

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 18 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-0805386. If Indian, All. or
Tribe Name2. Name of Operator
CONOCOPHILLIPS COMPANY7. Unit Agreement Name
San Juan 30-5 Unit

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 30-5 Unit 111

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-26158

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Surf: Unit N (SESW), 860' FSL & 1375' FWL, Section 13, T30N, R5W, NMPM

11. Basin DK/Blanco MV
County and State
Rio Arriba Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Commingle☐ Subsequent Report☒ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to InjectionRCVD JUN 22 '09
OIL CONS. DIV.
DIST. 3**13. Describe Proposed or Completed Operations**

DHC3179 AZ

Burlington Resources intends on recompleting the subject well in the Mesa Verde in accordance with the attached procedures. A DHC application has been filed with the OCD. Work on this well will commence once the DHC has been approved.

14. I hereby certify that the foregoing is true and correct.Signed [Signature] Kelly Jeffery Title Regulatory Technician Date 6-18-09

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JUN 19 2009
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB

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District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 95518

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-26158	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 31327	5. Property Name SAN JUAN 30 5 UNIT	6. Well No. 111
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 6891

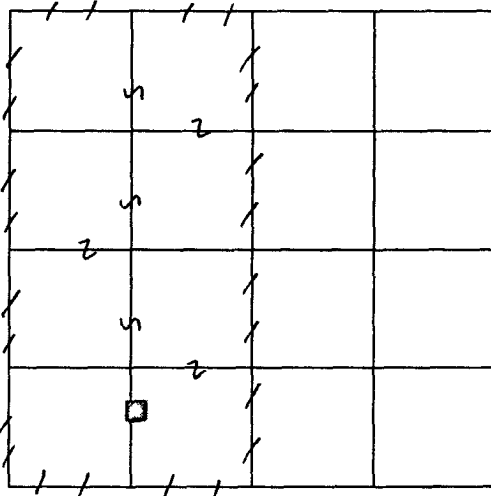
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	13	30N	05W		860	S	1375	W	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 <i>W/2</i>	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: Kelly Jeffery Title: Regulatory Tech. Date: 5-12-09</p> <hr/> <p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Henry Broadhurst Date of Survey: 3/3/1999 Certificate Number: 11393</p>
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San Juan 30-5 Unit #111

Unit N, Section 13, Township 30N, Range 05W

API# 3003926158

Mesaverde & Lewis Recompletion Sundry

4/21/2009

Procedure:

1. MIRU service rig. TOOH with current production tubing string.
2. Wireline set a 4-1/2" composite bridge plug in the casing above the 3-1/2" liner hanger.
3. Run a GR/CCL correlation log under 1000 psi. Pressure test casing. RDMO.
4. Perforate the first stage Mesaverde (Point Look out & Lower Menefee).
5. Fracture stimulate first stage Mesaverde.
6. RIH and set a composite frac plug above the first stage Mesaverde.
7. Perforate the second stage Mesaverde (Upper Menefee & Cliffhouse).
8. Fracture stimulate the second stage Mesaverde.
9. RIH and set a composite frac plug above the second stage Mesaverde.
10. Perforate the Lewis depending on log.
11. Fracture stimulate the Lewis.
12. Flow back frags on clean-up into steel pit. RIH and wireline set a composite bridge plug 50ft above top Lewis or Cliffhouse perf.
13. TIH with a mill and drill out top three or two composite plugs. Clean out to bottom composite plug below entire Mesaverde.
14. Flow test Mesaverde up casing.
15. TIH with a mill and drill out bottom composite plug and cleanout to PBTD. TOOH.
16. TIH and land production tubing. Get a commingled Dakota / Mesaverde flowrate.
17. Release service rig and turn well over to production.

Wellbore Diagram

