

Submit to Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008 Amended	
		1. WELL API NO. 30-045-34738		2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name MORRIS GAS COM C 6. Well Number #1X RCVD JUN 24 '09			
9 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.							
8 Name of Operator XTO ENERGY INC.				9. OGRID Number 5380 DIST. 3			
10. Address of Operator 382 CR 3100 AZTEC, NM 87410				11. Pool name or Wildcat ARMENTA GALLUP			
12 Location	Unit Letter	Section	Township	Range	Lot		
Surface	N	26	29-N	10-W			
BH:	SAME						
13 Date Spudded 06/10/2008	14. Date T D Reached 06/26/2008	15 Date Rig Released DRILLING 06/29/2008		16 Date Completed (Ready to Produce) 06/15/2009			
17 Elevations (DF & RKB, RT, GR, etc) 5546'							
18 Total Measured Depth of Well 6640'		19. Plug Back Measured Depth 6588'		20 Was Directional Survey Made NO			
		21. Type Electric and Other Logs Run none					
22 Producing Interval(s), of this completion - Top, Bottom, Name 5,494' - 5,681' ARMENTA GALLUP							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD			
13-3/8"	48# H-40	120'	17-1/2"	110 SX TYPE G			
9-5/8"	47# P-110	1270'	12-1/4"	400 SX TYPE G			
5-1/2"	15.5# J-55	6634'	8-1/2"	865 SX TYPE G			
DV TOOL		4109'					
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
2-3/8"	6329'	06/15/09					
26. Perforation record (interval, size, and number) 5,494' - 5,681' (0.34" DIAM, TTL 18 HOLES) 04/20/2009							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
5494' - 5681'		04/20/09 A.w/1,500 gals 15% NEEF					
HCl acid. 04/21/09		Frac'd w/61,296 gals 70Q N2					
foam Delta 140 fr		ac fld carrying 96,00# sand.					
28. PRODUCTION							
Date First Production 06/16/09		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD		
Date of Test 06/15/09	Hours Tested 4 HRS	Choke Size 1"	Prod'n For Test Period	Oil - Bbl. 1.32	Gas - MCF 20.63		
Water - Bbl. 0.21		Gas - Oil Ratio					
Flow Tubing Press. 175	Casing Pressure 425	Calculated 24-Hour Rate	Oil - Bbl. 7.92	Gas - MCF 123.78	Water - Bbl. 1.26		
		Oil Gravity - API -(Corr)					
29. Disposition of Gas (Sold, used for fuel, vented, etc) TO BE SOLD					30. Test Witnessed By		
31 List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33 If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD: 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Barbara J Conder</i>		Printed Name BARBARA J CONDER		Title REGULATORY CLERK	Date 06/23/2009		
E-mail address Barbara Conder@xtoenergy.com							

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1355	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1852	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3507	T. Leadville
T. Queen	T. Silurian	T. Menefee 3540	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4186	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4546	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5352	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6126	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6222	LOWER FRITLAND COAL 1825
T. Tubb	T. Delaware Sand	T. Morrison 6527	LEWIS SHALE 2045
T. Drinkard	T. Bone Springs	T. Todilto	CHACRA SS 2824
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology