

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |                            |   |                     |                |                         |                                |                          |                   |                              |
|--|----------------------------|---|---------------------|----------------|-------------------------|--------------------------------|--------------------------|-------------------|------------------------------|
| a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other   |                            | 5. Lease Serial No.<br>751-08-1035  |                     |                |                         |                                |                          |                   |                              |
| b. Type of Completion. <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv.,<br>Other _____ |                            | 6. If Indian, Allottee or Tribe Name<br>Ute Mountain Ute Tribe  |                     |                |                         |                                |                          |                   |                              |
| 2. Name of Operator<br>3IYA Operators II, LLC  |                            | 7. Unit or CA Agreement Name and No.  |                     |                |                         |                                |                          |                   |                              |
| 3. Address<br>PO Box 5226, Farmington, NM 87499  |                            | 8. Lease Name and Well No.<br>HSGU #187   |                     |                |                         |                                |                          |                   |                              |
| 3a. Phone No. (include area code)<br>505-325-4134  |                            | 9. AFI Well No.<br>3004510204   |                     |                |                         |                                |                          |                   |                              |
| 1. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>1980' FNL, 4470' FEL<br>At surface<br><br>At top prod. interval reported below<br><br>At total depth                   |                            | 10. Field and Pool or Exploratory<br>Horseshoe Gallup   |                     |                |                         |                                |                          |                   |                              |
| 14. Date Spudded<br>03/04/1959   |                            | 11. Sec., T., R., M., on Block and<br>Survey or Area UE, S 33, T 31N, R 16W, NMPM   |                     |                |                         |                                |                          |                   |                              |
| 15. Date T.D. Reached<br>03/07/1959  |                            | 12. County or Parish<br>San Juan  |                     |                |                         |                                |                          |                   |                              |
| 16. Date Completed<br>4/1/59<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.  |                            | 13. State<br>NM   |                     |                |                         |                                |                          |                   |                              |
| 17. Elevations (DF, RKB, RT, GL)*<br>5393' GL  |                            | 18. Total Depth: MD<br>TVD 1370'  |                     |                |                         |                                |                          |                   |                              |
| 19. Plug Back T.D.: MD<br>TVD 1345'  |                            | 20. Depth Bridge Plug Set: MD<br>TVD  |                     |                |                         |                                |                          |                   |                              |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  |                            | 22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) |                     |                |                         |                                |                          |                   |                              |
| 23. Casing and Liner Record (Report all strings set in well)   |                            |   |                     |                |                         |                                |                          |                   |                              |
| Hole Size  | Size/Grade                 | Wt. (#/ft.)   | Top (MD)            | Bottom (MD)    | Stage Cementer<br>Depth | No. of Sk. &<br>Type of Cement | Slurry Vol.<br>(BBL)     | Cement Top*       | Amount Pulled                |
|  | 8-5/8"                     |   | 0                   | 93'            |                         | 100                            |                          |                   |                              |
|  | 5-1/2"                     |   | 0                   | 1363'          |                         | 100                            |                          |                   |                              |
| 24. Tubing Record  |                            |   |                     |                |                         |                                |                          |                   |                              |
| Size   | Depth Set (MD)             | Packer Depth (MD)   | Size                | Depth Set (MD) | Packer Depth (MD)       | Size                           | Depth Set (MD)           | Packer Depth (MD) |                              |
| 2-3/8"   | 1297'                      |   |                     |                |                         |                                |                          |                   |                              |
| 25. Producing Intervals  |                            |   |                     |                |                         |                                |                          |                   |                              |
| Formation  | Top                        | Bottom  | Perforated Interval | Size           | No. Holes               | Perf. Status                   |                          |                   |                              |
| A) Gallup  |                            |   | 1190'-1228'         |                |                         |                                |                          |                   |                              |
| B) Gallup  |                            |   | 1310'-1332'         |                |                         |                                |                          |                   |                              |
| C)   |                            |   |                     |                |                         |                                |                          |                   |                              |
| D)   |                            |   |                     |                |                         |                                |                          |                   |                              |
| 27. Acid, Fracture, Treatment, Cement Squeeze, etc.  |                            |   |                     |                |                         |                                |                          |                   |                              |
| Depth Interval   |                            | Amount and Type of Material   |                     |                |                         |                                |                          |                   |                              |
|  |                            |   |                     |                |                         |                                |                          |                   |                              |
|  |                            |   |                     |                |                         |                                |                          |                   |                              |
|  |                            |   |                     |                |                         |                                |                          |                   |                              |
| 28. Production - Interval A  |                            |   |                     |                |                         |                                |                          |                   |                              |
| Date First<br>Produced   | Test Date                  | Hours<br>Tested   | Test<br>Production  | Oil<br>BBL     | Gas<br>MCF              | Water<br>BBL                   | Oil Gravity<br>Corr. API | Gas<br>Gravity    | Production Method<br>Pumping |
| 8/1/08   |                            |   | →                   | Est 5          |                         |                                | 41.6                     |                   |                              |
| Choke<br>Size  | Tbg. Press.<br>Flwg.<br>SI | Csg.<br>Press.  | 24 Hr.<br>Rate      | Oil<br>BBL     | Gas<br>MCF              | Water<br>BBL                   | Gas/Oil<br>Ratio         | Well Status       |                              |
|  |                            |   | →                   | Est 5          |                         |                                |                          |                   |                              |
| 28a. Production - Interval B   |                            |   |                     |                |                         |                                |                          |                   |                              |
| Date First<br>Produced   | Test Date                  | Hours<br>Tested   | Test<br>Production  | Oil<br>BBL     | Gas<br>MCF              | Water<br>BBL                   | Oil Gravity<br>Corr. API | Gas<br>Gravity    | Production Method            |
|  |                            |   | →                   |                |                         |                                |                          |                   |                              |
| Choke<br>Size  | Tbg. Press.<br>Flwg.<br>SI | Csg.<br>Press.  | 24 Hr.<br>Rate      | Oil<br>BBL     | Gas<br>MCF              | Water<br>BBL                   | Gas/Oil<br>Ratio         | Well Status       |                              |
|  |                            |   | →                   |                |                         |                                |                          |                   |                              |

\*(See instructions and spaces for additional data on page 2)

Bureau of Land Management  
Durango, Colorado

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## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               | Est 5   |         |           | 41.6                  |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               | Est 5   |         |           |                       |             |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

29 Disposition of Gas (Solid, used for fuel, vented, etc.)  
Oil-Sold

## 30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation | Top   | Bottom | Descriptions, Contents, etc. | Name | Top         |
|-----------|-------|--------|------------------------------|------|-------------|
|           |       |        |                              |      | Meas. Depth |
| Gallup    | 1190' | 1370'  |                              |      |             |

## 32. Additional remarks (include plugging procedure):

## 33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Debbie BaldwinTitle BookkeeperSignature Debbie BaldwinDate 12/8/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)