

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS OCT 16 2003

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Durango, Colorado

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address 3b. PhoneNo. (include area code)
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27, T32N, R14W SESE 932' FSL & 845' FEL

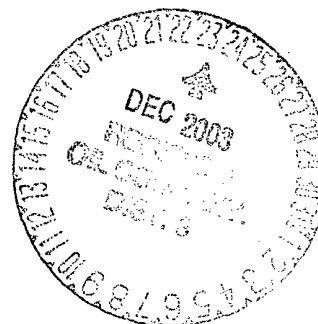
5. Lease Serial No.
142060462
6. If Indian, Allottee or Tribe Name
UTE INDIAN UTE TRIBE
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
UTE INDIANS A 36
9. API Well No.
30-045-31604
10. Field and Pool, or Exploratory Area
BARKER DOME; DESERT CREEK
11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to produce the Desert Creek completion in this well under a packer. The Ismay completion will remain shut in and not produced until a downhole commingle is approved. The tubing/casing annulus will be flushed to reduce H2S gas concentrations. This reservoir will continue to produce for 30-45 days from approval.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DARRIN STEED

Title

REGULATORY SUPERVISOR

Date 9/24/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(s) Dan Reznick

ACTING

MINERALS STAFF CHIEF

Date

DEC 17 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

SOUTHERN FLOW COMPANIES

SOUTHERN FLOW
2425 WEST AZTEC BLVD
AZTEC NM 87410-0000
(505) 334-3898

WELL 2817-04 FOR: XTO ENERGY INC SAMPLE XTO ENERGY, INC.
WELL 3317 ATTN ROBERT VEST IDENT 22118-9044-63983
STA 113 5001 HWY 64 68989 UTE INDIAN A-36 PD NO: A30922-151057
DATE 09/22/03
GC 8 VAR FARRINGTON NM 87401 TYPE GAS SAMPLE ANALYSIS GPA
SAMPLE: DATE 09/22/03 CYL NO 36 - PSIG 8 GRAV 0.900 DIFF/IN H2O 0 WATER LBS/MMCF 0.0
DATA: TIME NA FLOW MMCF 0 TEMP 0 F SAMPLED BY - XTO-JD
MEMO: TAG 040105

COMPONENT ANALYSIS	MOL PERCENT	GPM PSIA 14.730	ALT GPM PSIA 15.025	HISTORY: 08/28/03
CO2 CARBON DIOXIDE	18.231	3.092	3.154	22.18
N2 NITROGEN	818	090	092	1.04
C1 METHANE	72.784	12.336	12.583	72.78
C2 ETHANE	3.766	096	1.027	1.00
C3 PROPANE	1.439	396	404	36
IC4 ISO-BUTANE	550	180	183	16
NC4 N-BUTANE	657	207	211	16
IC5 ISO-PENTANE	421	154	157	13
NC5 N-PENTANE	256	093	095	07
C6+ HEXANES PLUS	1.079	472	481	58
TOTAL	100.000			
				GRAVITY 817
				WET BTU 811.2
				DRY BTU 824.5

TOTAL ETHANE + GPM 2.508 2.558
TOTAL ISO-PENTANE + GPM 0.719 0.733
COMPRESSION FACTOR @ 14.730 PSIA 0.9965
SPECIFIC GRAVITY - 60 DEG F (AIR = 1) 0.923
C6+ MOLECULAR WEIGHT 115.684

BTUS PER CUBIC FT	DIFFERENCE	VARIANCE	HISTORICAL AVERAGE
14.730 DRY 965.6	141.1	17.10 %	824.5
14.730 WET 949.9	133.6	17.00 %	911.2
15.025 DRY 984.9	143.9	17.10 %	841.0
15.025 WET 963.8	141.4	17.00 %	827.4
14.696 DRY 962.7	140.7	17.10 %	822.0
14.696 WET 947.0	138.2	17.00 %	808.8