UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 17 2009

	k.s.	มีนารอน of Land Management			
	Sundry Notices and Reports on Wells	Farmi	ngton Field Office		
•	Type of Well GAS	5. 6.	Lease Number SF-080430-B If Indian, All. or Tribe Name		
	Name of Operator BURLINGTON	7.	Unit Agreement Nar San Juan 28-6 Unit		
	RESCURCES OIL & GAS COMPANY LP				
•	Address & Phone No. of Operator	8.	Well Name & Numb San Juan 28-6 Unit		
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.		
	Location of Well, Footage, Sec., T, R, M	10.	30-039-20478 Field and Pool		
ur ⁄	rf: Unit A (NENE), 990' FNL & 1190' FEL, Section 30, T28N, R6W, NMPM	Basii	n DK/Blanco MV		
		11.	County and State Rio Arriba Co., NM		
2.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT Type of Submission Type of Action X Notice of Intent Abandonment Change of Plans X Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	THER I	Rio Arriba Co., NM		
3.	Type of Submission X Notice of Intent Bubsequent Report Type of Action Abandonment Abandonment Recompletion Plugging Casing Repair Change of Plans New Construction Non-Routine Fracturing Water Shut off	THER I	Rio Arriba Co., NM DATA Other Commingle RCVD JUN 22 'OS OIL CONS. DIV. DIST. 3		
3. Sur H.	Type of Submission X Notice of Intent Abandonment Abandonment Change of Plans X Recompletion New Construction New Construction New Construction Non-Routine Fracturing Casing Repair Vater Shut off Conversion to Injection Describe Proposed or Completed Operations rlington Resources intends on recompleting the subject well in the Mesa Verde in accordance IC application has been filed with the OCD. Work on this well will commence once the DHC	with the	Rio Arriba Co., NM OATA Other— Commingle RCVD JUN 22 'OS OIL CONS. DIV. DIST. 3 e attached procedures. en approved.		

San Juan 28-6 165

Section 30, Township 26N, Range 06W

API# 3003920478

Mesaverde Recompletion Sundry

4/28/2009

Procedure:

- 1. MIRU service rig. TOOH with current production tubing string.
- 2. Wireline set a 4-1/2" composite bridge plug in the casing above the existing Dakota perforations.
- 3. Run a GR/CCL correlation log under 1000 psi. Pressure test casing.
- 4. Shoot squeeze holes and squeeze cement across the Mesaverde. RDMO.
- Perforate the first stage Mesaverde (Point Look out & Lower Menefee).
- 6. Fracture stimulate first stage Mesaverde.
- 7. RIH and set a composite frac plug above the first stage Mesaverde.
- Perforate the second stage Mesaverde (Upper Menefee & Cliffhouse).
- 9. Fracture stimulate the second stage Mesaverde.
- 10. Flow back fracs on clean-up into steel pit. RIH and wireline set a composite bridge plug 50ft above top Lewis or Cliffhouse perf.
- TIH with a mill and drill out top three composite plugs. Clean out to bottom composite plug below entire Measverede.
- 12. Flow test Mesaverde up casing.
- 13. TIH with a mill and drill out bottom composite plug and cleanout to PBTD. TOOH.
- 14. TIH and land production tubing. Get a commingled Dakota / Mesaverde flowrate.
- 15. Release service rig and turn well over to production.

Wellbore Diagram

Well Config: - Original Hole, 4/28/2009 3,48.16 PM fIKB (MD) Schematic - Actual 11 216 1-1, Casing Joints, 9 5/8, 9,001, 11, 205.3 217 1-2, Guide Shoe, 9 5/8, 9 001, 216, 1 0 221 3,260 -2-2, Insert Float Valve, 7, 6.456, 3,578 3,578 2-1, Casing Joints, 7, 6.456, 11, 3,567.5 -2-3, Casing Joints, 7, 6.456, 3,578, 63.5 3,642 -2-4, Guide Shoe, 7, 6.456, 3,642, 1.1 3,643 ·2-1, Tulbing, 2 3/8, 1.995, 11, 7,674.0 4,382 4,982 5,507 6,320 6,534 34, Gaeng-Joints, 44.0, 4.052, 14, 6,523.6... 7,130 7,477 7,535 7,570 7,659 Dakota, 7,570-7,751, 7/25/1972 7,685 -2-2, PUP JOINT, 23/8, 1.995, 7,685, 2.0 7,687 -2-3, Tubing, 2 3/8, 1.995, 7,687, 31.0 7,718 -2-4, Profile Nipple, "F", 2 3/8, 1.780, 7,718, 1 2 7,719 -2-5, EXPENDABLE CHECK, 23/8, 1.995, 7,719, 0.8 7,720 7,751 7,770 3 7,849 -3-3, Baffle, 4 1/2, 4.000, 7,867 7,867 -3-2, Casing Joints, 4 1/2, 4,000, 6,535, 1,332.1 7,867 7,873 -3-4, Casing Pup Joint, 4 1/2, 4 000, 7,867, 6.5 -3-5, Guide Shoe, 4 1/2, 4,000, 7,873, 0 8 7,874

District I

1625 N. French Dr , Hobbs, NM 88240 Phone: (505) 393-6161 Fax (505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone: (505) 748-1283 Fax· (505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 Form C-102 Permit 95026

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

BEE ECCITION AND ACK	CEAGE DEDICATION IL	MI.	
2. Pool Code	3. Poo	ol Name	
72319	BLANCO-MESAVERDE (PRORATED GAS)		
5. Propert	y Name	6. Well No.	
SAN JUAN :	28 6 UNIT	165	
8. Operato	9. Elevation		
BURLINGTON RESOURCES	OIL & GAS COMPANY LP	6573	
	2. Pool Code 72319 5. Propert SAN JUAN 8. Operato		

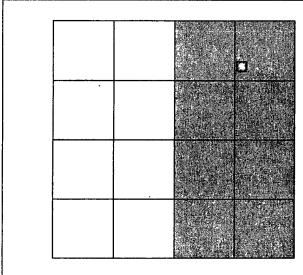
10. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
١	Α	30	28N	06W		990	N	1190	E	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	e Feet From	E/W Line	County
12. Dedicated Acres		13	loint or Infill	14	l. Consolidation (Code		15. Order No.	
320.00 E/2									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By:

Kelly Jeffery

Title:

Regulatory Tech.

Date:

5/1/09

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David Vilven
Date of Survey: 3/9/1972
Certificate Number: 1760