

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMSF-079319	
b Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr, Other										6 If Indian, Allottee or Tribe Name	
2 Name of Operator XTO ENERGY INC.										7 Unit or CA Agreement Name and No	
3. Address 382 CR 3100 AZTEC, NM 87410						3a. Phone No. (include area code) 505-333-3100				8. Lease Name and Well No. SCHWERTFEGER A #6G	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1410' FSL & 2325' FWL NESW At top prod. interval reported below At total depth 1967' 735' 1980' FSL & 660' FWL NWSW										9. API Well No 30-045-34583	
14. Date Spudded 07/03/2008										10. Field and Pool, or Exploratory BASIN MANCOS	
15. Date T D. Reached 09/23/2008										11. Sec., T., R., M., or Block and Survey or Area SEC. 8 (K) - T28N-R8W N.M.P.M.	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/08/2009										12. County or Parish SAN JUAN	
17. Elevations (DF, RKB, RT, GL)* 6757' GL										13 State NM	
18. Total Depth: MD TVD 7785'					19. Plug Back T D. MD TVD 7689'					20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL CBL, TCP, AIL, TLD/CN										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled		
12-1/4"	8-5/8"	24#	0	366'		262 sxs		0			
7-7/8"	5-1/2"	15.5#	0	7714'		1040 sxs		0			
				DV TL	5358'					RCVD JUN 16 '09	
										OIL CONS. DIV.	
										LIST. 3	
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	7512'	06/08/2009									
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status			
A) MANCOS		6653'	6839'	05/26/2009		0.34"	20				
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc											
Depth Interval			Amount and Type of Material								
6653' - 6839'			05/26/2009 A. w/1500 gals 15% NEEF HCl ac.								
			05/26/2009 Frac'd w/60,622 gals 60Q N2 foam Delta 140 frac fld carrying 100,300#								
			sd.								
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
	06/08/09	3	→	0.24	4.0	1.08			FLOWING		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
3/8"	175	475	→	1.92	32.0	8.64		SHUT IN			
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
			→								

RECEIVED FOR RECORD
JUN 15 2009
FARMINGTON FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 7683'
MORRISON FM 7716'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	2300'
				KIRTLAND SHALE	2418'
				FRUITLAND FORMATION	2831'
				LOWER FRUITLAND COAL	3169'
				PICTURED CLIFFS SS	3226'
				LEWIS SHALE	3380'
				CHACRA SS	4161'
				CLIFFHOUSE SS	4827'
				MENEFEE	4870'
				POINT LOOKOUT SS	5442'
				MANCOS SHALE	5810'
				GALLUP SS	6609'
				GREENHORN LS	7283'
				GRANEROS SH	7342'
				DAKOTA SS	7382'

32. Additional remarks (include plugging procedure):

COMPLETION RIG MIRU 05/21/2009

COMPLETION RIG RIMO 06/08/2009

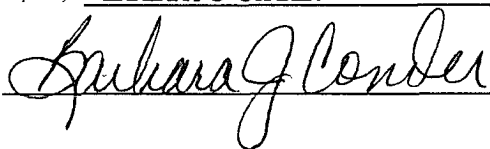
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA J CONDERTitle REGULATORY CLERK

Signature


Date 06/10/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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2 Name of Operator XTO ENERGY INC.		7. Unit or CA Agreement Name and No	
3 Address 382 CR 3100 AZTEC, NM 87410		8. Lease Name and Well No SCHWEDTKEGER A #6G	
3a. Phone No. (include area code) 505-333-3100		9 API Well No. 30-045-34583	
4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1410' FSL & 2325' FWL NESW At top prod. interval reported below At total depth 1967' 735' -1980' FSL & 660' FWL NWSW		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
11 Sec., T., R., M., or Block and Survey or Area SEC. 8 (K) - T28N-R8W N.M.P.M.		12. County or Parish SAN JUAN	
13. State NM		17. Elevations (DF, RKB, RT, GL)* 6757' GL	
14. Date Spudded 07/03/2008	15. Date T D Reached 09/23/2008	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/08/2009	20. Depth Bridge Plug Set MD 7689'
18. Total Depth. MD 7785'	19. Plug Back T D: MD 7689'	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	23. Casing and Linner Record (Report all strings set in well)
24. Tubing Record			
25. Producing Intervals			
26. Perforation Record			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.			
28. Production - Interval A			
28a. Production-Interval B			

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

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				POINT LOOKOUT SS	5442'
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				GREENHORN LS	7283'
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				DAKOTA SS	7382'

32. Additional remarks (include plugging procedure).

COMPLETION RIG MIRU 05/21/2009

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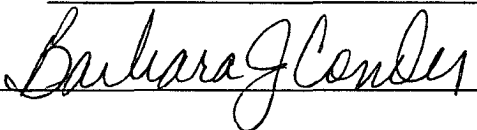
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14. Date Spudded 07/03/2008										10. Field and Pool, or Exploratory OTERO CHACRA	
15. Date T.D. Reached 09/23/2008										11. Sec., T., R., M., or Block and Survey or Area SEC. 8 (K) - T28N-R8W N.M.P.M.	
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12-1/4"	8-5/8"	24#	0	366'		262 sxs		0			
7-7/8"	5-1/2"	15.5#	0	7714'		1040 sxs		0			
				DV TL	5358'						
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	7512'	06/08/2009									
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status			
A) CHACRA		3880'	4077'	05/28/2009		0.34"	19				
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval				Amount and Type of Material							
3880' - 4077'				05/28/2009 A. w/1450 gals 15% NEFE HCl ac.							
				05/28/2009 Frac'd w/42,993 gals 70Q N2 foam Delta 140 frac fld carrying							
				82,100# sd.							
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
	06/08/09	3	→	0.0	8.2	0.48			FLOWING		
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
3/8"	175	475	→	0.00	65.60	3.84		SHUT IN			
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
			→								

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

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				LEWIS SHALE	3380'
				CHACRA SS	4161'
				CLIFFHOUSE SS	4827'
				MENEFEE	4870'
				POINT LOOKOUT SS	5442'
				MANCOS SHALE	5810'
				CALLUP SS	6609'
				GREENHORN LS	7283'
				GRANEROS SH	7342'
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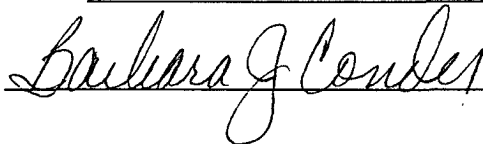
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