

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 03-039-30381 -
5. Indicate Type of Lease FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rosa Unit
8. Well Number Rosa Unit #17C -
9. OGRID Number 120782
10. Pool name or Wildcat 11. MV/MCS/DK

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well x ☒ Other

2. Name of Operator  
Williams Production Company, LLC -

3. Address of Operator  
P.O. Box 640 Aztec, NM 87410

4. Well Location  
Unit Letter L, 1940 feet from the SOUTH line and 535 feet from the WEST line  
Unit Letter K, 2250 feet from the SOUTH line and 2250 feet from the WEST line.

Section 20 - Township 31N - Range 05W - NMPM County RIO ARRIBA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6341'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: INTERMEDIATE CASING

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/23/09- TD 9- 7/8" INTER HOLE @ 4443', 1515 HRS

6/24/09-RAN 112 JTS, 7 5/8", 26.4#, K-55, LT&C, CSG SET @ 4436', FC @ 4395'

HOLD PJSM, RU HOWSCO & CMT AS FOLLOWS. TEST CMT LINES @ 2500# [ OK ] 20 BBL F.W. AHEAD, LEAD SLURRY 645 SX, 1756 CU FT, 313.28 BBL, " EXTENDECEN " 5# SK PHENO-SEAL, 5% CAL-SEAL-60 [ YLD = 2.723 WT = 11.5# GAL ] TAIL SLURRY, 100 SX, 118 CU FT, 20 BBL, PREMIUM CMT, .125# SK POLY-E-FLAKE [ YLD = 1.178 WT = 15.6# GAL ] DISPLACE W/ 208 BBL FW. P.D. @ 12:15 AM 6/25/2009, CIRC 101 BBL CMT TO PIT.BUMP PLUG @1500# (FLOAT HELD OK)

6/25/09- INSTALL TEST PLUG IN BRADEN HEAD & TEST HYDRILL, FLOOR VALVE @ 1500# HIGH F/ 10 MIN, 250# LOW F/ 5 MIN TEST 7-5/8" CSG @ 1500# F/ 30 MIN [ GOOD TEST ] TEST PUMP, TEST CHARTS USED ON ALL TEST.

RCVD JUN 26 '09  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Drilling COM DATE 6/12/2009

Type or print name Larry Higgins E-mail address: larry.higgins@williams.com PHONE: 505-634-4208

For State Use Only

APPROVED BY: Felix G. Rodriguez TITLE  
Conditions of Approval (if any):

Deputy Oil & Gas Inspector,  
District #3

DATE JUL 01 2009

67/