Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Records Clean-UP

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

	WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5 Lease Serial No. 751–06–1034				
In Trume	la Type of Well Oil Well 😾 Gas Well 🔲 Dry Other													
ra Type (	oi weii		II X Gas Well Dry Other								6 If Indian, Allotee or Tribe Name			
b Type o	of Completion	Otl	New Well Work Over Deepen Plug Back Diff Resvr,							esvr,	7 Unit or CA Agreement Name and No			
2 Name o	f Operator							:		<del></del>	9 Lagga No	ama and V	Vall No	
XIO Energy Inc.										8 Lease Name and Well No  - UTE INDIANS B #1				
3 Address 3a Phone No (include area code)									code)	9 API Well No				
382 CR 3100 Aztec, NM 87410 505-333-3100											30-045-33760			
4 Location of Well (Report location clearly and in accordance with Federal requirements)*										10 Field and Pool, or Exploratory				
At surface 793' FNL & 885' FWL										UTE DOME PARADOX  11 Sec , T., R , M , or Block and				
											11 Sec, T., Survey o		r Block and	
At top prod interval reported below													32N-R14W	
											12 County or Parish 13 State			
At total depth SAME											SAN JUAN NEW MEXIC			
14 Date Sp	oudded	15 Da	te T D Reach	ed		16 Date	Completed				17. Elevations (DF, RKB, RT, GL)*			
						Пр	& A	X Re	ady to I	rod				
07/04	1/2007	08	/13/2007			0	<b>19</b> /08/2008				6800 '	GL		
18 Total D	epth MD	96	80' 19.	Plug Ba	ck T.D.	MD		20	Dept	h Bridge	Plug Set	MD و	275'	
	TVD					TVD					•	TVD		
21 Type E	lectric & Othe	r Mechani	cal Logs Run	(Submit c	opy of eac	ch)		22	2 Was w	ell cored?	X No		Yes (Submit analysis)	
									Was D	ST run	X No	Ħ	Yes (Submit report	
	OCL/TID/C							]	Direct	onal Surve			Yes (Submit copy)	
23 Casing	and Liner Reco	ord (Repo	rt all strings s	et in well)	)									
Hole Size	Size/Grade	Wt.(#ft)	Top (MD)	Botto	m (MD)	Stage Cement		f Sks &		lurry Vol.	Cement	Ton*	Amount Pulled	
			TOP (MD)			Depth		of Cement		(BBL)			Amount ranca	
2-1/4"	9-5/8''	36#		866'				) sxs			0			
'-7/8''	5-1/2" 17			96	64'		3035	5 sxs	- el A Franci	1 Cust 1244	<u> </u>		APRA 'NOR PIED GRAMM	
							Make	F. S. E. E.		2 4 A B. 2	En 10 2 4 1200	R	CHWE	
									- 1	•				
					l l				h	1.	11/2 1		1,319 88	
				-			(Page	i	M	<del>-</del>	19/09	i Ji	N 1 1 2000	
									1			i Jl	N 1 1 2009	
24 Tubing	Record								A 1)5	CHICE	1400		1 7009	
							(Bases)	MA C	Lar	CUICE d Me	/vea	<b>M</b> agn	of Land Manageme	
Size	Depth Set (		acker Depth (M		Size	Depth Set (M	(ID) Packer	Depth (N	Lar	CHICE	/vea	<b>M</b> agn	1 7009	
Size 2-3/8"	Depth Set (		acker Depth (M	8/1-5	55)		4D) Packer	MA C	Lar	CUICE d Me	/vea	<b>M</b> agn	of Land Manageme	
Size 2-3/8"	Depth Set ( 8077' ing Intervals		09/05/200	8 J - 4.	55) 7	26 Perforati	(ID) Packer	Depth (N	MD)	Size	Depth S	<b>M</b> agn	of Land Wanageme	
Size 2-3/8" 25 Product	Depth Set (			8 J - 4.	55)	26 Perforati	AD) Packer  Bon Record  rated Interval	Depth (N	MD)	Size	/vea	<b>M</b> agn	of Land Manageme	
Size 2-3/8" 25 Product	Depth Set ( 8077' ing Intervals		09/05/200	8 / - 4 4. Bo	55) 7	26 Perforati	(ID) Packer	Depth (N	MD)	Size	Depth S	<b>M</b> agn	of Land Wanageme	
Size 2-3/8" 25 Product A) A	Depth Set ( 8077 ' ing Intervals	ICH	09/05/200 Top	Bc 94	55) 7	26 Perforati Perforati	AD) Packer  Bon Record  rated Interval	Depth (N	MD)	Size	Depth S	<b>M</b> agn	of Land Wanageme	
Size  2-3/8"  25 Product  A) A  B) IMF	Depth Set (  8077' ung Intervals Formation  LKALI GLU	ICH REEK	09/05/200 <sub>Top</sub> 9359'	8 ( ) - 4 4. Bo 94 93	55) 7 ottom 176'	26 Perforati Perfor 06/	Packer Enon Record rated Interval	Depth (N	S1z	Size e 6" 6"	Depth S  No Holes  42	<b>M</b> agn	of Land Wanageme	
Size 2-3/8" 25 Product  A) A  B) IME  C) U	Depth Set ( 8077' ung Intervals Formation LKALI GLU R BARKER (	ICH REEK	Top 9359' 9203'	B ( ) - 4. Bc 94 93	65) 7 ottom 476' 318'	26 Perforati Perfor 06/ 06/	AD) Packer  Packer  Soon Record  rated Interval  02/2008  03/2008	Depth (N	Siz 0.3 0.3	Size  6'' 6''	Depth S  No Holes  42  114	et (MB)U	of Land Wanageme	
Size  2-3/8" 25 Product  A) A  B) IWE  C) U	Depth Set ( 8077' ing Intervals Formation LKALI GLU' R BARKER CR	ICH REEK EEK	Top 9359' 9203' 9104' 8771'	B ( 4. Bo 94 93 91 87	55) 7 ottom 176' 318'	26 Perforati Perfor 06/ 06/	AD) Packer  8 on Record  rated Interval  02/2008  03/2008  05/2008	Depth (N	Siz 0.3 0.3	Size  6'' 6''	Depth S   No Holes   42   114   48	et (MB)U	of Land Management (Market Management)  Perf Status	
Size 2-3/8" 25 Product  A) A B) IWF C) U D) I 27 Acid, F	Depth Set ( 8077' ing Intervals Formation LKALI GLU BARKER C BAKER CR DESERT CRE	ICH REEK EEK	Top 9359' 9203' 9104' 8771'	B ( 4. Bo 94 93 91 87	55) 7 ottom 176' 318'	26 Perforati Perfor 06/ 06/	AD) Packer  Packer  8  100 Record  rated Interval  102/2008  105/2008  109/2008	Depth (N	Siz 0.3 0.3 0.3	Size	Depth S   No Holes   42   114   48	et (MB)U	of Land Management (Market Management)  Perf Status	
Size  2-3/8" 25 Product  A) A  B) IWE  C) U  27 Acid, F	Depth Set ( 8077' ung Intervals Formation  LKALI GLU R BARKER CR PAKER CR DESERT CRE racture, Treatr Depth Interval	ICH REEK EEK EK nent, Cem	Top 9359' 9203' 9104' 8771' ent Squeeze,	8	55) 7 outtom 476' 318' 150' 791'	26 Perforati Perfor 06/ 06/ 06/	AD) Packer  Packer  Son Record  rated Interval  02/2008  03/2008  05/2008  09/2008  Amount a	r Depth (N	Siz 0.3 0.3 0.3 0.3	Size	Depth S   No Holes   42   114   48	et (MB)U	of Land Management (Market Management)  Perf Status	
Size  2-3/8" 25 Product  A) A  B) IME  C) U  27 Acid, F	Depth Set ( 8077' ing Intervals Formation  LKALI GLU R BARKER CR DESERT CRE racture, Treatr Depth Interval	ICH REEK EEK EK nent, Cem	Top 9359' 9203' 9104' 8771' ent Squeeze, 1	8   H   Bc   94   93   91   87   Etc   2008	55) 7 ottom 476' 318' 150' 791'	26 Perforati Perfor 06/ 06/ 06/ 108 gals :	AD) Packer  8  100 Record  102/2008  103/2008  105/2008  109/2008  Amount a  20% SWIC	and Type	S <sub>1z</sub> 0.3  0.3  0.3  0.3  of Material	Size	Depth S   No Holes   42   114   48	et (MB)U	of Land Management (Market Management)  Perf Status	
Size 2-3/8" 25 Product  A) A B) IWF C) U D) I 27 Acid, F 9359	Depth Set ( 8077' ung Intervals Formation  LKALI GLU R BARKER CR PAKER CR PESERT CRE racture, Treatr Depth Interval 9' - 9476 3' - 9318	ICH REEK EEK nent, Cem	Top 9359' 9203' 9104' 8771' ent Squeeze, 1 06/02/ 06/04/	8 (4-4) Be 94 93 91 87 Etc '2008	55) 7 ottom 476' 318' 150' 791'  A.w/6,: A.w/15	26 Perforati Perfor 06/ 06/ 06/ 108 gals 2	AD) Packer  Son Record  rated Interval  02/2008  03/2008  05/2008  09/2008  Amount a  20% SWIC  20% SWIC	r Depth (N 3075'	SIZ  0.3  0.3  0.3  0.3  of Material	Size	Depth S   No Holes   42   114   48	et (MB)U	of Land Management (Market Management)  Perf Status	
Size  2-3/8"  25 Product  A) A  B) IWE  C) U  D) I  27 Acid, F  1  9359  9200	Depth Set (  8077' ung Intervals  Formation  LKALI GLU  R BARKER CR  BAKER CR  DESERT CRE  racture, Treatr  Depth interval  9' - 9476'  3' - 9318'  4' - 9150'	ICH REEK EEK EK ment, Cem	Top 9359' 9203' 9104' 8771' ent Squeeze, 1 06/02/ 06/04/	8 4 4 94 94 93 91 87 Etc 2008 22008	A.w/6,: A.w/6,: A.w/6,:	26 Perforati Perfor 06/ 06/ 06/ 108 gals 2 ,550 gals	Amount a 20% SWIC 20%	and Type II ac III ac III ac	Siz 0.3 0.3 0.3 of Material cid cid id	Size	Depth S  No Holes  42  114  48  28	et (MI)	of Land Wanageme	
2-3/8" 25 Product  A) A B) IWF C) U D) I 27 Acid, F 935: 920: 9104 8777	Depth Set (  8077' ing Intervals  Formation  LKALI GILU R BARKER CR DESERT CRE racture, Treatr Depth Interval  9' - 9476' 3' - 9318' 4' - 9150'  1' - 8791'	ICH REEK EEK ment, Cem	Top 9359' 9203' 9104' 8771' ent Squeeze, 1 06/02/ 06/04/	8 4 4 94 94 93 91 87 Etc 2008 22008	A.w/6,: A.w/6,: A.w/6,:	26 Perforati Perfor 06/ 06/ 06/ 108 gals 2	Amount a 20% SWIC 20%	and Type II ac III ac III ac	Siz 0.3 0.3 0.3 of Material cid cid id	Size	Depth S  No Holes  42  114  48  28	et (MI)	of Land Management (Market Management)  Perf Status	
Size 2-3/8" 25 Product  A) A  B) IME  C) U  D) I  27 Acid, F  935: 920: 9104 877:	Depth Set (  8077' ing Intervals  Formation  LKALI GLU'  R BARKER CR  DESERT CRE racture, Treatr  Depth Interval  9' - 9476'  3' - 9318'  4' - 9150'  1' - 8791' on - Interval A	ICH REEK EEK ment, Cem	Top 9359' 9203' 9104' 8771' ent Squeeze, 1 06/02/ 06/04/ 06/06/ 06/10/	8 94 94 93 91 87 Etc 2008 2008	55) 7 ottom 476' 318' 150' 791'  A.w/6, A.w/15 A.w/6,	26 Perforati Perfor 06/ 06/ 06/ 108 gals 2,550 gals 000 gals 3	Amount a 20% SWIC 20%	and Type II ac III ac III ac	Siz 0.3 0.3 0.3 of Material cid cid id	Size  6" 6" 6" 6" 11al	Depth S    Depth S    No Holes   42   114   48   28	Con	Perf Status  1 ton back Box  n back Box 30	
Size 2-3/8" 25 Product  A) A B) IWE C) U D) I 27 Acid, F I 935: 920: 9104 877: 8 Producti Date First	Depth Set (  8077' ung Intervals  Formation  LKALI GLU  R BARKER CR  PAKER CR  DESERT CRE  racture, Treatr  Depth Interval  9' - 9476'  3' - 9318'  4' - 9150'  1' - 8791' on - Interval A  Test  Date  Test	ICH REEK EEK ment, Cem	Top 9359' 9203' 9104' 8771' ent Squeeze, 1 06/02/ 06/04/ 06/06/ 06/10/	8   H   Bc   94   93   91   87   Etc   2008   2008   Oth   O	A.w/6,: A.w/6,: A.w/6,: A.w/3,:  Gas MCF	26 Perforati Perfor 06/ 06/ 06/ 108 gals 2 ,550 gals 000 gals 3	Amount a 20% SWIC 20%	and Type II ac III ac III ac III ac Gas	Siz 0.3 0.3 0.3 of Material cid cid cid cid cid	Size  6" 6" 6" 6" 11al	Depth S  No Holes  42  114  48  28	Con	Of Land Wanagement (Park Coefficients)  Perf Status  n't on back Box	
Size 2-3/8" 25 Product  A) A B) IME C) U D) I 27 Acid, F I 935: 920: 9104 877: 8 Producti Date First	Depth Set (  8077' ing Intervals  Formation  LKALI GLU'  R BARKER CR  DESERT CRE racture, Treatr  Depth Interval  9' - 9476'  3' - 9318'  4' - 9150'  1' - 8791' on - Interval A	ICH REEK EEK ment, Cem	Top 9359' 9203' 9104' 8771' ent Squeeze, 1 06/02/ 06/04/ 06/06/ 06/10/	8 94 94 93 91 87 Etc 2008 2008	55) 7 ottom 476' 318' 150' 791'  A.w/6, A.w/15 A.w/6,	26 Perforati Perfor 06/ 06/ 06/ 108 gals 2 ,550 gals 000 gals 3	Amount a 20% SWIC 20%	and Type II ac III ac III ac	Siz 0.3 0.3 0.3 of Material cid cid cid cid cid	Size  6" 6" 6" 6" 11al	Depth S    Depth S    No Holes   42   114   48   28	Con	Perf Status  1 T ZOUG  1 T	
Size 2-3/8" 25 Product  A) A B) IWF C) U D) I 27 Acid, F 935: 920: 9104 877: 8 Products Date First Produced Choke	Depth Set (  8077' ung Intervals  Formation  LKALI GLU  R BARKER CR  PAKER CRI  DESERT CRE  racture, Treatr  Depth Interval  9' - 9476'  3' - 9318'  4' - 9150'  1' - 8791' on - Interval A  Test  Date  09/08/08'  Tbg Press	ICH REEK EEK ment, Cem Hours Tested 3 Csg	Top 9359' 9203' 9104' 8771' ent Squeeze, 1 06/02/ 06/04/ 06/06/ 06/10/  Test Production 24	8   H   Bc   Bc   94   93   91   87   Etc   2008   2008   2008   Ott   BBL   O   Ott   O	A.w/6,: A.w/6,: A.w/6,: A.w/3,: Gas MCF 56.25 Gas	26 Perforati Perfor  06/ 06/ 06/ 108 gals 2 ,550 gals 000 gals 3 895 qals  Water 6	AD) Packer  8  100 Record  102/2008  103/2008  105/2008  105/2008  Amount at the control of the	and Type II ac: III ac Gas Gravi	Siz 0.3 0.3 0.3 of Material cid cid cid cid cid	Size  6" 6" 6" 6" 11al	Depth S    Depth S    No Holes   42   114   48   28	Con CON FLOW	Perf Status  1 Dack Box 30  JUN 25'09  ING	
Size  2-3/8" 25 Product  A) A  B) IWE  C) U  27 Acid, F  935: 920: 9104 877: 8 Products Date First Produced  Choke Size	Depth Set (  8077' ing Intervals  Formation  LKALI GLU  R BARKER CR  DESERT CRE racture, Treatr  Depth Interval  9' - 9476'  3' - 9318'  4' - 9150'  1' - 8791' on - Interval A  Test Day  Day  Test Day  Tog Press Flwg	ICH REEK EEK ment, Cem Hours Tested 3 Csg Press	Top 9359' 9203' 9104' 8771' ent Squeeze, 06/02/ 06/04/ 06/06/ 06/10/  Test Production	8   94   94   93   91   87   Etc   72008   720	A.w/6,: A.w/6,: A.w/6,: A.w/3,:  Gas MCF 56.25 Gas MCF	26 Perforati Perfor  06/ 06/ 06/ 108 gals 2 ,550 gals  000 gals 3 895 qals  Water BBL Water BBL F	Amount a 20% SWIC 20%	and Type II ac: III ac Gas Gravi	SIZ  O.3  O.3  O.3  O.3  of Material  cid  cid  id  cid  id	Size  6 6 6 6 6 7 6 7 7 7 7 7 8 8 8 8 8 8 8	Depth S    Depth S    No Holes   42   114   48   28	Con CON FLOW	Perf Status  1 T 2009  1 T	
Size  2-3/8"  25 Product  A) A  B) IWF  C) U  D) I  27 Acid, F  9355  920  910  877  8 Producti Date First Produced  Choke Size 1/4"	Depth Set (  8077' ing Intervals  Formation  LKALI GLU'  R BARKER CR  DESERT CRE racture, Treatr  Depth Interval  9' - 9476'  3' - 9318'  4' - 9150'  1' - 8791' on - Interval A  Test Date 08/08/08  Tbg Press Flwg SI 300	ICH REEK EEK ment, Cem Hours Tested 3 Csg Press	Top 9359' 9203' 9104' 8771' ent Squeeze, 1 06/02/ 06/04/ 06/06/ 06/10/  Test Production 24 Hr	8   H   Bc   Bc   94   93   91   87   Etc   2008   2008   2008   Ott   BBL   O   Ott   O	A.w/6,: A.w/6,: A.w/6,: A.w/3,: Gas MCF 56.25 Gas	26 Perforati Perfor  06/ 06/ 06/ 108 gals 2 ,550 gals 000 gals 3 895 qals  Water 6	AD) Packer  8  100 Record  102/2008  103/2008  105/2008  105/2008  Amount at the control of the	and Type II ac: III ac Gas Gravi	SIZ  O.3  O.3  O.3  O.3  of Material  cid  cid  id  cid  id	Size  6" 6" 6" 6" 11al	Depth S    Depth S    No Holes   42   114   48   28	Con COUNTY OIL	Perf Status  1 Dack Box 30  JUN 25'09  ING.  CONS. DIV.	
Size 2-3/8" 25 Product  A) A B) IWE C) U D) I 27 Acid, F  935: 920: 9104 877: 8 Producti Date First Produced  Choke Size 1/4" 28a Product	Depth Set (  8077' ung Intervals Formation  LKALI GLU R BARKER CR DESERT CRE racture, Treatr Depth Interval 9' - 9476' 3' - 9318' 4' - 9150' 1' - 8791' on - Interval A  Test Date 09/08/09' Tbg Press Flvg SI 300 uon-Interval B	Hours Tested 3 Csg Press 540	Top 9359' 9203' 9104' 8771' ent Squeeze, 1 06/02/ 06/04/ 06/06/ 06/10/  Test Production 24 Hr	8   H   Bc   Bc   Bc   Bc   Bc   Bc   Bc	A.w/6,: A.w/6,: A.w/6,: A.w/3,:  Gas MCF 56.25 Gas MCF 450	26 Perforati Perfor  06/ 06/ 06/ 108 gals : ,550 gals 000 gals : 895 qals  Water BBL 0 Water BBL 0	AD) Packer  Son Record  rated Interval  (02/2008  03/2008  05/2008  09/2008  Amount a  20% SWIC  20% SWIC  20% SWIC  20% SWIC  20% SWIC  30% SWIC	and Type  II ac  III ac  Gas Gravi	SIZ  O.3  O.3  O.3  O.3  of Material  cid  cid  id  cid  id	Size  e  6''  6''  6''  Product	Depth S  No Holes  42  114  48  28	Con COUNTY OIL	Perf Status  1 Dack Box 30  JUN 25'09  ING	
Size  2-3/8"  25 Product  A) A  B) IWE  C) U  D) I  27 Acid, F  9355  9200  9100  8777  8 Producti  Date First  Produced  Choke  Size  1/4"  28a Product  Date First	Depth Set (  8077' ing Intervals  Formation  LKALI GLU'  R BARKER CR  DESERT CRE racture, Treatr  Depth Interval  9' - 9476'  3' - 9318'  4' - 9150'  1' - 8791' on - Interval A  Test Date 08/08/08  Tbg Press Flwg SI 300	ICH REEK EEK ment, Cem Hours Tested 3 Csg Press	Top 9359' 9203' 9104' 8771' ent Squeeze, 1 06/02/ 06/04/ 06/06/ 06/10/  Test Production  Test Production	8   94   94   93   91   87   Etc   72008   720	A.w/6,: A.w/6,: A.w/6,: A.w/3,:  Gas MCF 56.25 Gas MCF	26 Perforati Perfor  06/ 06/ 06/ 06/ 108 gals 2, 550 gals 000 gals 3895 gals  Water BBL 0 Water BBL 0 Water BBL 0	AD) Packer  8  100 Record  102/2008  103/2008  105/2008  105/2008  Amount at the control of the	and Type II ac: III ac Gas Gravi	SIZ  O.3  O.3  O.3  O.3  of Material  id  cid  id  id  sty  Status	Size  e  6''  6''  6''  Product	Depth S    Depth S    No Holes   42   114   48   28	Con COUNTY OIL	Perf Status  1 Dack Box 30  JUN 25'09  ING.	
Size  2-3/8"  25 Product  A) A  B) IME  C) U  D) I  27 Acid, F  935: 920: 9104  877: 8 Producte  Date First Produced  Choke Size 1/4"  28a Product  Date First Produced	Depth Set (  8077' ing Intervals  Formation  LKALI GILU R BARKER CR DESERT CRE racture, Treatr Depth Interval  9' - 9476' 3' - 9318' 4' - 9150' 1' - 8791' on - Interval A  Test Date 09/08/08/ Tbg Press Flwg SI 300 ion-Interval B  Test Date	Hours Tested 3 Csg Press 540 Hours	Top 9359' 9203' 9104' 8771' ent Squeeze, 1 06/02/ 06/04/ 06/06/ 06/10/  Test Production 24 Hr  Test Production	8   H   Bc   Bc   94   93   91   87   Etc   2008   2008   Col   BBL   O   Oil   Oil   BBL   Oil   Oil	7 ontrom 476' 318' 150' 791'  A.w/6, A.w/15 A.w/6, A.w/3,  Gas MCF 56.25 Gas MCF 450  Gas MCF	26 Perforati Perfor  06/ 06/ 06/ 06/ 108 gals : ,550 gals : 895 gals :  Water BBL 0 Water BBL 0 Water BBL 0	Amount a SWIC 20% SWI	and Type II ac III ac III ac Gas Gravi	Siz 0.3 0.3 0.3 0.3 of Material cid	Size  e  6''  6''  6''  Product	Depth S  No Holes  42  114  48  28	Con COUNTY OIL	Perf Status  1 Dack Box 30  JUN 25'09  ING.	
Size  2-3/8"  25 Product  A) A  B) IWE  C) U  D) I  27 Acid, F  9355  9200  9100  8777  8 Producti  Date First  Produced  Choke  Size  1/4"  28a Product  Date First	Depth Set (  8077' ing Intervals  Formation  LKALI GLU'  R BARKER CR  DESERT CRE racture, Treatr  Depth Interval  9' - 9476'  3' - 9318'  4' - 9150'  1' - 8791' on - Interval A  Test Date 09/08/08'  Tbg Press Flwg SI 300  ion-Interval B  Test	Hours Tested 3 Csg Press 540	Top 9359' 9203' 9104' 8771' ent Squeeze, 1 06/02/ 06/04/ 06/06/ 06/10/  Test Production  Test Production	8   94   94   94   95   91   87   Etc   72008	7 obttom 476' 318' 150' 791'  A.w/6, A.w/15 A.w/3, Gas MCF 56.25 Gas MCF 450	26 Perforati Perfor  06/ 06/ 06/ 06/ 108 gals: ,550 gals 000 gals: 895 qals:  Water BBL 0	AD) Packer  8  100 Record  102/2008  102/2008  103/2008  105/2008  Amount at a series of the series	and Type II ac III ac III ac Gas Gravi	SIZ  O.3  O.3  O.3  O.3  of Material  id  cid  id  id  sty  Status	Size  e  6''  6''  6''  Product	Depth S  No Holes  42  114  48  28	Con COUNTY OIL	Perf Status  1 Dack Box 30  JUN 25'09  ING.	

28b Producti	ion - Inter	val C						L				
Date First Produced				Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method			
Choke Size	Tbg Pre Flwg SI	ss Csg Press		Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status				
28c. Product	tion-Inter	val D	<u>. l</u>		L							
Date First Produced	Test Date	Hours Tested		Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size			24	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	·			
29 Dispositi	ion of Gas	(Sold, used for	fuel, vented, etc	)		mo pe	COLD	<u> </u>			<del></del>	
20.0						TO BE		T 24 73				
30 Summa	ry of Porc	ous Zones (Inc	lude Aquifers)			**		31 Formation	on (Log) Markers			
	g depth inte		y and contents the ion used, time too									
Carmat		Ton	Dattam		Descriptions, Contents, etc				Name	Тор		
Format	tion	Тор	Bottom		Descri	otions, Co	ntents, etc		Name	Meas Depth		
*** Con	't fr	Box 25	on front					GALLUP S	S	2267		
ISMAY		86761	8708 '	06/1	2/2008	0.36	38 HOLES	GREENHOR	N LS	2	2895	
HONAKER	TRL	8502'	8602 '	06/1	3/2008	0.36	62 HOLES	GRANEROS	GRANEROS SHALE		2961	
UP PARADOX		8156'	8172'	09/0	3/2008	0.36	" 48 HOLES	DAKOTA S	S	3	3024	
								BURRO CA	NYON SS	3	3152	
*** Con	't fr	Вох 27	on front					MORRISON			3262	
		8708'	A.w/	5.208	mals 20	% SWIC II ac	BLUFF SS			377 <b>4</b>		
06/16/2		8502'	8602	1		-	% SWIC II ac	SUMMERVI			1151	
09/04/2			8172'	1		_	% NEFE HCl ac				1302	
05, 04, 2	000	0150	01/2	*****/	J,000 \	gano ic	o rain non de	ENTRADA			1310	
						,		CARMEL F			1439	
					\$ .y. ^2~	.1		CHINLE E	MIN ,	4	1830	
					*	••		SHINARUM	P CONGL	9	192	
								MOENKOPI	FMIN	9	6641	
								CUILER CROUP		5	760	
2 Addition	nal remarl	ks (include plu	gging procedure	) <sup>.</sup>		·· . ·	*			<u> </u>		
00 m	T ENTIT (% T	DIA DUIT	NOTTE 00 /00 /	0000			THE PART OF STREET	m 771	3 372377		0000	
COMPLETION RIG RELEASED 09/08/2009 HERMOSA GRO PARADOX FMI								CREEK	8890 9080			
				,			ISMAY MEMBEI			GULTCH	9334	
							DESERT CREEK					
33. Indicate	which ite	ms have bee a	ttached by placir	ig a checl	k in the ap	propriate	ooxes.			· · ·	<del></del>	
Electr	ical/Mech	nanical Logs (1	full set req'd)		Geolo	gic Report	DST Report	Direction	onal Survey			
Sundr	y Notice	for plugging ar	nd cement verific	ation [	Core /	Analysis	Other					
4. I hereby	certify th	at the foregou	ng and attached	nformati	on is comp	olete and c	orrect as determined	from all availab	le records (see attached in	structions)*		
Name (pl	lease prin	() DOLENA	JOHNSON				Title	REGULATO	ORY COMPLIANCE TE	CHNICIAN		
Signature	7	Darele	phus	حير			Date	: 06/09/20	009			
<b>Q</b>	<u> حين محم</u>		J		***************************************			33,33,20			. , ,	
			•									
										<del> </del>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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