

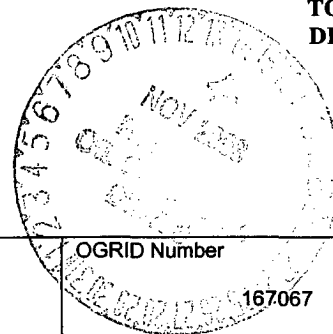
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-1
Revised 06/02

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name TAFT GAS COM					Well Number #1	API Number 30-045-09569		
UL A	Section 14	Township 30N	Range 13W	Feet From The 990	North/South Line NORTH	Feet From The 990	East/West Line EAST	County SAN JUAN

II. INSTALL COMPRESSOR

Date Workover Commenced: 1/8/03	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 1/10/03	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of <u>NEW MEXICO</u>)	
) ss.	
County of <u>SAN JUAN</u>)	
<u>DARRIN STEED</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Darrin Steed</u>	Title <u>REGULATORY SUPERVISOR</u> Date <u>11/13/03</u>
SUBSCRIBED AND SWORN TO before me this <u>13TH</u> day of <u>NOVEMBER</u> , 2003.	
My Commission expires: <u>9-1-04</u>	Notary Public <u>Wally C. Perkins</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 1/10/03.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>12/26/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$28.75
Navajo WTXI \$25.50
Henry Hub \$4.73

Updated 11/5/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: TAFT GAS COM **No.:** 001
Operator: XTO ENERGY, INC. [[NM SLO data](#)]
API: 3004509569 **Township:** 30.0N **Range:** 13W
Section: 14 **Unit:** A
Land Type: P **County:** San Juan **Total Acreage:** 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 3725 (BBLS) **Gas:** 421641 (MCF)
Water: 678 (BBLS) **Days Produced:** 4434 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	30	2526	80	24	30	2526
February	0	885	0	0	30	3411
March	12	1160	0	0	42	4571
April	15	1226	0	0	57	5797
May	7	1229	0	0	64	7026
June	5	1055	0	0	69	8081
July	9	1090	0	0	78	9171
August	4	1024	0	0	82	10195
September	5	1069	0	0	87	11264
October	10	913	30	0	97	12177
November	12	972	0	0	109	13149
December	21	817	0	0	130	13966
Total	130	13966	110	24		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	5	821	0	28	135	14787
February	0	673	0	0	135	15460
March	3	1407	0	0	138	16867
April	0	729	0	0	138	17596
May	0	793	0	0	138	18389
June	1	930	0	0	139	19319
July	0	786	0	0	139	20105
August	0	900	0	0	139	21005

September	7	752	0	146	21757
October	0	938	0	146	22695
November	0	696	0	146	23391
December	0	480	0	146	23871
Total	16	9905	0	28	

12 mos. sum 8250 mcf

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1941	0	25	146	25812
February	5	3282	0	0	151	29094
March	2	1759	0	0	153	30853
April	3	2339	80	0	156	33192
May	0	0	0	0	156	33192
June	0	965	0	0	156	34157
July	9	1127	0	0	165	35284
August	0	0	0	0	165	35284
September	0	0	0	0	165	35284
October	0	0	0	0	165	35284
November	0	0	0	0	165	35284
December	0	0	0	0	165	35284
Total	19	11413	80	25		

3 mos. after 2460 mcf

XTO ENERGY INC.
TAFT GAS COM #1
Objective: Compressor Install

1/8/03: Built comp pad & set new WH recip comp (330, 2 stg). Built & inst 2" S40 T&C pipe suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst comp by pass with 2" mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank. SDFN.

1/10/03: PL. 1 , 2 , 59 MCF, FTP 393 psig, SICP 395 psig, , LP 341 psig, SP 0 psig, DP 0 psig, 24 hrs. Comp dwn. Re-std comp. Ditched in auto cables fr/RTU to comp, sep & WH. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass vlv, circ vlv & WH press xmtrs. Termin cables in RTU. Inst compl. FTP 370 psig, SICP 370 psig. Std new WH recip comp (330, 2 stg) & RWTP @ 2:00 p.m., 1/10/03.