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SIGNED

Form 3160-4	ı			^				SUBMIT I	N DUPLICATE*	1	FOR A	APPROVED	
(October 1990)		APR -	8 200	9 1	UNITED S	STATES			(See other In- structions on		OMB NO	D 1004-0137	
			131-14	'AH I	MENT OF	THE INTER	IOR		reverse side)			ecember 31, 1991	<u>ر</u> گ (ل)
	G at	nu of LB	and Man	<b>USELY</b>	F LAND	MANAGEMEN	Т			5 LE	ASE DESIGNATION	ON AND SERIAL NO.	a.
		Durend	ed Colors	are.				Amen			I-22-IND-27	72	2
WELL C	OMP	ETIO	N OR F	REC	<b>OMPLE</b>	TION REP	ORT AND	LOG	*	6. IF	NDIAN, ALLOTTE	E OR TRIBE NAME	RCVD MANY 20
1a TYPE OF	WELL.		OIL WELL		SAS WELL X	DRY Other				1	Ute Mountain	Ute ⋅	Œ
			WELL	<u>ш</u> ,	WELL [33]					7. UN	IT AGREEMENT		
b. TYPE OF		_									(TIGHT HO		
	WELL	WORK OVER	DEEP-		PLUG BACK	DIFF RESVR Other	Recomplet	<u>e</u>		8 FA	RM OR LEASE N	AME, WELL NO	
											<b>Ute Mounta</b>	in Ute 50	
2 NAME OF									-	9. AP	I WELL NO.		
3 ADDRESS				JIL & C	GAS COMP	ANY, LP				10 E	30-045-2954 ELD AND POOL		_
			nington, N	M 8749	99		Honaker Tra	I. WC B	arker Dome	ı			
						e with any State re		<del>.,</del>				R BLOCK AND SURVEY	_
At surface		nit F (SI	ENW) 1800	FNL	& 1850' FW	'L					OR AREA		
										1	Sec. 22 T32	N R14W, NMPM	
At top pro	d interval	reported b	oelow										
A4 4-4-1 d											,		
At total de	epin												
					14.	PERMIT NO.	DATE ISSUE	D		12 C	OUNTY OR	13. STATE	
							ŀ				PARISH	Now Marine	
15. DATE SPU	IDDED I	6 DATE	TD REACHED	D T	17 DATE COM	IPL. (Ready to prod.)		18 FLEV	ATIONS (DF, R	KB. RT	San Juan	New Mexico  19. ELEV CASINGHEAD	_
4/10/19			/1998			/2008		GL	6231'	KB	6245'	1.0. 000 0.0	
20. TOTAL DE	PTH, MD &	/TVD	21. PLUG, 8	BACK T.I	D, MD &TVD	22. IF MULTIPLE C		23. INTE		RATOR	Y TOOLS	CABLE TOOLS	_
869	na,		7560	n+		HOW N	MANY	DRIL	LED BY	ما		í	
		VAL (S) OF			OP, BOTTOM,	NAME (MD AND TVC	))*	<u> </u>		yes	25. WAS DIREC	TIONAL	_
		. ,				•	•				SURVEY MA		
Honake		OTHERIO	7140'	-/145	· 					127 WA	SWELL COPED	No	_
26. TYPE ELE	CTRIC AND	OTHER LO		-/145	<u> </u>					27. WA	S WELL CORED		_
26. TYPE ELE GR, C	CTRIC AND	OTHER LO		-/145	· · · · · · · · · · · · · · · · · · ·	CASING RECORD	(Report all string	s set in w	ell\	27. WA	S WELL CORED	No	- -
26. TYPE ELE	CTRIC AND				· · · · · · · · · · · · · · · · · · ·	CASING RECORD	<del>`                                    </del>		ell) MENTING RECO	<u> </u>			_ _
26. TYPE ELE GR, CO 28. CASING SIZE	CTRIC AND	WEIGI	OGS RUN	DEPT	(TH SET (MD)	HOLE SIZE	TOP OF CE			<u> </u>		No	- - - -
26. TYPE ELE GR, CO 28. CASING SIZE	CTRIC AND	WEIGI	OGS RUN	DEPT	(MD)	HOLE SIZE	TOP OF CE			<u> </u>		No	- - - -
26. TYPE ELE GR, CO 28. CASING SIZE 8 5/8" 5 1/2"	CTRIC AND	WEIGI	OGS RUN HT, LB./FT	DEPT	TH SET (MD) 385' 8690'	HOLE SIZE	TOP OF CER 321cf 4295cf			DAD	AN	No MOUNT PULLED	- - - - -
26. TYPE ELE GR, CO 28. CASING SIZE 8 5/8" 5 1/2"	CTRIC AND	24# 17#	OGS RUN HT, LB./FT LINER RI	DEPT	TH SET (MD) 385' 8690'	12 1/4" 6 1/4"	TOP OF CE		MENTING RECO	DRD TU	AN BING RECORD	No MOUNT PULLED	- - - - - -
26. TYPE ELE GR, CO 28. CASING SIZE 8 5/8" 5 1/2"	CTRIC AND	24# 17#	OGS RUN HT, LB./FT	DEPT	( TH SET (MD) 385' 8690'	HOLE SIZE	321cf 4295cf			DRD TU	AN BING RECORD	No MOUNT PULLED	- - - - - - - -
26. TYPE ELE GR, CO 28. CASING SIZI 8 5/8" 5 1/2" 29. SIZE	CTRIC AND CL E/GRADE TOP (MI	24# 17#	OGS RUN  HT, LB./FT  LINER RI  TTOM (MD)	DEPT SACI	( TH SET (MD) 385' 8690'	HOLE SIZE  12 1/4" 6 1/4"  SCREEN (MD)	321cf 4295cf 30 SIZE	MENT, CEN	DEPTH SET (	TU (MD)	AN BING RECORD PA	NO MOUNT PULLED CKER SET (MD)	       
26. TYPE ELE GR, CO 28. CASING SIZI 8 5/8" 5 1/2" 29. SIZE	CTRIC AND CL E/GRADE TOP (MI	24# 17# 0) BO	HT, LB/FT  LINER RI TTOM (MD)	DEPT SACI	( TH SET (MD) 385' 8690'	HOLE SIZE  12 1/4" 6 1/4"  SCREEN (MD)  32.	321cf 4295cf 30 SIZE	D, SHOT,	DEPTH SET (	TU (MD)	BING RECORD PA NT SQUEEZE, E	NO MOUNT PULLED CKER SET (MD)	
26. TYPE ELE GR, CO 28. CASING SIZI 8 5/8" 5 1/2" 29. SIZE	CTRIC AND CL E/GRADE  TOP (MI TION RECC	24# 17# 0) BO DRD (Interve	HT, LB/FT  LINER RI TTOM (MD)	DEPT ECORD SAC	TH SET (MD)  385'  8690'  KS CEMENT'	HOLE SIZE  12 1/4" 6 1/4"  SCREEN (MD)  32. 7140'-7145'	321cf 4295cf 30 SIZE	D, SHOT,	DEPTH SET ( , FRACTURE,	TU (MD) CEMER	BING RECORD PA  NT SQUEEZE, E ico together	NO MOUNT PULLED CKER SET (MD)	        
26. TYPE ELE GR, CO 28. CASING SIZI 8 5/8" 5 1/2" 29. SIZE	CTRIC AND CL E/GRADE  TOP (MI TION RECC	24# 17# 0) BO DRD (Interve	HT, LB/FT  LINER RI TTOM (MD)	DEPT ECORD SAC	TH SET (MD)  385'  8690'  KS CEMENT'	HOLE SIZE  12 1/4" 6 1/4"  SCREEN (MD)  32. 7140'-7145'	321cf 4295cf 30 SIZE	D, SHOT	DEPTH SET ( , FRACTURE,	TU (MD) CEMER all & R	BING RECORD PA NT SQUEEZE, E	NO MOUNT PULLED CKER SET (MD)	
26. TYPE ELE GR, CO 28. CASING SIZI 8 5/8" 5 1/2" 29. SIZE	CTRIC AND CL E/GRADE  TOP (MI TION RECC	24# 17# 0) BO DRD (Interve	HT, LB/FT  LINER RI TTOM (MD)	DEPT ECORD SAC	( TH SET (MD) 385' 8690'	HOLE SIZE  12 1/4" 6 1/4"  SCREEN (MD)  32. 7140'-7145'	321cf 4295cf 30 SIZE	D, SHOT	DEPTH SET (  FRACTURE,  Honaker Tr  75% Clear fr	TU (MD) CEMER all & R	BING RECORD PA  NT SQUEEZE, E ico together	NO MOUNT PULLED CKER SET (MD)	
26. TYPE ELE GR, CO 28. CASING SIZI 8 5/8" 5 1/2" 29. SIZE	CTRIC AND CL E/GRADE  TOP (MI TION RECC	24# 17# 0) BO DRD (Interve	HT, LB/FT  LINER RI TTOM (MD)	DEPT ECORD SAC	TH SET (MD)  385'  8690'  KS CEMENT'	HOLE SIZE  12 1/4" 6 1/4"  SCREEN (MD)  32. 7140'-7145'	321cf 4295cf 30 SIZE	D, SHOT	DEPTH SET (  FRACTURE,  Honaker Tr  75% Clear fr	TU (MD) CEMER all & R	BING RECORD PA  NT SQUEEZE, E ico together	NO MOUNT PULLED CKER SET (MD)	
26. TYPE ELE GR, CO 28. CASING SIZI 8 5/8" 5 1/2" 29. SIZE	CTRIC AND CL E/GRADE  TOP (MI TION RECC	24# 17# 0) BO DRD (Interve	HT, LB/FT  LINER RI TTOM (MD)	DEPT ECORD SAC	TH SET (MD)  385'  8690'  KS CEMENT'	HOLE SIZE  12 1/4" 6 1/4"  SCREEN (MD)  32. 7140'-7145'	TOP OF CER 321cf 4295cf 30 SIZE	D, SHOT	DEPTH SET (  FRACTURE,  Honaker Tr  75% Clear fr	TU (MD) CEMER all & R	BING RECORD PA  NT SQUEEZE, E ico together	NO MOUNT PULLED CKER SET (MD)	
26. TYPE ELE GR, CO 28. CASING SIZI 8 5/8" 5 1/2" 29. SIZE	CTRIC AND CL E/GRADE  TOP (MI TION RECC	24# 17# 0) BO DRD (Interve	HT, LB/FT  LINER RI TTOM (MD)	DEPT ECORD SAC	TH SET (MD)  385'  8690'  KS CEMENT'	HOLE SIZE  12 1/4" 6 1/4"  SCREEN (MD)  32. 7140'-7145'	TOP OF CER 321cf 4295cf 30 SIZE	D, SHOT Frac'd 18312 7	DEPTH SET (  FRACTURE,  Honaker Tr  75% Clear fr	TU (MD) CEMER all & R	BING RECORD PA  NT SQUEEZE, E ico together	NO MOUNT PULLED CKER SET (MD)	
26. TYPE ELE GR, CO 28. CASING SIZI 8 5/8" 5 1/2" 29. SIZE 31 PERFORA Honaker Ti 7140'-7145	CTRIC AND CL E/GRADE  TOP (MI TION RECC	24# 17# 0) BO DRD (Interve	HT, LB/FT  LINER RI TTOM (MD)	DEPT ECORD SAC	TH SET (MD)  385'  8690'  KS CEMENT'	HOLE SIZE  12 1/4" 6 1/4"  SCREEN (MD)  32. 7140'-7145'	TOP OF CER 321cf 4295cf 30 SIZE	D, SHOT Frac'd 18312 7	DEPTH SET (  FRACTURE,  Honaker Tr  75% Clear fr	TU (MD) CEMER all & R	BING RECORD PA  NT SQUEEZE, E ico together	NO MOUNT PULLED CKER SET (MD)	-
26. TYPE ELE GR, CO 28. CASING SIZI 8 5/8" 5 1/2" 29. SIZE	CTRIC AND CL  E/GRADE  TOP (MI  TION RECC rail w/.3 ' = 15 h	24# 17#  DO BO (Interver)  DRD (Interver)  "3 SP oles	LINER RITTOM (MD)  al, size and nui	DEPT SAC	TH SET (MD)  385'  8690'  KS CEMENT'	HOLE SIZE  12 1/4" 6 1/4"  SCREEN (MD)  32. 7140'-7145'	TOP OF CER  321cf 4295cf 30 SIZE  ACI	D, SHOT. Frac'd 18312 7	DEPTH SET (  FRACTURE,  Honaker Tr  75% Clear fr	TU (MD) CEMER all & R	BING RECORD PA  NT SQUEEZE, F ico together 159400scf N2	NO MOUNT PULLED CKER SET (MD)	
26. TYPE ELE GR, CO 28. CASING SIZE 8 5/8" 5 1/2" 29. SIZE 31 PERFORA Honaker Tr 7140'-7145	CTRIC AND CL  E/GRADE  TOP (MI  TION RECC rail w/.3 ' = 15 h	WEIGH 24# 17# DAD (Interve 9", 3SP oles	LINER RITTOM (MD)  Al, Size and num	DEPT SACION M	TH SET (MD)  385' 8690' KS CEMENT'	HOLE SIZE  12 1/4" 6 1/4"  SCREEN (MD)  32. 7140'-7145'  Fig. gas Ill., pumping-Flowing	TOP OF CEN  321cf 4295cf 30 SIZE  ACI	D, SHOT, Frac'd 18312 7 50000#	DEPTH SET (  , FRACTURE, Honaker Tra 75% Clear fr	TU (MD) CEMEI all & R ac w/9	BING RECORD PA  NT SQUEEZE, E ico together 159400scf N2  WELL STATUS (I	NO MOUNT PULLED CKER SET (MD)  ETC.  & Producing or shul-in)	
26. TYPE ELE GR, CO 28.  CASING SIZI  8 5/8"  29.  SIZE  31 PERFORA Honaker Ti 7140'-7145	CTRIC ANE CL  E/GRADE  TOP (MI  TION RECC  rail w/.3 ' = 15 h	24# 17#  20) BO	LINER RITTOM (MD)  Al, Size and num	DEPT SAC	TH SET (MD)  385' 8690'  KS CEMENT'  ETHOD (Flowing)	HOLE SIZE  12 1/4" 6 1/4"  SCREEN (MD)  32. 7140'-7145'  Fig. gas lift, pumping- Flowing DDN FOR OIL-E	TOP OF CEN  321cf 4295cf 30 SIZE  ACI	D, SHOT. Frac'd 18312 7	DEPTH SET (  , FRACTURE, Honaker Tra 75% Clear fr	TU (MD) CEMEI all & R ac w/9	BING RECORD PA  NT SQUEEZE, E ico together 159400scf N2	NO  MOUNT PULLED  CKER SET (MD)  ETC.  &	
26. TYPE ELE GR, CO 28.  CASING SIZI  8 5/8" 5 1/2" 29.  SIZE  31 PERFORA Honaker Ti 7140'-7145  DATE FIRST PRE SI-w/o ft	CTRIC ANE CL  E/GRADE  TOP (MI  TION RECC  rail w/.3 ' = 15 h	WEIGH 24# 17# DAD (Interve 9", 3SP oles	LINER RITTOM (MD)  Al, Size and num	DEPT SACION M	TH SET (MD)  385' 8690'  KS CEMENT'  ETHOD (Flowing)	HOLE SIZE  12 1/4" 6 1/4"  SCREEN (MD)  32. 7140'-7145'  Fig. gas Ill., pumping-Flowing	TOP OF CEN  321cf 4295cf 30 SIZE  ACI  ACI  ACI  ACI  ACI  ACI  ACI  AC	D, SHOT, Frac'd 18312 7 50000#	DEPTH SET ( DEPTH	TU (MD) CEMEI ail & R rac w/s	BING RECORD PA  NT SQUEEZE, E ico together 159400scf N2  WELL STATUS () SI RBP @ 5	NO MOUNT PULLED CKER SET (MD)  ETC.  & Producing or shul-in)	
26. TYPE ELE GR, CO 28. CASING SIZE 8 5/8" 5 1/2" 29. SIZE 31 PERFORA Honaker Tr 7140'-7145	E/GRADE  TOP (ME  TION RECC  rail w/.3  ' = 15 he	WEIGH 24# 17# DRD (Interve) 9", 3SP oles	LINER RITTOM (MD)  Al, size and nu.  F	ECORD SAC	TH SET (MD)  385' 8690'  KS CEMENT'  WETHOD (Flowing TES)  LATED O	HOLE SIZE  12 1/4" 6 1/4"  SCREEN (MD)  32. 7140'-7145'  Fig. gas lift, pumping- Flowing DDN FOR OIL-E	TOP OF CEN  321cf 4295cf 30 SIZE  ACI	D, SHOT, Frac'd 18312 7 50000#	DEPTH SET ( DEPTH	TU MD) CEMER all & R Fac w/9 Sand	BING RECORD PA  NT SQUEEZE, E ico together 159400scf N2  WELL STATUS (I	NO MOUNT PULLED CKER SET (MD)  ETC.  & Producing or shul-in)	
26. TYPE ELE GR, CO 28.  CASING SIZI  8 5/8"  5 1/2"  29.  SIZE  31 PERFORA HONAKET TI 7140'-7145  DATE FIRST PRE SI-W/o f: DATE OF TEST  N/A FLOW. TUBING	E/GRADE  TOP (ME  TION RECC  rail w/.3  ' = 15 he	WEIGH 24# 17# DED (Interve 9", 3SP oles HOURS	LINER RITTOM (MD)  Al, size and number  PRODUCTESTED  PRESSURE	ECORD SAC	TH SET (MD)  385' 8690'  KS CEMENT'  ETHOD (Flowled TES)	HOLE SIZE  12 1/4" 6 1/4"  SCREEN (MD)  32. 7140'-7145'  Ping, gas lift, pumping- Flowing DD'N FOR T PERIOD  IL-BBL	TOP OF CER  321cf 4295cf 30 SIZE  ACI  ACI  ACI  ACI  ACI  ACI  ACI  AC	D, SHOT, Frac'd 18312 7 50000#	DEPTH SET ( DEPTH	TU (MD)  CEMER ail & R ac w/9 sand	BING RECORD PA  NT SQUEEZE, E ico together 159400scf N2  WELL STATUS (I) SI RBP @ 5 R-BBL	NO MOUNT PULLED  CKER SET (MD)  ETC.  Reserved to the server of the serv	
26. TYPE ELE GR, CO 28. CASING SIZI  8 5/8" 29. SIZE 31 PERFORA HONAKET TO 7140'-7145  DATE FIRST PRE SI-w/o fa DATE OF TEST N/A FLOW. TUBING N/A	TOP (ME TION RECC rail w/.3 ' = 15 he ODUCTION acilities	WEIGH 24# 17# DRD (Interve) 9", 3SP oles HOURS CASING	HT, LB./FT  LINER RI  TTOM (MD)  al, size and nu.  F  PRODUC	DEPT SACION MICHOKE	TH SET (MD)  385' 8690'  KS CEMENT'  ETHOD (Flowling)  ESIZE PROTES  LATED OUR RATE	HOLE SIZE  12 1/4" 6 1/4"  SCREEN (MD)  32. 7140'-7145'  Fig. gas illi, pumping- Flowing DION FOR T PERIOD	TOP OF CEN  321cf 4295cf 30 SIZE  ACI  ACI  ACI  ACI  ACI  ACI  ACI  AC	D, SHOT, Frac'd 18312 7 50000#	DEPTH SET ( DEPTH	TU MD) CEMER all & R Fac w/9 Sand	BING RECORD PA NT SQUEEZE, E ico together 159400scf N2 WELL STATUS (I SI RBP @ 5 R-BBL 0 bwph	NO  MOUNT PULLED  CKER SET (MD)  ETC.  Reproducing or shul-in)  100  [GAS-OIL RATIO  OIL GRAVITY-API (CORR)	
26. TYPE ELE GR, CO 28.  CASING SIZI  8 5/8"  5 1/2"  29.  SIZE  31 PERFORA HONAKET TO 7140'-7145  DATE FIRST PRE SI-W/O fo DATE OF TEST  N/A FLOW. TUBING  N/A 34 DISPOSITION	CTRIC ANE CL  E/GRADE  TOP (MI  TION RECC rail w/.3 ' = 15 h  ODUCTION acilities	WEIGH 24# 17# DRD (Interve) 9", 3SP oles HOURS CASING	HT, LB./FT  LINER RI  TTOM (MD)  al, size and nu.  F  PRODUC	DEPT SACION MICHOKE	TH SET (MD)  385' 8690'  KS CEMENT'  ETHOD (Flowling)  ESIZE PROTES  LATED OUR RATE	HOLE SIZE  12 1/4" 6 1/4"  SCREEN (MD)  32. 7140'-7145'  Ping, gas lift, pumping- Flowing DD'N FOR T PERIOD  IL-BBL	TOP OF CER  321cf 4295cf 30 SIZE  ACI  ACI  ACI  ACI  ACI  ACI  ACI  AC	D, SHOT, Frac'd 18312 7 50000#	DEPTH SET ( DEPTH	TU (MD)  CEMER ail & R ac w/9 sand	BING RECORD PA  NT SQUEEZE, E ico together 159400scf N2  WELL STATUS (I) SI RBP @ 5 R-BBL	NO  MOUNT PULLED  CKER SET (MD)  ETC.  Reproducing or shul-in)  100  [GAS-OIL RATIO  OIL GRAVITY-API (CORR)	
26. TYPE ELE GR, CO 28. CASING SIZI  8 5/8" 29. SIZE 31 PERFORA HONAKET TO 7140'-7145  DATE FIRST PRE SI-w/o fa DATE OF TEST N/A FLOW. TUBING N/A	TOP (MI TION RECC rail w/.3 ' = 15 ho ODUCTION acilities PRESS.	WEIGI 24# 17#  ORD (Interve) 9", 3SP oles  CASING N/A S (Sold, use	HT, LB./FT  LINER RI  TTOM (MD)  al, size and nu.  F  PRODUC	DEPT SACION MICHOKE	TH SET (MD)  385' 8690'  KS CEMENT'  ETHOD (Flowling)  ESIZE PROTES  LATED OUR RATE	HOLE SIZE  12 1/4" 6 1/4"  SCREEN (MD)  32. 7140'-7145'  Ping, gas lift, pumping- Flowing DD'N FOR T PERIOD  IL-BBL	TOP OF CER  321cf 4295cf 30 SIZE  ACI  ACI  ACI  ACI  ACI  ACI  ACI  AC	D, SHOT, Frac'd 18312 7 50000#	DEPTH SET ( DEPTH	TU (MD)  CEMER ail & R ac w/9 sand	BING RECORD PA NT SQUEEZE, E ico together 159400scf N2 WELL STATUS (I SI RBP @ 5 R-BBL 0 bwph	NO  MOUNT PULLED  CKER SET (MD)  ETC.  Reproducing or shul-in)  100  [GAS-OIL RATIO  OIL GRAVITY-API (CORR)	
26. TYPE ELE GR, CO 28.  CASING SIZI  8 5/8"  5 1/2"  29.  SIZE  31 PERFORA HONAKET TI 7140'-7145  DATE FIRST PRI DATE OF TEST  N/A FLOW. TUBING  N/A 34 DISPOSITIE To be set 35. LIST OF AT This well	TOP (MI TION RECC rail w/.3 ' = 15 h  ODUCTION acilities  PRESS.  ON OF GAS old. ITACHMEN I is now a	WEIGH  24#  17#  DRD (Interve)  9", 3SP  oles  CASING  N/A  6 (Sold, use	LINER RITTOM (MD)  Al, size and nu.  F  PRODUCTESTED  PRESSURE	ECORD SACCOMMENT SACCO	TH SET (MD)  385' 8690' KS CEMENT'  KS CEMENT'  ETHOD (Flowing TES)  LATED OF THE SET (MD)  103	HOLE SIZE  12 1/4" 6 1/4"  SCREEN (MD)  32. 7140'-7145'  Ping, gas lift, pumping- Flowing DD'N FOR T PERIOD  IL-BBL	ACI	D, SHOT Frac'd 18312 7 50000#	DEPTH SET ( DEPTH	TU (MD)  CEMER ail & R ac w/9 sand	BING RECORD PA NT SQUEEZE, E ico together 159400scf N2 WELL STATUS (I SI RBP @ 5 R-BBL 0 bwph	NO  MOUNT PULLED  CKER SET (MD)  ETC.  Reproducing or shul-in)  100  [GAS-OIL RATIO  OIL GRAVITY-API (CORR)	

(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE Staff Regulatory Technician

DATE <u>4/3/09</u>

API 30-045-29548		Ute Mtn Ute 50		
Greenhorn	2175	2220' Highly calc gry sh w/thin lmst.	Greenhorn	2175'
Graneros	2220'	2292' Dk gry shale, fossil & carb w/pyrite incl.	Graneros	2220'
Dakota	2292'	2500' Lt to dk gry foss carb sl calc sl silty ss w/pryite incl thin sh bands clay & shale breaks	Dakota	2292'
Morrison	2500'	3476' Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	2500'
Todilto	3476'	3489'	Todilto	3476'
Entrada	3489	3983'	Entrada	3489'
Chinle	3983'	4972'	Chinle	3983'
Cutler	4972'	6527'	Cutler	4972'
Rico	6527'	6792'	Rico	6527'
Honaker Trail	6792'	7707'	Honaker Trail	6792'
Ismay	7707'	7865'	Ismay	7707'
Desert Creek	7865'	8008'	Desert Creek	7865'
Akah	8008'	8167'	Akah	8008'
Barker Creek	8167'	8399'	Barker Creek	8167'
Alkali Gulch	8399'	NR	Alkali Gulch	8399'

Form 3160-4 (October 1990)

**UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT** 

SUBMIT IN DUPLICATE\*

(See other In-structions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991 5 LEASE DESIGNATION AND SERIAL NO

1-22-	IND	-2772

								I-22-IND-27	
VELL C	OMPL	ETION OR I	RECOMPLE	TION REP	ORT AND	LOG*	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME
a TYPE OF	WELL:	OIL.	GAS X	DRY Other			7	Ute Mountair	n Ute
- TVDF 05	00145					<del></del>	7 UI	NIT AGREEMENT	NAME
TYPE OF				DIEE 🗖			<u></u> -	(TIGHT HO	
	WELL	OVER DEEP-	PLUG BACK	DIFF RESVR Other	Recomplete	<u> </u>	8 F/	ARM OR LEASE N	
								Ute Mounta	ain Ųte 50
NAME OF							9 AF	I WELL NO	./
		N RESOURCES	OIL & GAS COM	PANY, LP	<del> </del>		<del>-   ,, ,</del>	30-045-295 TIELD AND POOK	
		EPHONE NO  9, Farmington, N	M 97400		IRD Hermo	ea WC 32N1			2N14W22;Cutler
				nce with any State re		5a, 110 021111	11 8	SEC, T, R, M, OF	BLOCK AND SURVEY
At surface		it F (SENW) 1800	•	•				OR AREA	
, 00,,,,,,	-	, (==::::, ::::::						Sec. 22 T32	2N R14W, NMPM
At top prod	d interval re	eported below					-		
							1 /	/	
At total de	pth								
			114	. PERMIT NO.	DATE ISSUE		1 12 6	OUNTY OR	13 STATE
			\'`	. I LIMITINO.	1	_	/ 1	PARISH	10 01/112
						/		San Juan	New Mexico
DATE SPU				MPL (Ready to prod.)		18 ELEVATIONS (DE			19 ELEV CASINGHEAD
4/10/19		4/22/1998		3/2008		GL 6231' 23 INTERVÁLS	KB_	6245'	CARLE TOOLS
TOTAL DEF	- ILL WID 8/11	VU ZI PLUG, I	BACK T.D., MD.&TVD	22 IF MULTIPLE CO HOW M		23 INTERVÁLS DRILVED BY	nO1AF	11 10065	CABLE TOOLS
869	12'	7560	D <sup>1</sup>	3			yes		L
PRODUCTI	ON INTERVA	AL (S) OF THIS COMPL	ETION-TOP, BOTTOM	I, NAME (MD AND TVD	D),*	7		25 WAS DIREC	
Barker	Dome H	ermosa 7140'	-7145'	`		/		SURVEY M	ADE <b>No</b>
		THER LOGS RUN	. 179			<u></u>	27 WA	S WELL CORED	
GR, CO					111/				No
				CASING RECORD	(Report all strings	set in well)			
CASING SIZE	/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)			ENT, CEMENTING RE	CORD	Ai	MOUNT PULLED
8 5/8"		24# 17#	385'	12 1/4"	321 cf 4295cf				
5 1/2"		LINER R	8690'	10 1/4	#295CT 430	<del></del>	TI	JBING RECORD	)
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (Mb)	SIZE	DEPTH SE			ACKER SET (MD)
			1	1 7					
		D (Interval, size and nu	mber)	32		, SHOT, FRACTUR			ETC.
rmosa w 40'-7145'				7140/-7145		Frac'd Hermosa			<b>6</b> .
10 -7 145	- 13 1101	163		\ <del>-\\</del>		18312 75% Clea 50000#20/40 TL		JUJ4UUSCI NZ	α
			, 0	_ <del></del>		33300#20/70 IE			
			0	И					
			107						
			10	ļ					
				<del></del>					<del> </del>
			$\langle \rangle$	PF	RODUCTION				
E FIRST PRO		PRODU	CTION METHOD (FIEW	ving, gas lift, pumpings	size and type of pum	ρ)			Producing or shut-in)
SI-w/o fa		HOURS TEST	<u> </u>	Flowing		CAS NOT	14/4	SI RBP @ 5	
E OF TEST		HOURS TESTED	. ,	OD'N FOR OILB	BBL I	GASMCF	WATE	EABBL	GAS-OIL RATIO
N/A		4	T/  -		0 boph	0 mcfh	1	0 bwph	
W TUBING F	PRESS	CASING PRESSURE	CALCULATED	OILBBL	GASMCF	WATER-	-BBL		OIL GRAVITY-API (CORR.)
			24-HOUR RATE		1.				
N/A	N OF A C	N/A		0 bopd	0 mcfd		0 bw		
		Sold, used for fuel, ven	rea, etc )					TEST WITNESSE	D BY
To be so		<del>/</del> _						L	
		,	it a later date retu	rn, remove RBP a	and communate	ner DCH 4103			
				and correct as determin				<del></del>	
,	<u>`</u>								
NED .	Mucen	LU Mon	TITLE	Staff Regulator	y Technician		DATE	12/18/2008 🛭	
<del>\</del>					,			3	HAT AND HE WAS AND
	,	+/0					01-1-		R MA COTTON MATER LESSANDERS GO

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 2 2 2008



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