

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. <u>30 045 30 221</u>
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <u>NAVAJO 28</u>
8. Well Number <u>#1</u>
9. OGRID Number <u>5380</u>
10. Pool name or Wildcat <u>W. KUTZ FC/BASIN FC</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5610'</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator <u>XTO ENERGY INC.</u>
3. Address of Operator <u>382 CR 3100 AZTEC, NM 87410</u>
4. Well Location Unit Letter <u>G</u> : <u>1570</u> feet from the <u>NORTH</u> line and <u>1465</u> feet from the <u>EAST</u> line Section <u>28</u> Township <u>29N</u> Range <u>14W</u> NMPM County <u>SAN JUAN</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5610'</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
RCVD JUN 23 '09
OIL CONS. DIV.
DIST. 3

OTHER: DHC ALLOCATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. proposes to allocate this well based on a 9-section EUR (please see attached spreadsheet) as follows:

Fruitland Coal	Gas: 50%	Oil: 0%	Water: 22%
Pictured Cliffs	Gas: 50%	Oil: 100%	Water: 78%

The downhole commingling application was previously approved (DHC-58AZ) effective in 2000.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lorri D. Bingham TITLE REGULATORY ANALYST DATE 6/22/09
Type or print name LORRI D. BINGHAM E-mail address: Lorri_bingham@xtoenergy.com PHONE 505-333-3204

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 25 2009
Conditions of Approval (if any): [Signature]

API	LEASE NAME	No	RESERVOIR	SEC	LOCATION	FIELD	OPERATOR	1st PROD	LAST PROD	CUM GAS	REM GAS	CUM WATER	EUR GAS	DLY GAS	DLY WAT	DECLINE
30045299540000	NAVAJO 27	3	FRUITLAND COAL	27	29 N 14 W	BASIN	XTO ENERGY	20031031	20090401	275,176	454,024	360,448	729,200	130.7	85.4	10
30045302210000	NAVAJO 28	1	FRUITLAND COAL	28	29 N 14 W	BASIN	XTO ENERGY	20031031	20090401	32,418	187,237	176,871	219,655	53.9	34.4	10
30045305210000	NAVAJO 34	1	FRUITLAND COAL	34	29 N 14 W	BASIN	XTO ENERGY	20031031	20090401	156,900	261,576	202,915	418,476	75.3	2.5	10
30045299550000	NAVAJO 27	1	FRUITLAND COAL	27	29 N 14 W	BASIN	XTO ENERGY	20040831	20090401	83,028	112,898	206,389	195,926	32.5	38.9	10
30045310460000	NV NAVAJO 22	3	FRUITLAND COAL	22	29 N 14 W	BASIN	XTO ENERGY	20040831	20090401	31,208	208,080	71,791	239,288	59.9	18	10
30045310410000	NV NAVAJO 21	4	FRUITLAND COAL	21	29 N 14 W	BASIN	XTO ENERGY	20040930	20090401	6,434	62,528	20,367	68,962	18	6.5	10
30045317770000	NV NAVAJO 22	2	FRUITLAND COAL	22	29 N 14 W	BASIN	XTO ENERGY	20050731	20090401	17,864	380,727	54,495	398,591	109.6	17.6	10
30045317760000	NV NAVAJO 21	2	FRUITLAND COAL	21	29 N 14 W	BASIN	XTO ENERGY	20050831	20090401	21,229	358,147	27,171	379,376	103.1	11.4	10
30045310550000	NV NAVAJO 21	3	FRUITLAND COAL	21	29 N 14 W	BASIN	XTO ENERGY	20050930	20090401	346	6,948	36,987	7,294	2	123.8	10
30045310380000	NV NAVAJO 28	2	FRUITLAND COAL	28	29 N 14 W	BASIN	XTO ENERGY	20051031	20090401	513	9,727	20,921	10,240	2.8	5.6	10
30045310560000	NV NAVAJO 20	4	FRUITLAND COAL	20	29 N 14 W	BASIN	XTO ENERGY	20060228	20090401	5,123	220,585	6,834	225,708	63.5	18	10
30045310390001	NV NAVAJO 34	2	FRUITLAND COAL	34	29 N 14 W	BASIN	XTO ENERGY	20060228	20090401	8,292	136,520	19,578	144,812	39.3	15.6	10
30045312750000	NV NAVAJO 20	3	FRUITLAND COAL	20	29 N 14 W	BASIN	XTO ENERGY	20060331	20090401	244	18,411	11,220	18,655	5.3	31.7	10
30045312430000	NV NAVAJO 22	4	FRUITLAND COAL	22	29 N 14 W	BASIN	XTO ENERGY	20060331	20090401	13,157	82,676	8,852	95,833	23.8	11.7	10
30045081420000	NW CHA CHA	11	FRUITLAND COAL	20	29 N 14 W	BASIN	XTO ENERGY	20070228	20090401	99,977	527,321	26,434	627,298	151.8	38.6	10
30045333800000	NV NAVAJO 21	1	FRUITLAND COAL	21	29 N 14 W	BASIN	XTO ENERGY	20070930	20090401	10,467	720,811	27,481	731,278	207.5	24.9	10
								Fruitland Coal Average		47,649	234,264	79,922	281,912	67	30	10
30045299550000	NAVAJO 27	1	PICTURED CLIFFS	27	29 N 14 W	KUTZ W	XTO ENERGY	20031031	20090401	77,041	413,033	33,004	490,074	118.9	47.9	10
30045299540000	NAVAJO 27	3	PICTURED CLIFFS	27	29 N 14 W	KUTZ W	XTO ENERGY	20031031	20090401	27,968	454,024	60,819	481,992	130.7	27.1	10
30045305210000	NAVAJO 34	1	PICTURED CLIFFS	34	29 N 14 W	KUTZ W	XTO ENERGY	20031031	20090401	20,200	261,576	72,012	281,776	75.3	3.4	10
30045310400000	NV NAVAJO 27	2	PICTURED CLIFFS	27	29 N 14 W	KUTZ W	XTO ENERGY	20031031	20090401	89,310	188,279	323,963	277,589	54.2	19.1	10
30045306150000	NAVAJO 28	3	PICTURED CLIFFS	28	29 N 14 W	KUTZ W	XTO ENERGY	20040831	20090401	22,092	136,172	155,832	158,264	39.2	27.5	10
30045310460000	NV NAVAJO 22	3	PICTURED CLIFFS	22	29 N 14 W	KUTZ W	XTO ENERGY	20040831	20090401	17,154	111,856	44,910	129,010	32.2	11.9	10
30045305200000	NV NAVAJO 27	4	PICTURED CLIFFS	27	29 N 14 W	KUTZ W	XTO ENERGY	20040831	20090401	119,150	342,863	261,964	462,013	98.7	34.9	10
30045310390000	NV NAVAJO 34	2	PICTURED CLIFFS	34	29 N 14 W	KUTZ W	XTO ENERGY	20040831	20090401	19,237	13,200	70,245	32,437	3.8	1.5	10
30045310410000	NV NAVAJO 21	4	PICTURED CLIFFS	21	29 N 14 W	KUTZ W	XTO ENERGY	20040930	20090401	5,882	45,159	52,978	51,041	13	6.5	10
30045317750000	NV NAVAJO 22	1	PICTURED CLIFFS	22	29 N 14 W	KUTZ W	XTO ENERGY	20051231	20090401	50,964	352,589	34,291	403,553	101.5	9.5	10
								Pictured Cliffs Average		44,900	231,875	111,002	276,775	67	19	10

	GAS, MMCF	WATER, BW	OIL, BO
Fruitland Coal	281912	79922	0
Pictured Cliffs	276775	276775	0
	558687	356697	0

	GAS, MMCF	WATER, BW	OIL, BO
Fruitland Coal	50%	22%	0%
Pictured Cliffs	50%	78%	100%
	100%	100%	100%