## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

	WELL	COMP	LETION C	R RECC	OMPLET	TON REF	PORT	AND LO	3		] ;	Lease Seri			
In Time	of Wall						···					NMSF-0		T. I. Ni.	
la Type	or well		ll 🔀 Gas V		Dry	Other					'	o II Indian, A	vilotee of	r Tribe Name	
b Type o	of Completion.	(X Otl	New Well ner	☐ Work	Over _	Deepen		Plug Back		off.Resvr,	-	7. Unit or CA	Agreen	nent Name and No	
2 Name o	f Operator										=- -	3. Lease Nam	ie and W	'ell No	
XIO ENE	RGY INC.													R A #6G	
<ol><li>Address</li></ol>	S						3a.	Phone No. (	ınclude	area code		API Well N			
382 CR	3100 AZ	IEC, N	<u>4 87410                                    </u>	, ,	.1	F 1 1	١.,.	<u>505-3</u>		L00 r==		30-045-	<u>-34583</u>	3	
	n of Well (Repo					reaerai req	uireme			匹型	10	D. Field and P			
At surfa	<sup>ce</sup> 1410'	FSL &	2325' FW	L NESW						00		BASIN N 1. Sec., T., R			
								JUN 1	1 20	09	1	Survey or	Area		
At top pr	rod, interval rep									and the second second second second				N-R8W N.M.P.N	
At total o	1967 depth 1000		735 & 660' F	OT NEW	CT.T		Ċw	vau of Lar Farmingto	nd Mai a Eieir	nagenic i Office	,	2. County or	Parish	13 State	
14. Date S	. 1900		te T D. Read			16. Dat			IA R-16576	3 0,,,,,,		AN JUAN	c (DE D	KB, RT, GL)*	
14. Date 5	puducu	15. Da	ie i D. Keaci	ileu			D & A	picted T <del>v</del>	Ready	to Prod.	1	/ Elevation	3 (Dr, K	.Kb, K1, GL)	
07/0	3/2008	09	/23/2008					8/2009	,			6757' G	<b>T</b> .		
18. Total I		<del></del>		). Plug Bac	kTD: N	MD		891	20.	Depth Bri	dge Plu				
	TVD	• •			7	ΓVD				•	_	-	۷D		
21 Type E	Electric & Other	Mechani	cal Logs Run	(Submit co	py of eacl	h)		<u></u>	22 V	las well co	red?	X No	Y	es (Submit analysis)	
									V	√as DST ru	n	X No	_ Y	es (Submit report	
	CBL, TCP,									Directional S	Survey?	☐ No	X	'es (Submit copy)	
23. Casing	and Liner Reco	ord (Repo	rt all strings .	set in well)											
Hole Size	Size/Grade	Wt (#ft)	Top (MD	Botton	n (MD)	Stage Ceme Depth	enter	No of Sk: Type of Ce		Slurry (BBI		Cement T	op*	Amount Pulled	
L2-1/4"	8-5/8"	24#	0	36	6'	262 sxs					-)	0			
7-7/8"	5-1/2"	15.5#										0			
- // 5	<del></del>	10.00	<del>                                     </del>	DV		5358 '		1010 5	<del></del>			. <del> </del>	MIN	IUN 16'09	
			<del></del>	<del>                                     </del>										ONS. DIV.	
												101.0			
									-					131 <u>. 0                                    </u>	
24 Tubing	Record									L					
	т	(75)			<u> </u>	5 10	(2.472)	15.15	1.00			n 10.	(2.4%)		
Size 2-3/8"	Depth Set (N		acker Depth (N 06/08/20		Size	Depth Set	(MD)	Packer De	pth (MD	) Si:	ze	Depth Set	(MD)	Packer Depth (MD)	
	ing Intervals		00/00/20	J <del>J</del> 1		26 Perfor	ation R	ecord						<u> </u>	
23. 110000	Formation		Tan Dattom			26. Perforation Record  Perforated Interval Size					No Holes Perf Status				
A)			Top Bottom 6653' 6839'			05/26/2009					-	20	TOTT DIMES		
B)	MANCOS		66531	08.	39.	- 0:	0/20/	2009	0.34"			20	<del> </del>		
C)											+		<del> </del>		
D)	- *								_		+		<del> </del>		
	racture, Treatn	-ont Com		Eto							1		<del> </del>	1	
	Depth Interval	ient, Cen	ciii Squeeze,	EIC				Amount and	Time of	Motorial					
	3' - 6839'		0E /26	/2000 3	/150	201	150 1			Material					
665	3' - 6839		<del></del>					NEFE HCl		Dol+-	140			ying 100,300#	
				/2009 E	rac a v	W/ 6U , 6ZZ	gar.	S OUQ NZ	roan	Derca	140	Trac II	ı carr	.ying 100,300#	
			sd.												
20 D L .															
	ion - Interval A		T	Tol	- C	1 11/	Oil Gra	ovini T	C	l p	- 1	- NA-41 2			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Corr A		Gas Gravity	,   171	oauctio	n Method			
	06/08/09	3	<del></del>	0.24	4.0	1.08			W. U.C.	L			FLOW.	ING	
Choke Size	Tbg Press Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. 0	ווכ	Well Sta	itus					
3/8"	' SI 175	475		1.92	32.0	8.64	<u> </u>			SHUT I	N				
	tion-Interval B					<del></del>	1			<del></del> _				BOR RECORD	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra	anr I	Gas Gravity	Pr	oductio	n Method	marine		
							<u> </u>		1111 1 5 2009			5 2009			
Choke Sıze	Tbg Press Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water ABBE C	Gas (	J11	Well Sta	tus				Marie Dia Alexandria	
	SI		<del></del>			MMOC		<u> </u>				FARME		FIELD OFFICE	
(See instructions	and spaces for addit	ional data or	page 2)			h						I 1967	G:	^	

8h Product	ion - Interio	al C								
28b Production - Interval C  Date First Test Hours		Hours	Test	Oil	Gas	Water	Oıl	Gas	Production Method	
Produced .	Date	Tested	Production	BBL	MCF	BBL	Gravity Corr API	Gravity		
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas <sup>.</sup> Oıl Ratio	Well Status		
28c Produc	tion-Interva	 ID		<u> </u>						
		Test Production	Oil BBL				Ğas Gravity	Production Method		
Choke Size	Tbg Press Flwg SI	. Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
29 Disposit	tion of Gas (S	old, used for j	fuel, vented, e	tc.)	<del>_</del>	TO BE	SOLD	, , , , , , , , , , , , , , , , , , ,		
30 Summa	ary of Porou	s Zones (Incl	ude Aquifers)					31 Forms	ation (Log) Markers	
Show al	ll important ze g depth interv	ones of porosit	y and contents to non used, time to	hereof: C				BURI	RO CANYON SS RISON FM	7683' 7716'
		737	D		D	· · · · · · · · · · · · · · · · · · ·			1	Тор
Forma	ition	Тор	Bottom		Desci	iptions, Co	ontents, etc.		Name	Meas. Depth
								OJO ALA	MO SS OM	2300'
	}					,		KIRTLAN	ND SHALE	2418'
* i								FRUITLA	AND FORMATION	2831'
				,			LOWER I	FRUITLAND COAL	3169'	
								PICTURE	ED CLIFFS SS	3226'
d s	į			-			•	LEWIS S	SHALE	3380'
								CHACRA	SS	4161'
								CLIFFHO	OUSE SS	4827'
						•		MENEFER	<b>Ξ</b>	4870'
	ĺ				POINT				LOOKOUT SS	5442'
								MANCOS	1	5810'
								GALLUP		6609'
								GREENHO		7283'
								GRANER		7342'
22 Additio	anal ramark	(include plu	gging procedu	,ra);				DAKOTA	SS	7382 '
COME	PLETION	RIG MIRU	05/21/20 06/08/20	09			,			
Elect	trical/Mecha	anical Logs (1	ittached by pla full set req'd nd cement ver	)	Geo	appropriate logic Repo e Analysis		eport X Dire	ctional Survey	
34. I hereb	y certify the	at the foregoi	ng and attache	ed inform	ation is co	mplete and	correct as determ	nined from all ava	ilable records (see attached in	structions)*
Name (	please print	BARBAI	RAJ CONDI	ER				Title <u>REGULA</u>	ATORY CLERK	s
Signatu	ire	Jalu	us J	Co	nde	1		Date <u>06/10/</u>	/2009	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

Form 3160-4 (August 2007)

## UNITED STATES . DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

	WELL	. COMP	LETION OF	RECO	MPLET	ION REF	PORT	AND LO	3			5.		ase Seri			
la Type	of Well	Oil We	II X Gas W		Drv	Other			<del>".                                    </del>			6.		<u>4SF-0'</u> ndian, /		or Tribe Name	
b Type	of Completion	_	New Well					Plug Back		off.Res	vr,.	7.	Un	ıt or CA	Agree	ment Name and N	lo
2 Name o	of Operator		ici		-							┤。	Lac	an Nom		Well No	
	ERGY INC.											8.				ER A #6G	
3 Addres	_						1	Phone No. (			-	9		I Well i		ER A TOG	
382 CR	on of Well (Repo	IEC, N	4 87410			7		505-3	333-31	LOO	45				-3458		
4 Locatio	on or wen ( <i>kept</i>	ori iocaiio	n cieariy ana i	n accorac	ince wiin i	·eaerai req	uireme	NIE CI			<b>)</b> )	10.				Exploratory	
At Suita	1410'	FSL &	2325' FWL	NESW								11	Sec	T R	. M . o	VERDE r Block and	
At top p	rod. interval rep							JUN 1	l I Zi	າບສ				C.8 (I		N-R8W N.M	.P.M
At total	depth <u>1</u> 986	' FSL	735 & 660' FW	L NW	SW		igus:	roau of La	nd Ma	nager	nent	ŀ		JUAN	r au isii	13.State	
14. Date S	pudded	15 Da	te T D Reache	:d		16. Dat	e Com D & A	Fieldingto	Read	v to Pro	d.	17.	Е	levation	s (DF, I	RKB, RT, GL)*	
07/0	3/2008	09	/23/2008			1 5		8/2009	]	,			67	57' G	a.		
	Depth. MD			Plug Bac	kTD.: N			89'	20.	Depth I	Bridge			t M	D		
21 Tyme I	TVD Electric & Other	Machani	cal Logs Pun (	Submit ac	_ ``	.VD			122.11		10		_		VD .		
21 Type I	Sicotific & Other	McChain	cai Logs ituii (	Submit oc	py or caer	1)				Vas well Vas DST				No No	=	Yes (Submit analysi: Yes (Submit report	s)
	CBL, TCP,								1	Direction				No		Yes (Submit copy)	
23 Casing	g and Liner Reco	ord (Repo	rt all strings se	t in well)													
Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Top (MD) Bottom (MD) Stage Cementer No of Sks, & Slurry Depth Type of Cement (BB									(	Cement T	op*	Amount Pulle	ed
12-1/4"	8-5/8"	24#	0	36	6'			262 s	xs			0					
7-7/8"	5-1/2"	15.5#	0	771	4'			1040 5	sxs			_		0			<u> </u>
			_	DV	TL	5358						_					
				-													
												-					
24 Tubing	Record				<u> </u>			<u> </u>									
Size	Depth Set (1	MD) I B	acker Depth (M	0)	Size	Depth Set	(MD)	Packer De	enth (MD	0	Size	Т	Г	epth Set	(MD)	Packer Depth (	(MD)
2-3/8"			06/08/200		5120	Вериг вес	(1112)	T dence De	pur (m.s		0.20	_		opui se	(2)	raever Bepair (	
	cing Intervals					26 Perfora	ation R	ecord									
	Formation		Тор	Bot	tom	Per	forated	orated Interval Size				No Holes			<u> </u>	Perf Status	
	POINT LOOK	OUT	5324'	54	70'		5/26/			0.34		20		ļ			
B)	MENEFEE		4964'	51	80'	05	5/27/	2009		0.34'	20			0	PCUD_UM 16 '09		
C)															Person Person	<u>CONS. DIV</u>	9
D)	C	C	Courses I	<u> </u>												DIST. 3	
27 Acid,	Fracture, Treatr Depth Interval	nent, Cen	ent Squeeze, i	stc.	<u> </u>			Amount and	Type of	Material							
530	24' - 5470		05/27/	2009 A	w/150	0 mals	15%	NEFE HCL				ω/4°	9.1		als 6	0Q N2 foam	
								4,600# s		110		.,		<u> </u>		Og IL ICCIII	
496	54' - 5180		· · · · · · · · · · · · · · · · · · ·			<del></del>		···		5/28	/200	9 F	rac	c'd w	/50,8	38 gals 70Q	N2
			foam [	elta 1	40 frac	fld c	arryi	ng#sd.									
28 Produc	tion - Interval A															· · · · · · · · · · · · · · · · · · ·	
Date First Produced	Test Date 06/08/09	Hours Tested	Test Production	Oil BBL <b>0.44</b>	Gas MCF <b>27.7</b>	Water BBL 5.52	Oil Gra Corr	avity API	Gas Gravity		Produ	ction	Me	thod	FLO	/ING	
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas <sup>-</sup> (		Well Sta	itus				a caras			Page 2
3/8'	'' <sup>SI</sup> 175		<del></del>	3.52	221.60	,				SHUT	IN			K.J.J		D FOR FIECK	<i>9</i> 611.
Date First	ction-Interval B	Шонга	Tort	Oil	Cos	Water	Oil Gra	avity T	Gae	Т	Produ	otion	Ma	thad	11 12-1	1 5 2009	
Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	BBL	Corr	API	Gas Gravity		rroau	CHOR			i i u c	TO A EPOST OF AN AND EXTE	Tables
Choke Size	Tbg Press Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. ( Ratio		Well Sta	itus				77	nverti S'	Control of the contro	**************************************
	SI	<u> </u>				MMO										,,	

											,
28b. Producti	on - Interva	I C									47
Date First Produced	Test Date	Hours Tested			Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity		Production Method	
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr —>	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well St	atus		
28c Product	tion-Interval	J.D									
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oıl Gravity Corr API	Gas Gravity		Production Method	
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas <sup>,</sup> Oil Ratio	Well St	atus		
29 Dispositi	ion of Gas (Sc	old, used for j	fuel, vented, e	tc.)		TO BE	SOLD			<del></del>	· · · · · · · · · · · · · · · · · · ·
30 Summa	ry of Porous	Zones (Incl	ude Aquifers)	···				31 F	orma	tion (Log) Markers	
	-	_	-							•	7683'
	g depth interva		y and contents to non used, time t					ı		O CANYON SS CISON FM	7716'
Forma	tion	Тор	Bottom		Descr	untions Co	ontents, etc.			Name	Тор
	LIOII	ТОР	Bottom			iptions, ec	ments, etc.			Name	Meas Depth
								0.00	ALA	MO SS	2300'
								KIRI	LAN	D SHALE	2418'
1								FRUI	TLA	ND FORMATION	2831'
1 ,								LOWE	RF	RUITLAND COAL	3169'
				-	PICTURED CLIFFS SS						3226'
							,	LEW	s s	HALE	3380'
	l							CHAC	RA	SS	4161'
								CLI	THO	USE SS	4827'
								MENE	FEE		4870'
							,	POIN	T L	COKOUT SS	5442'
								MAN	xx	SHALE	5810'
								GALI	UP	SS	6609'
, ,								GREE	NHO	rn LS	7283'
								GRA1	ERO	OS SH	7342'
								DAK	YTA	SS	7382'
COMP	LETION F	RIG MIRU	gging procedi 05/21/20 06/08/20	09						·	
33. Indicate	e which item	is have bee a	ttached by pla	icing a ch	eck in the	appropriate	boxes.				
Elect	rical/Mechai	nıcal Logs (1	full set req'd	)	Geo	logic Repo	rt DST R	eport X	Direc	tional Survey	
Sund	ry Notice fo	r plugging a	nd cement ver	ification	Core	e Analysis	Other.				
34. I hereb	y certify that	t the foregoi	ng and attache	ed inform	ation is cor	nplete and	correct as determ	uned from all	avail	able records (see attached inst	ructions)*
Name (p	lease print)	BARBA	RAJCOND	ER				Title REG	ULA'	IORY CLERK	
Signatur	e	Bail	lara?	70	ml	4	***************************************	Date _ <b>06/</b>	10/:	2009	
	_			/							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person-knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4 (August 2007)

## UNITED STATES . DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

(See instructions	and spaces for addi	tional data or	page 2)	<del></del>		WWOC		<u></u>		······································		A CARAGES	OF THE	CONTRACTOR WALLES	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: 6 Ratio		Well Stat	us				IPELO OFFICE	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr		Gravity				5 2009		
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gr	A POT	Gas	Proc	duction	n Method	A POSTER	Michael	
3/8"	I SI 175			0.00	65.60	3.84				SHUT IN		A GO PALSA	(CA) CARLES TOP		
Choke Size	Tbg. Press. Flwg	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas <sup>,</sup> ( Ratio		Well Stat						
Date First Produced	Test Date 06/08/09	1	Test Production	Oil BBL 0.0	Gas MCF 8.2	Water BBL 0.48	Corr i	API	Gas Gravity		iuctioi	n Method	FLOW	TNG	
	ion - Interval A	T	Tost	04	Ger	Weter	Oil Gr	avity	Cor	n	luct:-	Nath of	<del></del>		
		,													
			82,100	# sd.											
								s 70Q N2		Delta :	140	frac flo	d car	rying	
	0' - 4077	ī	, 05/28/	2009 A	. w/145	0 gals	15%	NEFE HC1							
	Depth Interval	nom, com	on oqueeze, E		· · · · · · · · · · · · · · · · · · ·			Amount and	Type of N	Material					
	racture, Treatr	nent Cem	ent Squeeze F	L					1				1		
D)				+									1-		
B) C)													<del> </del>		
A)	CHACRA		3880' 4077'		77'	05/28/2009			0.34"			- 19			
	Formation		Top Bottom			Perforated Interval				Size	1	No Holes		Perf Status	
25. Produc	ing Intervals				26. Perforation Record										
2-3/8"	7512		06/08/200												
Size	Depth Set (	MD) P	acker Depth (MI	D) :	Size	Depth Set	(MD)	Packer De	pth (MD)	Size		Depth Set	(MD)	Packer Depth (MD)	
24. Tubing	Record			<u></u>				L				l			
				<del> </del>										DIST. 3	
			_	<u> </u>				ļ							
				DV	TL	5358						PCUN IIM 15 '09 UIL CONS. DIV.			
7-7/8"	5-1/2"	15.5#	0	771	4'			1040 s	sxs			0			
12-1/4"	8-5/8"	24#	0	36		262 sxs						0			
Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Botton	n (MD)	Stage Cementer No of Sks & Slurry Vol Depth Type of Cement (BBL)						Cement T	op*	Amount Pulled	
23 Casing	and Liner Rec	ord (Repo	rt all strings se	t in well)	1	C+		N	, 1	01		<u> </u>			
	CBL, TCP,								D	rectional Su	rvey <sup>7</sup>	No No	<u>X</u>	Yes (Submit copy)	
<i>)</i> , - 2.			Ų(			•				as DST run		X No	=	Yes (Submit report	
21 Type E	lectric & Other	r Mechani	cal Logs Run (	Submit co				·	22 W	as well cored	17	X No		Yes (Submit analysis)	
18 Total [	Depth <sup>.</sup> MD TVD	77	<b>85'</b>   19.	Plug Bac	k T.D.: N	MD WD	76	89'	20.	Depth Bridg	ge Plu	•	D VD		
	3/2008		/23/2008					8/2009	_		$\perp$	6757' G		· · · · · · · · · · · · · · · · · · ·	
J	, <del></del>						D & A		Ready		'		· , •	,,	
													s (DF F	NM RKB, RT, GL)*	
At total o	1900 lepth 1.000		735	r	CW.T	į	Durea	u of Land	Manas	lement		County or AN JUAN	Parish	13. State	
At top pr	od. interval rep							JUN 11				SEC.8 (K	() -T2	N-R8W N.M.P.M	
								HIN TO T	2000		11	.Sec , T , R. Survey or A	., M , oi Area	r Block and	
At surface	ce 1410'	FSL &	2325' FWL	NESW		•	F.17		H LA C		L	OTERO C	HACRA	A	
382 CR 4. Location	n of Well (Repo	ort locatio	<u>1 87410</u> n clearly and i	n accorda	ince with F	ederal req	nireme		33-31 [[] // [5		10	30-045- Field and P			
3 Address		me/ >>	4 07410				İ	Phone No. (i			9	9 API Well No.			
XIO ENE	RGY INC.						13.	Dhore Ne 7			_  `	SCHWERDTFEGER A #6G			
2. Name o	f Operator						1				<del>-</del>	. Lease Nam	e and W	Vell No.	
b. Type o	of Completion:	LX. Oth	New Well	work	Over	Deepen		Plug Back		ff.Resvr,	7	7. Unit or CA Agreement Name and No.			
la. Type o	L		I X Gas We		-	Other	,	I pt. p 1		œ D	6	6. If Indian, Allotee or Tribe Name			
1 - T									~		+	NMSF-07	$\rightarrow$		
	WELL	COMP	LETION OF	RECC	MPLET	ION REF	PORT	AND LOC	3		5	. Lease Seria			

28b Producti	<del>_</del>		T	10:	Ta		To.	16	In the second	) vj
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status		
28c Product	tion-Interval	ID		·····						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API			
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
29 Dispositi	ion of Gas (Sc	old, used for j	fuel, vented, e	tc.)		TO BE	SOLD	<u></u>		
30. Summa	ry of Porous	s Zones (Incl	ude Aquifers)					31 Format	tion (Log) Markers	
Show all	l important zo g depth interv	nes of porosit	y and contents to	hereof Co				BURR	O CANYON SS LISON FM	7683' 7716'
		<i>m</i>								Тор
Format	tion	-Top 	Bottom		Desci	riptions, Co	ontents, etc.		Name	Meas.Depth
								OJO ALA	MO SS	2300'
								KIRTLAN	D SHALE	2418'
								FRUITLA	ND FORMATION	2831'
								LOWER F	RUITLAND COAL	3169'
								PICTURE	D CLIFFS SS	32261
								LEWIS S	HALE	3380'
								CHACRA	ss	4161'
								CLIFFHO	USE SS	4827 '
								MENEFEE		4870'
ŧ									COKOUT SS	5442'
	- 1							MANCOS		5810'
								GALLUP		6609'
								GREENHO		7283 '
								CRANERO		7342 ' 7382 '
32 Additio	nal remarks	(include nlu	gging procedu	ıre)				DAROTA	.	7362
COMP	LETION I	RIG MIRU	05/21/20 06/08/20	09						
33. Indicate	e which iten	ns have bee a	ttached by pla	cing a ch	eck in the	appropriate	boxes:			<del></del>
			full set req'd) nd cement ver			logic Repo Analysis	rt DST Ro	eport X Direc	tional Survey	
34. I hereby	y certify that	t the foregoin	ng and attache	d inform	ation is cor	nplete and	correct as determ	ined from all avail	able records (see attached ins	tructions)*
	lease print)		RAJ CONDI			•		Title <u>REGULA</u>		,
Signatur	K	alla	rag	Cor	De	1		Date 06/10/2		
			$\mathcal{O}$			<del> </del>				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)