Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natu	ral Resources	June 19, 2008 WELL API NO.
1625 N. French D1, Hobbs, NM 88240 District II	OH CONCEDUATION DIVISION		30-045-34954
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. SF-078316-F
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Walker
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1B
2. Name of Operator			9. OGRID Number
Burlington Resources Oil & Gas Company, LP			14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde
4. Well Location			
Unit Letter <u>B</u> : 893 feet from the <u>North</u> line and <u>1704</u> feet from the <u>East</u> line			
Section 31	Township 31 N	Range 9W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6622' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB 🔲
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The			
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been			
notified in writing of this application			
			RCVD JUN 12'09 OIL CONS. DIV.
Proposed perforations are: MV – 4922' – 5954'; DK – 7719' - 7970'			DIST. 3
BR will use some form of the subtraction method to establish an allocation for commingled wells.			
Netification of the intent to comming to the orbitate will be contained. If the contained in the contained will be contained as the contained will be contained will be contained as the contai			
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 05/20/2009. No objections were received.			
		1164	23170 AZ
Spud Date:	Rig Release Da	_	20110112
Spud Date.	Rig Release Da	iic.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Talaya TITLE Regulatory Technician DATE 8/11/2009			
Type or print name: Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: (505) 326-9837			
For State Use Only Caputy Oil & Gas Inspector,			
District #3			
APPROVED BY: DATE JUN 2 5 2009 Conditions of Approval (if any):			
	V	b \/	ı