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APR 8 2009
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires: December 31, 1991

Bureau of Land Management

Amended

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>							
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>	Other <input type="checkbox"/>	Recomplete				
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY, LP								9. API WELL NO 30-045-29548				
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499								10. FIELD AND POOL, OR WILDCAT Honaker Trail, WC Barker Dome Rico, WC Barker Dome Cutler				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F (SENW) 1800' FNL & 1850' FWL At top prod. interval reported below At total depth								11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22 T32N R14W, NMPM				
14. PERMIT NO.						DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico			
15. DATE SPURRED 4/10/1998	16. DATE T.D. REACHED 4/22/1998	17. DATE COMPL. (Ready to prod.) 12/13/2008		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6231' KB 6245'	19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 8692'		21. PLUG, BACK T D, MD & TVD 7560' cmt plug		22. IF MULTIPLE COMPL. HOW MANY* 3	23. INTERVALS DRILLED BY yes		ROTARY TOOLS CABLE TOOLS					
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Barker Dome Cutler 5023' - 5794'								25. WAS DIRECTIONAL SURVEY MADE No				
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CCL								27. WAS WELL CORED No				
28. CASING RECORD (Report all strings set in well)												
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED		
8 5/8"		24#		385'		12 1/4"		321cf				
5 1/2"		17#		8690'		6 1/4"		4295cf				
29. LINER RECORD										30. TUBING RECORD		
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	DEPTH SET (MD)	PACKER SET (MD)
								N/A				
31. PERFORATION RECORD (Interval, size and number) Upper Cutler w/.39", 2SPF 5023'-5029' = 12 holes Lower Cutler w/.39", 2SPF 5487'-5794' = 64 holes Total Cutler holes = 76										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 5023' - 5029' No frac 5487' - 5794' 29442gls 75% Clear frac w/1,890,400scf N2 130000# 20/40 TLC sand		
33. PRODUCTION DATE FIRST PRODUCTION SI-w/o facilities PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI												
DATE OF TEST 12/11/2008		HOURS TESTED 1		CHOKE SIZE .75"		PROD'N FOR TEST PERIOD 0 boph		OIL--BBL 151 mcft		GAS--MCF 0 bwph		GAS-OIL RATIO
FLOW. TUBING PRESS. N/A		CASING PRESSURE 1730# SI		CALCULATED 24-HOUR RATE 0 bopd		OIL--BBL 4538 mcfd		GAS--MCF 0 bwph		WATER--BBL 0 bwpd		OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold.										TEST WITNESSED BY		
35. LIST OF ATTACHMENTS This well is now a trimmingle by order # 4103												
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records												
SIGNED [Signature]		TITLE Regulatory Technician						DATE 4/3/09				

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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RCVD MAY 20 09
OIL CONS. DIV.

DIST. 3

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Form 3160-4

(October 1990)

FEB 26 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Durango, Colorado

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

Amended

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐ **Recomplete**

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499

[BD Hermosa, WC 32N14W22; Rico, WC 32N14W22; Cutler

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit F (SENW) 1800' FNL & 1850' FWL**

At top prod interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO

I-22-IND-2772

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Ute

7. UNIT AGREEMENT NAME

(TIGHT HOLE)

8. FARM OR LEASE NAME, WELL NO.

Ute Mountain Ute 50

9. API WELL NO.

30-045-29548

10. FIELD AND POOL, OR WILDCAT

Sec. 22 T32N R14W, NMPM

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22 T32N R14W, NMPM

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPURRED

4/10/1998

16. DATE T.D. REACHED

4/22/1998

17. DATE COMPL. (Ready to prod.)

12/13/2008

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6231' KB 6245'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8692'

21. PLUG, BACK T.D., MD & TVD

7560' cmt plug

22. IF MULTIPLE COMPL. HOW MANY*

3

23. INTERVALS DRILLED BY

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Barker Dome Cutler 5023' - 5794'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	385'	12 1/4"	321cf	
5 1/2"	17#	8690'	6 1/4"	4295cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					N/A		

31. PERFORATION RECORD (Interval, size and number)

**Upper Cutler w/.39", 2SPF
5023'-5029' = 12 holes
Lower Cutler w/.39", 2SPF
5487'-5794' = 64 holes
Total Cutler holes = 76**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

**5023' - 5029' No frac
5487' - 5794' 29442gls 75% Clear frac w/1,890,400scf N2
130000# 20/40 TLC sand**

33. PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

SI-w/o facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
12/11/2008	1	.75"	→	0 boph	151 mcfh	0 bwph	
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
N/A	1730# SI	→	0 bopd	4538 mcfd	0 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This well is now a Cutler/Hermosa/Rico commingle by commingle order # 4103

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician DATE 2/23/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WOOD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUBMIT IN DUPLICATE
(See other instructions on reverse side)
DEC 22 2008

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. I-22-IND-2772	
b TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/> Recomplete		6 IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Ute	
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY, LP		7 UNIT AGREEMENT NAME (TIGHT HOLE) Ute Mountain Ute 50	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499		8 FARM OR LEASE NAME, WELL NO. Ute Mountain Ute 50	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F (SENW) 1800' FNL & 1850' FWL At top prod. interval reported below At total depth		9 API WELL NO. 30-045-29548	
14. PERMIT NO.		12 COUNTY OR PARISH San Juan	
DATE ISSUED		13 STATE New Mexico	
15 DATE SPUDDED 4/10/1998	16 DATE T D REACHED 4/22/1998	17 DATE COMPL (Ready to prod) 12/13/2008	18 ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6231' KB 6245'
20 TOTAL DEPTH, MD & TVD 8692'	21 PLUG, BACK T D, MD & TVD 5000' RBP	22 IF MULTIPLE COMPL HOW MANY 3	23 INTERVALS DRILLED BY yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Barker Dome Cutler 5023' - 5794'			25. WAS DIRECTIONAL SURVEY MADE No
26 TYPE ELECTRIC AND OTHER LOGS RUN GR, CCL			27 WAS WELL CORED No
28 CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOSE SIZE
8 5/8"	24#	385'	12 1/4"
5 1/2"	17#	8690'	6 1/4"
29 LINER RECORD		30 TUBING RECORD	
SIZE	TOP (MD)	SIZE	DEPTH SET (MD)
		N/A	
31 PERFORMATION RECORD (Interval, size and number) Upper Cutler w/.39", 2SPF 5023'-5029' = 12 holes Lower Cutler w/.39", 2SPF 5487'-5794' = 64 holes Total Cutler holes = 76		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 5023' - 5029' No frac 5487' - 5794' 29442gls 75% Clear frac w/1,890,400scf N2 130000# 20/40 TLC sand	
33 PRODUCTION			
DATE FIRST PRODUCTION SI w/o facilities	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 12/11/2008	HOURS TESTED 1	CHOKE SIZE .75"	PROD'N FOR TEST PERIOD 0 boph
FLOW TUBING PRESS. N/A	CASING PRESSURE 1730# SI	CALCULATED 24-HOUR RATE 0 bopd	GAS-MCF 151 mcfh
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Will flowtest upper Cutler zone first & at a later date return, remove RBPs & cmgl per DHC-4103.			
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Tamm Sessin TITLE **Staff Regulatory Technician** DATE **12/18/2008**

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