

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34738
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: MORRIS GAS COM C
8. Well Number #1Y
9. OGRID Number 5380
10. Pool name or Wildcat DK/GP/MV/CH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5546'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter N : 850 feet from the South line and 1785 feet from the West line Section 26 Township 26N Range 10W NMPM NMEM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5546'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
RCVD JUN 24 '09
OIL CONS. DIV.
OTHER: RE-DELIVER DHC DIST. 3 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., downhole commingled this well per the attached summary. (DHC-4174)

XTO Energy Inc., re-delivered the DHC to Enterprise at 11:00 a.m., on 06/15/2009. IFR of 260 MCFPD.

Enterprise Meter #88697

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J Conder TITLE REGULATORY CLERK DATE 06/23/2009
Type or print name BARBARA J CONDER E-mail address: barbara_conder@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 26 2009
Conditions of Approval (if any):

EXECUTIVE SUMMARY REPORT

5/18/2009 - 6/23/2009
Report run on 6/23/2009 at 9:33 AM

Morris Gas Com C 01Y

5/18/2009	Ld tbg w/donut & seal assy as follows: 4-3/4" Smith ml, strg flt & 85 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg. EOT @ 2,815'. CH perfs fr/2,854' - 2,963'. MV perfs fr/3,752' - 4,409'. GP perfs fr/5,494' - 5,681'. DK perfs fr/6,293' - 6,472'. Smith 1/2 mld CBP @ 4,075'. Smith CBP @ 5,000' & 5,971'. PBTD 6,588'. ND BOP. NU WH. SWI. RDMO Triple P Rig #6.
6/12/2009	MIRU Triple P Rig #7. ND WH. NU BOP. Tgd @ 4,075' (CBP). DO CBO @ 4,075'. Tgd @ 4,980'. CO fill fr/4,980' - 5,000' (CBP). DO CBP @ 5,000'. Tgd @ 5,860'. CO fill fr/5,860' - 5,971' (CBP). DO CBP @ 5,971'.
6/15/2009	Tgd @ 6,570'. CO fill fr/6,570' - 6,588' (PBTD). Tgd @ 6,588' (PBTD). Tbg ran as follows; NC, exp ck (1.78"), 145 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg & 47 jts 2-3/8", 4.7#, J-55, EUE 8rd, Seah tbg fr/Pan Meridian. Ld tbg w/donut & 2-3/8" seal assy as follows: EOT @ 6,329'. CH perfs fr/2,854' - 2,963'. MV perfs fr/3,752' - 4,409'. GP perfs fr/5,494' - 5,681'. DK perfs fr/6,293' - 6,472'. PBTD @ 6,588'. ND BOP. NU WH. SWI. RDMO Triple P Rig #7. Ran IP tst thru SL. F. 2 BO, 1 BLW, 82.50 MCF (based on 495.0 MCFPD rate), FTP 175 psig, SICP 425 psig, 1" orf, 4 hrs.
6/16/2009	OWU & 1st delv DHC (CH/MV/DK/GA) gas to Enterprise, @ 11:00 a.m. 6/15/09. Init rate 260 MCFPD.