

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRecords
Clean-UpFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5 Lease Serial No. 751-06-1034
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other										6 If Indian, Allottee or Tribe Name UTE MIN UTE
2 Name of Operator XTO Energy Inc.										7 Unit or CA Agreement Name and No
3 Address 382 CR 3100 Aztec, NM 87410					3a Phone No (include area code) 505-333-3100					8 Lease Name and Well No UTE INDIANS B #1
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 793' FNL & 885' FWL At top prod interval reported below At total depth SAME										9 API Well No 30-045-33760
14 Date Spudded 07/04/2007					15 Date T D Reached 08/13/2007					10 Field and Pool, or Exploratory UTE DOME PARADOX
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 09/08/2008					17 Elevations (DF, RKB, RT, GL)* 6800' GL					11 Sec., T., R., M., or Block and Survey or Area SEC. 13 (D) - T32N-R14W
18 Total Depth MD 9680' TVD					19 Plug Back T.D. MD TVD					12 County or Parish SAN JUAN
20 Depth Bridge Plug Set MD 8275' TVD					21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CBL/OCL/TLD/CN					13 State NEW MEXICO
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)										
23 Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt.(#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
12-1/4"	9-5/8"	36#		866'		350 sxs		0		
7-7/8"	5-1/2"	17#		9664'		3035 sxs				
24 Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2-3/8"	8077'	09/05/2008	4-55		8075'					
25 Producing Intervals										
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status				
A) ALKALI GLUTCH	9359'	9476'	06/02/2008	0.36"	42					
B) LWR BARKER CREEK	9203'	9318'	06/03/2008	0.36"	114					
C) U/BAKER CREEK	9104'	9150'	06/05/2008	0.36"	48					
D) DESERT CREEK	8771'	8791'	06/09/2008	0.36"	28	Con't on back Box 30				
26 Perforation Record										
27 Acid, Fracture, Treatment, Cement Squeeze, Etc										
Depth Interval	Amount and Type of Material									
9359' - 9476'	06/02/2008 A.w/6,108 gals 20% SWIC II acid									
9203' - 9318'	06/04/2008 A.w/15,550 gals 20% SWIC II acid									
9104' - 9150'	06/06/2008 A.w/6,000 gals 20% SWIC II acid									
8771' - 8791'	06/10/2008 A.w/3,895 gals 20% SWIC II acid									
28 Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
	09/08/09	3	→	0	56.25	0			RCVD JUN 26 '09 FLOWING	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
1/4"	300	540	→	0	450	0		SHUT IN	OIL CONS. DIV.	
28a Production-Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
			→						DIST. 3	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
			→							

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas, Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas, Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
*** Con't fr ISMAY	Box 25 8676'	on front 8708'	06/12/2008 0.36" 38 HOLES	GALLUP SS	2267
HONAKER TRL	8502'	8602'	06/13/2008 0.36" 62 HOLES	GREENHORN LS	2895
UP PARADOX	8156'	8172'	09/03/2008 0.36" 48 HOLES	GRANEROS SHALE	2961
				DAKOTA SS	3024
				BURRO CANYON SS	3152
*** Con't fr	Box 27	on front		MORRISON FMIN	3262
06/12/2008	8676'	8708'	A.w/5,208 gals 20% SWIC II ac	BLUFF SS	3774
06/16/2008	8502'	8602'	A.w/8,574 gals 20% SWIC II ac	SUMMERVILLE FMIN	4151
09/04/2008	8156'	8172'	A.w/5,000 gals 15% NEFE HCl ac	TODILTO LS	4302
				ENTRADA SS	4310
				CARMEL FMIN	4439
				CHINLE FMIN	4830
				SHINARUMP CONGL	5192
				MOENKOPI FMIN	5641
				CUTLER GROUP	5760

32 Additional remarks (include plugging procedure)

COMPLETION RIG RELEASED 09/08/2009

HERMOSA GROUP	7718	AKAH	8890
PARADOX FMIN	8030	BARKER CREEK	9080
ISMAY MEMBER	8605	ALKALI GULCH	9334
DESERT CREEK	8771		

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY COMPLIANCE TECHNICIANSignature Dolena JohnsonDate 06/09/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.