Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

5. Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals N 0 9 2009					MSF077872A 6 If Indian, Allottec or Tribe Name	
SUBMIT IN TRIPLICAT	TE - Other instructions	on pagë 2 u si Land Farmington t	Management	7 If Unit or CA/A	greement, Name and/or N	
Type of Well Oil Well X Gas Well Other Name of Operator				8 Well Name and No. BOLACK 15 #2E 9 API Well No		
XTO Energy Inc. 3a Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, 4 Location of Well (Footage, Sec., T, R, M, or Survey Description) 1130' FNL & 1550' FWL SEC 15C-T27N-R11W					i, or Exploratory Area ush, State	
12. CHECK APPROPRIATE	E BOX(ES) TO INDICA	ATE NATURE OF N	OTICE, REPO	SAN JUAN RT, OR OTHER I		
TYPE OF SUBMISSION						
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete	X Other WB		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporaril Water Disp	rily Abandon PROTECTION sposal		
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment it determined that the final site is ready for final insper XTO Energy, Inc. received verbal from Wayne Townsend with BIM @ 11 the following:	rformed or provide the Bond If the operation results in a r Notices shall be filed only al ction) approval from Char	I No. on file with BLM/ nultiple completion or re her all requirements, inc lie Perrin with	BIA. Required succompletion in a nuluding reclamation. NMOOD @ 11:	ubsequent reports show interval, a Form in, have been completed. 34 a.m., 06/0	nall be filed within 30 day 3160-4 shall be filed one eted, and the operator ha 04/2009 and Efset Frac per	
Set plug at 2200'.	NIL CONS. DIV.					
Spot cant plug fr/2200' - 1950'. DO cant and plug. RWIP. XTO will submit Sbsq sundry when	RWIP.			DIS	1.3	
XIO received verbal approval from permit.	ı Brandon Powell wı	th NMOCD @ 11:00) a.m., 06/0	04/2009 for th	ne C144-CLEZ	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA J CONDER		Title RECULA	IORY CLERK		-	
Signature Bullara Handles		Date 06/04/20	09			
THIS	S SPACE FOR FEDER	AL OR STATE OFF	ICE USE			
Approved by Original Signed: Stephen Mason		Title		Date	JUN 10 2009	
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the sub-entitle the applicant to conduct operations thereon.	ice does not warrant or certify the oject lease which would	at Office				
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, fictitious or fraudulent statements or representations as to any ma			ake to any departme	nt or agency of the Uni	ted States any false,	

XTO Verbal Authorization Checklist

Well Name	Well#	API#	Name of XTO Employee Requesting Verbal Approval				
Bolack 15 #2E		3004532225	Ryan Lavergne				
Detailed description of proposed work requiring verbal approval							
protect wellbore							
Protect wellbore from offset frac.							
	1 Toteot Wellbore	Hom onset had.					
Name of Agency	Verbal Approval Given By	Date/Time of Verbal approval	COA's				
NMOCD	Charlie Perrin	6/4/09 @ 11:34am					
BLM	Wayne Townsend	6/4/09 @ 11:00am					
	A CONTRACTOR OF THE PROPERTY O	- Marcheller - Constitution (State of miles) with a married and absolute of miles (1)	THE CONTROL OF THE PROPERTY OF				
Is Pit Permit C144-CEEZ Required?	Verbal Pit Approval Given By	Date/⊓ime of VerbalApproval	COA's				
Yes	Branden Powell per Dusty Mecham	11:00					
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