

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 23 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF - 078999
6. If Indian, All. or
Tribe Name

2. Name of Operator
ConocoPhillips

7. Unit Agreement Name
San Juan 31-6 Unit

3. Address & Phone No. of Operator
P.O. Box 4289, Farmington, NM 87499

8. Well Name & Number
San Juan 31-6 Unit 31P
9. API Well No.
30-039-30357

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit P (SESE), 855' FSL & 845' FEL, Sec. 35, T31N, R6W, NMPM
BH: Unit J (NWSE), 1535' FSL & 1948' FEL, Sec. 35, T31N, R6W, NMPM ✓

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

X Completion Sundry

13. Describe Proposed or Completed Operations

* SEE ATTACHED

RCVD JUN 29 '09
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

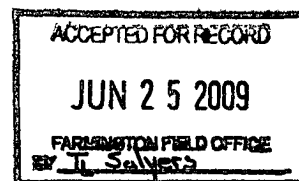
Signed Jamie Goodwin Title Regulatory Technician Date 06/15/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



NMOC

6/30

9

San Juan 31-6 Unit 31P
API # 30-039-30357
Blanco MV/Basin DK
ConocoPhillips

8

11/14/2009 MIRU Basin W/L. Run 3.75 gauge ring to 8168'. Run GR/CCL/CBL from 8168 to surface.
TOC 2270'. PBTD 8203'. RD Basin W/L.

04/1/2009 MIRU BWWC W/L. (2nd) Run GR/CCL/CBL from 8173' to surface. TOC 2154'. PBTD 8203'. RD
BWWC W/L.

04/13/2009 PT csg to 6600#/30 minutes – Good Test. ✓

RU BWWC W/L to perf DK .34 diam - 2 SPF 8154', 8152', 8150', 8148', 8146', 8130', 8128', 8126', 8124', 8122',
8120', 8107', 8105', 8103', 8101', 8099', 8092', 8090', 8088', 8086', 8084', 8082', 8080', 8078' = 48 holes. 1 SPF
8052', 8050', 8048', 8046', 8044', 8042', 8040', 8038', 8036', 8034' = 10 holes. Total Holes 58.

04/14/2009 RU Schlumberger to frac DK (8034' – 8154') Acidize w/10 bbls 15% HCL acid. Frac w/95,557 gals
Slickwater w/38,998# 20/40 Brady Sand.

RIH w/CBP & set @ 6360'.

RU BWWC W/L to perf PTL/LMF .34 diam – 1 SPF 6260', 6252', 6145', 6120', 6110', 6070', 6066', 6050', 6046',
6027', 6022', 6000', 5989', 5958', 5938', 5914', 5904', 5892', 5888', 5874', 5860', 5842', 5836', 5788', 5740', =
25 holes.

RU Schlumberger to frac PTL/LMF (5740' – 6260') Acidize w/10 bbls 15% HCL acid. Frac w/118,335 gals 60Q N2 Slick/
Foam w/94,135# 20/40 Arizona Sand. Total N2 1,158,900 SCF.

RIH w/CFP & set @ 5690'.

RU BWWC W/L to perf UMF/Cliffhouse .34 diam – 1 SPF 5664', 5660', 5652', 5622', 5612', 5604', 5594', 5581', 5570',
5555', 5542', 5518', 5504', 5490', 5480', 5450', 5436', 5428', 5416', 5410', 5398', 5376', 5370', 5364', 5354', 5350', 5332',
5320', 5312', 5288' = 30 holes.

RU Schlumberger to frac UMF/Cliffhouse (5288' – 5664') Acidize w/10 bbls 15% HCL acid. Frac w/107,625 gals 60Q N2
Slick foam w/95,376# 20/40 Brady Sand. Total N2 1,116,200 SCF.

04/15/2009 – 04/17/2009 Flow Back Well.

04/18/2009 RIH w/CBP & set @ 5190'.

05/19/2009 MIRU DWS 24. (Gas Recovery Completions System) ND WH NU BOP – Test BOP- Good Test.

05/20/2009 RIH w/Mill. M/O CBP @ 5190'. **MV Gas Recovery Completion System Sell Date 05/20/2009.** ✓

05/21/2009 M/O CFP @ 5690'. C/O fill.

05/22/2009 – 05/26/2009 Con't to C/O fill to CBP @ 6360'.

05/27/2009 Flow Test MV. M/O CBP @ 6360'. C/O fill to PBTD @ 8202'. **MV/DK Gas Recovery Completions System
Sell Date 05/27/2009.** ✓

05/28/2009 – 06/02/2009 Con't to C/O fill to PBTD @ 8202'.

06/03/2009 Flow Test DK w/Spinner. RIH w/ 260 jts 2 3/8" 4.7# L-80 tbg & landed @ 8092'. ND BOP NU WH. RD RR @ 19:00
Hrs on 06/03/2009. ✓

" AS Drilled Plat

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DEPARTMENT
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

SEP 13 2007

☐ AMENDED REPORT

Bureau of Land Management
Farmington Field Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039- 30357	*Pool Code 72319 / 71599	*Pool Name BLANCO MESAVERDE / BASIN DAKOTA
*Property Code 31328	*Property Name SAN JUAN 31-6 UNIT	*Well Number 31P
*OGRID No. 217817	*Operator Name CONOCOPHILLIPS COMPANY	*Elevation 6404'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	31N	6W		855	SOUTH	845	EAST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	35	31N	6W		1535' ✓	SOUTH	1948' ✓	EAST	RIO ARriba

*Dedicated Acres 320.0 Acres - E/2 (MV) 320.0 Acres - S/2 (DK)	*Joint or Infill	*Consolidation Code	*Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 5276.04' 5280.00' 35 2640.00' 2640.00' 5280.00' 5276.04' 1535' 1948' 845' 855' 1535.8' 157°18.8'W LEASE SF-078999 BOTTOM-HOLE LOCATION SURFACE LOCATION SURFACE LOCATION LAT: 36°51.0710' N LONG: 107°25.5276' W DATUM: NAD83 LAT: 36°51.0710' N LONG: 107°25.5276' W DATUM: NAD27	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Jamie Goodwin</i> Signature Date 06/17/09 Jamie Goodwin Printed Name
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Survey Date: DECEMBER 13, 2006 Signature and Seal of Professional Surveyor <i>Jason C. Edwards</i> JASON C. EDWARDS NEW MEXICO 15269 REGISTERED PROFESSIONAL SURVEYOR JASON C. EDWARDS Certificate Number 15269