

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PHOENIX HYDROCARBONS OPERATING CORPORATION

3a. Address

P O Box 3638, Midland, TX 79702

3b. Phone No. (include area code)

432-686-9869

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

830' FNL & 1045' FEL; A, Sec. 15, T-27N, R8-W  
20 Miles South of Blanco

5. Lease Serial No.

NMSF078476

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal R #1B

9. API Well No.

30-045-31870

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Completion Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12-4-03

MIRU Triple P Well Service; RU BOP.

12-5-03

Perf btm stage 4,376.5' to 4,592' (18 holes) 0.32", had to make second run to shoot last shot @ 4,376.5';

(OVER)

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

PHYLLIS R GUNTER

Title AGENT

Signature

*Phyllis R. Gunter*

Date 12/10/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DEC 19 2003  
FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

12-8-03

Acidized btm perfs @ 4,592',90',75',73',71',69',21',04',02', 4,498',96', 94',92',90',88',45', 4,377.5', 76.5'; pumped 24 bbls 15% HCL acid; displaced w/80 bbls 2% KCL wtr; max press 2731 psi, waited 35 min, started frac; 603.2 bbls slurry, 22,605 gals clean fluid, 60,159 lbs proppant 20/40 Brady Sand, 404.5 MCF N<sub>2</sub>; max press 3171 psi, ISIP 284 psi; set first frac plug @ 4,360'; flange between WH & BOP was loose, after stinger removed isolation tool, csg had 180 psi, fluid leaking by threads; after 2 hours well died; pulled nipple & valves to WH, tightened flange; RU to perf 2<sup>nd</sup> stage 4,294.5',93.5', 92.5',91.5',90.5',06.5',05.5',04.5',03.5',02.5', 4199.5', 98.5',97.5', 31.5',29.5',27.5; RU to acidize; pumped 10 bbls 2% KCL wtr, 24 bbls 15% HCL acid; displaced w/67 bbls 2% KCL wtr; breakdown @ 3400 psi, max 4151 psi; ISIP 2000 psi; SDFN.

12-9-03

2<sup>nd</sup> stage frac; slurry 489.5 bbls; frac w/428 bbls clean fluid, 57,150 bbls proppant 20/40 Brady Sand, 378 MCF N<sub>2</sub>; avg treat press 2331 psi; max press 3635 psi; ISIP 1940 psi; after 1 hr press 1740 psi; max inj rate 52.4 bbls/min; after 2 hrs tried to bled press down to 1500 psi to recover isolation tool; after SWI press back up to 1720 psi; spoke with/Wayne Adams (Phoenix engineer) released Schlumberger; had stinger to get material to flange up to their head connections; started flow back @ noon; CP 1600 psi; dropped to 1500 psi in 30 min; after 4 hrs press increased to 1850 psi on 8/64" choke.