Form 3160-5 (November, 1996)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires: July 31, 1996

## SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NM-03357 AM IO: 31

Do not use this form for proposals to di abandoned well. Use Form 3160-3 (APD	nil or to re-enter an	6. If Indian, Allottee, or Tribe Name
SUBMIT IN TRIPLICATE- Other Instructions of	n the reverse side	7. If Unit or CA. Agreement Designation
1. Type of Well	S.C	Northeast Blanco Unit
Oil Well X Gas Well Other	•	8. Well Name and No.
2. Name of Operator	-	NEBU 304E
Devon Energy Production Co. L.P. Attn: K		9. API Well No.
3a. Address 3b. P	hone No. (include area code)	30-039-27446
1751 Highway 511 Navajo Dam, NM 87419	(505)320-6310	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage Sec., T., R., M., or Survey Description)		Blanco Mesaverde Basin Dakota
2080' FNL & 895' FWL SW /4, NW /4, Sec.	30 , T 31N R. 6W	11. County or Parish, State
Latitude Unit E Longitude		Rio Arriba NM
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Acidize Deep	pen Production ( Start/	Resume) Water Shut-off
Altering Casing Fract	ture Treat Reclamation	Well Integrity
X Subsequent Report Casing Repair New	Construction Recomplete	X Other
	and abandon Temporarily Aband	
	=	Casing and Cement
Final Abandonment Notice Convert to Injection Plug  13. Describe Proposed or Completed Operation (clearly state all pertinent details incl	<u> </u>	
besing has been completed. Final Abandonment Notice shall be filed only after a determined that the site is ready for final inspection.)  Drilled 12-1/4" hole to 290'. On 10/27/2003 set 6 jts Class "B" cement w/ 2% CaCl and 1/4# Flocele. Circle Drilled 8-3/4" hole to 3520'. On 10/30/2003 set 79 jts Cemented w/ 450 sx (116 bbls) 50/50 Poz w/ 2% gel Tail w/ 75 sx (20 bbls) 50/50 Poz w/ 2% gel, 0.2% V Pressure tested casing to 1500 psi.  Drilled 6-1/4" hole to 8022'. On 11/6/03 set 195 jts 4 Cemented 1st stage w/ 75 sx (19.5 bbls) 50/50 Poz w 1/4# Flocele. Opened DV tool and circulated 20 bbl Pressure test casing to 4500 psi.	9-5/8" 36# H-40 casing at culated 10 bbls to surface. s 7" 23# J-55 casing at 34, 0.2% Versaset, 0.1% Diacel LW. ersaset, 0.1% Diacel LW1/2" 11.6# J-55 csg at 80 v/ 3% gel, 1.4% Halad 9,	279'. Cemented with 200 sx (42 bbls) Pressure tested casing to 1500 psi.  97' acel LWL, and Nitrogen to foam slurry L. Circulated 15 bbls to surface.  902' w/ ACP at 7524', DV tool at 7522'. 0.3% CFR-3, 0.1% HR-5, 5# Gilsonite
14. I hereby certify that the foregoing is true and correct.	Title	
Name (Printed/ Typed)  Kenny Rhoades	Title	any Representative
Signature	Date	
Must 12-12-03 ACCEPTED FOR RECORD		
	DERAL OR STATE OFFICE L	
Approved by	Title	Bete 1 8 2003
Conditions of approval, if any are attached. Approval of this notice does not warrant of		
certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.	se	Farmingtur field office

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitio or fraudulent statements or representations as to any matter within its jurisdiction.