. 3 Rate BBL MCF BBL Corr. API Gravity Gas Roduction - Interval B Roduct															
Est 5 Est 5 A1.6 RCUD MAY 28 '09 Choke Tbg. Press Csg. Flwg. Press. Sl BBL MCF BBL Ratio Bare First Test Date Hours Tested Production BBL MCF BBL Corr. API Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Gravity Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status DEC 1 8 2008	Date First Produced	Test Date	1												
Flwg. Press. Rate BBL MCF BBL Ratio DIST. 3	8/1/08		CSICU	-	_		JOL	Ì	• •	Siavity	I unit	ліну	RCVD M	AY 28 '09	
8a_ Production - Interval B Parte First roduced				L L						Well Status	3		חזו הר	MC DIII	
8a Production - Interval B Date First Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status ize Flwg. Press. Rate BBL MCF BBL Ratio DEC 1 8 2008			Press.	Rate		MCF	3BL	Ratio				DIST. 3			
Produced Test Date Hours Test Dil Gas Water Corr. API Gravity Gas Production Method Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Test Date Hours Test Dil Gas Water Gas/Oil Well Status DEC 1 8 2008	8a. Produc	tion - Interv	al B		1 -3.0				······································						
thoke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status ize Flwg. Press. Rate BBL MCF BBL Ratio DEC 1 8 2008	Date First		Hours								Produc	tion Method			
ize Flwg. Press. Rate BBL MCF BBL Ratio DEC 1 8 2008	roduced		Tested		li .	MCF I	3BL	Corr. A	ri				REC	CIVED	
	Size	Flwg.			1	1 1		1		Well Status	,		DEC	1 8 2008	

Etroau of Land Management



^{*(}See instructions and spaces for additional data on page 2)

28b. Production - Interval C												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
		ļ	-	Est 5			41.6					
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
		<u> </u>	>	Est 5								
28c. Prode	uction - Inte		Fr	lou .	70							
Produced	l est Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. Si	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status			
29 Dispos Oil-Sold	sition of Gas	(Solid, us	ed for fuel, vei	nted, etc.)	<u> </u>							
30 Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers												
Show a	ll important ng depth int	zones of p	orosity and co	ontents ther	eof: Cored into open, flowing	ervals and all o and shut-in pr	drill-stem tests, ressures and	31. Political	iun (Lug) Maikeis			
Formation Top Bottom				Descri	ptions, Conten	ts, etc.		Name	Top Meas, Depth			
Gallup		1190'	1370'									
32 Additi	onal remark	s (include	plugging proc	edure):								
33 Indicate which items have been attached by placing a check in the appropriate boxes:												
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:												
N: Si	ame (please gnature/	Dele	bbie Baldwi Jeo Ba	Police	i		Title Bookke	eper 8/08	records (see attached instructions)*			
						a crime for any er within its iu		ly and willfully to	make to any department or agency	of the United States any		

(Continued on page 3)

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