

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RE
JUN 16 2009
Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- 1. Type of Well
GAS
- 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
- 3. Address & Phone No. of Operator
P.O. Box 4289, Farmington, NM 87499
- 4. Location of Well, Footage, Sec., T, R, M
Unit M (SWSW), 978' FSL & 1279' FWL, Section 29 T30 N, R 11W, NMPM
- 5. Lease Number
NM - 01445
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name
- 8. Well Name & Number
Morris A 101
- 9. API Well No.
30-045-34813
- 10. Field and Pool Basin
Fruitland Coal
- 11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

KE

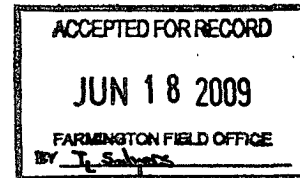
Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

X Completion Sundry

RCVD JUN 22 '09
OIL CONS. DIV.
DIST. 2

13. Describe Proposed or Completed Operations

* SEE ATTACHED



14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Title Regulatory Technician Date 06/11/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

8/6/24

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Morris A 101
API # 30-045-34813
Basin Fruitland Coal
Burlington Resources

04/09/2009 MIRU Blue Jet W/L. Run 3.75 gauge ring from 2241' to Surface. Run GR/CCL GSL from 2241' to Surface. RD Blue Jet W/L.

05/02/2009 PT csg to 4100#/30 minutes - Good Test. ✓

05/04/2009 RU Blue Jet W/L to perf LFC .37 - .42 diam - 3 SPF 2026' - 2050' = 72 holes.

RU Halliburton to frac LFC (2026' - 2050') Acidize w/500 gals 10% Formic acid. Frac w/4,000 gals 25# X-Link Pre Pad w/27,762 gals 25# Linear 75% N2 Foam w/24,972# 20/40 Arizona Sand & 47,597# 16/30 Arizona Sand. Total N2 1,221,307 SCF.

RU Blue Jet RIH w/CFP & set @ 2010'.

RU Blue jet to perf UFC .37 - .40 diam - 2 SPF 1838' - 1844' = 12 holes. 3 SPF 1926' - 1928' = 6 holes, 1972' - 1982' = 30 Holes. Total Holes 48.

RU Halliburton to frac UFC (1838' - 1982') Acidize w/500 gals 10% Formic acid. Frac w/4,000 gals 25# X-Link Pre-Pad w/19,908 gals 20# Linear 70% N2 Foam w/16,889# 20/40 Arizona Sand & 31,163# 16/30# Arizona Sand. Total N2 798,201 SCF.

05/04/2009 - 05/06/2009 Flow Back Well.

05/07/2009 RIH w/CBP & set @ 1730'.

05/19/2009 MIRU Basic 1549 ND WH NU BOP - Test BOP - Good Test. RIH w/Mill. M/O CBP @ 1730'.

05/20/2009 RIH w/Mill. M/O CFP @ 2010'.

05/21/2009 - 05/27/2009 C/O fill to PBTD @ 2251'.

05/28/2009 Flow Test FC.

05/29/2009 - 06/01/2009 Flow Well.

06/02/2009 RIH 64 jts 4.7# 2 3/8" J-55 & landed @ 2052'. ND BOP NU WH. RD & RR @ 14:00hrs on 06/02/2009. ✓

↑
tubing

pc