UNITED STATES

FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991	
EASE DESIGNATION AND SERIAL NO	inger service ir. men
USA NM 03863	
INDIAN, ALLOTTEE OR TRIBE NAME	Minn for the second sec
NIT AGREEMENT NAME	

DEPARTMENT OF THE INTERIORJUN 1 3 200 Students and							Expires			
BUREAU OF LAND MANAGEMENT							5 LEASE DESIGNAT	ION AND SERIAL NO	er.	1010). 10111 ¹
				D:	್ಷಾಡಿಟ of Land	Management t	USA	NM 03863	\lesssim	prom (n.) promi promi promi
WELL CO	MPL	ETION OR F	RECOMPLE				6 IF INDIAN, ALLOTT	EE OR TRIBE NAME	Z	ָרָי <u>ט</u>
1a TYPE OF V		ÖIL	GAS X	DRY Other			1			
		WELL.	MELL [4]				7 UNIT AGREEMENT	NAME	manning.	1
b TYPE OF C					الما المانية			an 28-4 Unit		pared pared pared
	WELL X	WORK DEEP- OVER EN	PLUG BACK	DIFF RESVR Other			8 FARM OR LEASE I	NAME, WELL NO	ladin	, bretzu,
								37M		
2 NAME OF C			8 Caa Ca	· ·			9 API WELL NO	200 00077		
3 ADDRESS		Resources Oil	& Gas Compar	iy			10. FIELD AND POOL	039-30377 OR WILDCAT	-	
		, Farmington, N	vi 87499 (505	326-9700				K/Blanco MV		
		(Report location cle			requirements)*		11 SEC, T, R, M, C	R BLOCK AND SURVEY	_	
At surface	Un	it P (SE/SE), 630'	FSL & 845' FEL				OR AREA			
At top prod.	. ınterval re	eported below	Unit J(NV	V/SE), 1406' FSL	. & 1838' FEL		Sec. 29, T2	8N, R4W, NMPM		
At total dep	th Un	it J (NW/SE), 140	6' FSL & 1838' F	EL						
			14.	. PERMIT NO.	DATE ISSUE	D	12. COUNTY OR	13 STATE	<u> </u>	
							PARISH	Now Movies		
15 DATE SPUDI	DED 16	DATE T D REACHED	17 DATE COM	MPL (Ready to prod)	L	18 ELEVATIONS (DF, R	Rio Arriba	New Mexico 19 ELEV CASINGHEAD	_	
08/05/200		09/13/2008		05/22/2009		• •	'/ KB7402'	The ELECT ON ON OTHER DE		
20. TOTAL DEPT	H, MD &TVI	21 PLUG, B	ACK T D., MD &TVD	22. IF MULTIPLE CO		23. INTERVALS	ROTARY TOOLS	CABLE TOOLS	_	
00071	& 8772'		84' & 8769'	HOW M	MANY*	DRILLED BY	l vac	1		
		L (S) OF THIS COMPLE		NAME (MD AND TVD)	*		yes 25 WAS DIREC	TIONAL	_	
Dania Di	V 07001	00501					SURVEY N	IADE		
Basin DI							27. WAS WELL CORED	No	_	
GR/CCL	-	THE TEOGRAPH OF THE TEOGRAPH O	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			27. WAS WELL CONED	No	_	
28.		<u> </u>		CASING RECORD (
CASING SIZE/0 9 5/8"		WEIGHT, LB /FT 32.3#/H-40	DEPTH SET (MD)	HOLE SIZE		ENT, CEMENTING RECO 30sx(276cf-49bbl)	ORD , A	MOUNT PULLED 26bbls		
3 0/0		02.00,711 10	0.73	1	 	re Tool @ 4071		200010	_	
7"		23#/J-55	4833'	8 3/4"		sx(1709cf-304bbl	s)	92bbis		
4 1/2"		11.6#/J-55	8986'	6 1/4"		425sx(601cf-107b				
29	TOD (110)	LINER RE		T conerty (MP)	30 2301	I sentuaci	TUBING RECOR		_	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	2 3/8"	DEPTH SET ((MD) P	ACKER SET (MD)	_	
		1							-	
		(Interval, size and num	ber)	32		, SHOT, FRACTURE,	CEMENT SQUEEZE	ETC		
Basin Dakota				8796'-			CL, Frac w/ 106,176 gals	Slickwater w/ 40,213lbs of		
@2SPF=8872' @1SPF=8864'						20/40 Arizona Sand			_	
0.0										
Total DK Hole	s =56									
			, *						_	
33					ODUCTION				_	
DATE FIRST PROD		Spin		ng, gas lift, pumpingsi.	ize and type of pump	7)	SI	(Producing or shut-in)	-	
DATE OF TEST	√A T	HOURS TESTED		OD'N FOR OILBI	BL	GASMCF	WATERBBL	GAS-OIL RATIO	_	
	ł			ST PERIOD				Ì		
5/22/200		1 CASING PRESSURE	1/2"	OILBBL	GASMCF	41mcf/h	.04bph	OIL ODANITY ADVICODD		
FLOW TUBING PR	1500		24-HOUR RATE	/ILDDL	GASMCF	WATERBB	ıL	OIL GRAVITY-API (CORR.)		
274ps		610psi	-	0	995mcf/c	d L	1bpd			
34 DISPOSITION	OF GAS (S	old, used for fuel, vente	d, etc)			• • • • • • • • • • • • • • • • • • • •	TEST WITNESS	ED BY	_	
35. LIST OF ATTA	CHMENTO	To be sold							_	
		asin Dakota/Blar	nco Mesa Verde	well beina DHC :	per order #281	17AZ				
		egoing and attached info						AAAYILUKU	THA	YMI
\mathcal{L}_{λ}	0.0	n 1.1	ſ.				1 1	OC.	- A Aller	- 1.00 B
SIGNED	THE	<u>v iali</u>	TITLE	Staff	Regulatory Te	chnicain	DATE	1 U hin in	₩no	
-							<u>.</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

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API # 30-039-30377			San Juan 28-4 Unit 37M			
Ojo Alamo	3940'		White, cr-gr ss.	á	Ojo Alamo	3940'
Kirtland	4070'		Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	4070'
Fruitland	4138'	4560'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	1	Fruitland	4138'
Pictured Cliffs	4560'	4730'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	4560'
Lewis	4730'	5177'	Shale w/siltstone stringers		Lewis	4730'
Huerfanito Bentonite	5177'	5528'	White, waxy chalky bentonite	93	Huerfanito Bent.	5177'
Chacra	5528'	6144'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Ī	Chacra	5528'
Mesa Verde	6144'	6404'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	6144'
Menefee	6404'	6730'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	6404
Point Lookout	6730'	7273'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	6730'
Mancos	7273'	7903'	Dark gry carb sh.		Mancos	7273'
Gallup	7903!	8671'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	7903'
Greenhorn	8671'	8727'	Highly calc gry sh w/thin lmst.	==	Greenhorn	8671'
Graneros	8727'	8795'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	8727'
Dakota	8795'	'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	8795'
Morrison '		•	Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison	1

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UNITED STATES

Expires December 31, 1991

FOHA	HUNCOFD
MB NC	1004-013

ROW JUN 22'09 OIL CONS. DIV.

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

JUN 1 3 2009

						96114		•			NM 03863	
NELL COMF	LETIO	NOR	RECOMPL	ETION I	REP	ORT AND	LO	\mathbf{G}_{n}^{\star}	. 6 IF	INDIAN, ALLOTT	EE OR TRIBE NAME	
1a TYPE OF WELL:		OIL	GAS X	DRY	Other			egil.O ble	1			
		WELL	C WELL	L.	_	n examples of			7 U	NIT AGREEMENT	NAME	
b TYPE OF COMPL	ETION:	☐ DEEP	<u></u>	DIFF	_		·		<u></u>		an 28-4 Unit	
WELL	OVER	EN.	PLUG BACK	RESVA	Other			_	B F.	ARM OR LEASE N	IAME, WELL NO	
									<u> </u>		37M	
2 NAME OF OPERA		0"	9 Can Caman						9. A	PI WELL NO.	00 00077	
3 ADDRESS AND T			& Gas Compa	iny					10	FIELD AND POOL	39-30377 OR WILDCAT	
			M 87499 · (50	15) 326-97	700				'"		K/Blanco MV	
4 LOCATION OF W						quirements)*			11 :		R BLOCK AND SURVEY	
At surface	Unit P (SE	/SE), 630'	FSL & 845' FE	L					1	OR AREA		
	,	• •							1			
At top prod. interv	al reported be	elow	Unit J(I	W/SE), 140)6' FSL	. & 1838' FEL				Sec. 29, T2	BN, R4W, NMPM	
At total donth	Linit 1/NRA	//CE\ 140	E' ECI 9. 1020'	ee:					1			
At total depth	OUR 2 (1444	//SE), 140	6' FSL & 1838'	rel.								
		*.	Ţ.	4. PERMIT	10.	DATE ISSUE	D		12 (COUNTY OR	13. STATE	
			Ì]	PARISH	Now Marries	
15. DATE SPUDDED	16 DATE T	D REACHED	17 DATE O	OMPL (Ready	to prod	<u> </u>	18 =	LEVATIONS (DF, F	KR OT	BB ETC.	New Mexico 19. ELEV CASINGHEAD	
08/05/2008		13/2008			/2009	•	[" "	GL 7387			110. ELLY CASINGHEAD	
20. TOTAL DEPTH, MD			BACK T.D , MD &TV		TIPLE C			TERVALS		RY TOOLS	CABLE TOOLS	
00071 0 007	701		DAI 9 07001	1.	HOW N	AANY"	D	PRILLED BY	1		1	
8987' & 877 4 PRODUCTION INTE			84' & 8769' ETION-TOP, BOTTO	M. NAME (MD 4	2 ND TVD) .	L		Ь	yes 25. WAS DIREC	TIONAL	
				AND THE PARTY PARTY	40 1 40	ı				SURVEY M		
Blanco Mesa									T		No	
6. TYPE ELECTRIC AN		as RUN							27 WA	S WELL CORED	N-	
GR/CCL/CB	<u>. </u>			010000					Щ.		No	
CASING SIZE/GRADE	WEIGH	T, LB./FT.	DEPTH SET (M			Report all strings		well) CEMENTING RECO	nen.	1	MOUNT PULLED	
9 5/8"		#/H-40	349'	12 1				(276cf-49bbi)		 	26bbis	
		ā						ol @ 4071'.				
7"		/J-55	4833'	8 3/		Surf. 88	5sx(1	709cf-304bbls			92bbls	
4 1/2"	11.6	#/J-55	8986'	6 1/	4"			sx(601cf-107b		10010 55555		
SIZE TOP (N	ID) BOT	LINER RE	SACKS CEMENT	SCREE	V (MD)	30. 2300 SIZE		DEPTH SET		UBING RECORD PACKER SET (MD)		
JIZE TOP (N		, Olei (IVID)	OAORS CEMENT	JONEE	· (IVIL)	2 3/8"		8869'	יאטיי	P P P	ONER SET (MD)	
PERFORATION REC			nber)	32				OT, FRACTURE,				
enco Mesa Verde			,		6586'-	/075'		e w/10bbis, 15% H dy Sand. N2 1,303			IQ Silck Foam, w/ 100,179lbs	
rf LookOut @ 15 ffhouse @1SPF =							L	,,				
mnouse @ 15PF = wis @1SPF=5540			IOICO		6147'-	6502'			HCL. Frac w/123,690gals of 60Q N2 Slickfoam,			
anco MV Total Ho					5540'-	6026'	w/99,814 lbs of 20/40 Arizona Sand, N2 1,417,500SCF . Acidize w/ 10bbls, 15% HCL. Frac w/100,464 gals of 75Q N2 Slickfoam,					
				 						edy Sand, N2 1,521,900SCF		
	,		*									
TE FIRST PRODUCTION		PRODUK	TION METHOD (FIG	wing, gas lift, ni		ODUCTION ize and type of pur	no)			WELL STATUS	Producing or shut-in)	
N/A	•	Flow	_	.a. a pr			~,			SI		
TE OF TEST	HOURS TE		CHOKE SIZE P	ROD'N FOR	OIL-B	BL	GAS-	-MCF	WATE	RBBL	GAS-OIL RATIO	
E /4 E /0000	1	.	-	EST PERIOD	1	ا ،		0.4		Ohmb	İ	
5/15/2009 W TUBING PRESS.	CASING PI	RESSURE	1/2" CALCULATED	OILBBL	L	GASMCF	<u></u>	84mcf/h WATERBB	L	0bph	OIL GRAVITY-API (CORR.)	
TODING FREEG.	CASING FI		24-HOUR RATE	OIL OUL		GAO-WOF		1	-		S.E GILATTI TALT (CONTA.)	
274psi		Opsi		0	t	2005mcf	2005mcf/d		0bpd			
DISPOSITION OF GA			ed, etc.)							TEST WITNESSE	D BY	
- HOT OF ATTACK	To be	sold								L		
. LIST OF ATTACHME! Is is going to be a		kota/Blan	ca Maca Varda	wall bains	DHC -	ar order #201	787					
is is going to be a								ds				
GAN	A -	1 11								, i.	100	
ENED ("TA	11	Lall	US TITLE		Staff	Regulatory Te	chnic	cain	DATE	10/11	a109	
		*/\$6	e inètruction	and Sna	ces fo	r Additional	Data	on Reverse	Side	0.000	MERCHANISM PRODUCTS	

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JUN 1 9 2009



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