Form 3166=1 . (Adgust 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

		_			<u> </u>						751-08	1035	
la Type of Well b Type of Completion: New Well Gas Well Work Over Deepen Plug Back Diff. Resvr.,									6. If Indian, Allottee or Tribe Name Ute Mountain Ute Tribe				
Other.										7. Unit or CA Agreement Name and No.			
2. Name of BIYA Ope	Operator rators II, L	LC									8. Lease	Name and We	II No.
3 Address 3a. Phone No (include area code) 505-325-4134-334-2428										9 AFI Well No. 3004560053			
4. Location				y and in accord	lance with Feder			7104-	274 - X.	100	10. Field	and Pool or E	xploratory
1980' FSL, 660' FEL At surface											Horseshoe Gallup 11. Sec , T., R., M., on Block and		
Ausurac	ie .										Surve	y or Area Ui,	5 34, T 31N, R16W, NMPM
At top prod. interval reported below											12. Cour	2. County or Parish 13. State	
At total depth / /											San Juan NM		
14 Date Spudded											17. Elevations (DF, RKB, RT, GL)* 5445' GL		
18 Total D				19. Plu	-	MD			20. Depth B		Set MD		
21. Type E		D 1453' her Mechar	nical Logs I	Run (Submit cop		TVD 1411'			22. Was we			Yes (Subm	
									Was DS Directio	T run? nal Survey?		☐ Yes (Subm ☐ Yes (Subm	
	T			trings set in well)	Stage Co	omanter I	No. (of Sks. &	Slurry V	/ol		T
Hole Size	Size/Gr	ade W	t (#/ft)	Top (MD)	Bottom (MD	Dej		Туре	of Cement	(BBL		ement Top*	Amount Pulled
	9-5/8"				97'			125					
	5-1/2")	1446'			100					
	 			· · · · · · · · · · · · · · · · · · ·						····································			
24 Tubing	Pagard				<u> </u>								
Size		Set (MD)	Packer	Depth (MD)	Size	Depth Se	t (MD)	Packer I	Depth (MD)	Size	D	epth Set (MD)	Packer Depth (MD)
2-3/8"	1398'		<u> </u>			26		1					1
25. Produci	Formatio			Тор	Bottom Perforated Interval					Size No. Holes Perf. Status			Perf. Status
A) Gallup					1342'-1		378'						
B) C)													
D)		·			· · · · · · · · · · · · · · · · · · ·					<u> </u>			
27. Acid, F			ment Sque	eze, etc.							ALCO DE LA CONTRACTOR DE	BO BOR	MEQUAD .
	Depth Inter	val					A	mount a	nd Type of N	laterial **	A CONTRACTOR OF THE PARTY OF TH		1
				· ·				····		2		2 >/2	2/04
											n Armer	Buscos	ob Area
29 Product	ion Intorne	.I A											Angelia
Date First			Gas		Oil Gravity Gas		as Production Method						
Produced 8		Tested	Producti	.	MCF	BBL	Corr. AP	I	Gravity	Pum	ping	RCVD I	4AY 28 '09
5/14/ 81 Choke	Tbg. Press.	Cea	24 Hr.	Oil	Gas	Water	41.6 Gas/Oil		Well State	15		OIL C	ONS. DIV.
Size	Flwg.	Press.	Rate	BBL		BBL	Ratio		// On Char.	-		DI	ST. 3
	SI			Est 5									
28a. Produc			Front	ha	Gas	Water	Oil Gravi	itu	Gas	Produc	ction Metho	1	
Date First Produced	Test Date	Hours Tested	Test Producti	Oil on BBL		BBL	Corr. API		Gravity	I TOUR		CEN	<i>i</i> en
			-	·							THE	V Line	
Choke Size	Tbg Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Water BBL	Gas/Oil Ratio		Well Stati	ıs	nr	C 182	UUS
	SI		-	•							Di	-	000

*(See instructions and spaces for additional data on page 2)

Eureau of Lund Management Durugo, Octobulo



28b Production - Interval C														
Date First Produced	Test Date	Hours Tested	Test Production	Oil	Gas	Water		Gravity	Gas	Production Method				
ribuucea		rested	Production	BBL	MCF	BBL	Сог	7. API	Gravity					
				Est 5			41		_					
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water		/Oil	Well Status					
Sıze	Flwg. SI	Press	Rate	BBL	MCF	BBL	Rati	io						
	Γ.		-	Est 5										
28c. Prod	uction - Inte	rval D									·			
Date First	Test Date	Hours	Test	Oil	Gas	Water		Gravity	Gas	Production Method				
Produced		Tested	Production	BBL	MCF	BBL	Con	r. API	Gravity					
			-	-										
Choke	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil	Gas	Water	Gas		Well Status	<u> </u>				
Size	Flwg.			BBL	MCF	BBL	Ratio	o						
	SI			İ										
29. Disposition of Gas (Solid, used for fuel, vented, etc.)														
Oil-Sold	Oil-Sold													
20 Cumpan of Decous Zones (Include Assiftus)														
0. Sumn	30. Summary of Porous Zones (Include Aquifers).									31. Formation (Log) Markers				
									l					
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and														
recoveries														
	··· ··· ··· ··· ···	Υ	T								Тор			
Formation		Тор	Bottom		Descriptions, Contents, etc.					Name	ТОР			
			}								Meas Depth			
Gallup		1342'	1453'					·		· · · · · · · · · · · · · · · · · · ·				
Ganup		1342	1433											
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32. Addıtı	onal remark	s (include)	plugging proc	cedure):										
33 Indica	te which ite	ms have be	en attached b	v placing a	check in th	e appropriate box	es:							
33. Indicate which items have been attached by placing a check in the appropriate boxes:														
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Repo								ort	☐ Directional Survey					
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:														
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*														
Name (please print), Debbie Baldwin, Title Bookkeeper														
1) lally a Pa 1) along														
Sı	gnature 👠	VE VICE	Lull	AUUN			Date	tains	<i> </i>					
										-				
Title 18 U.	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any													

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)