

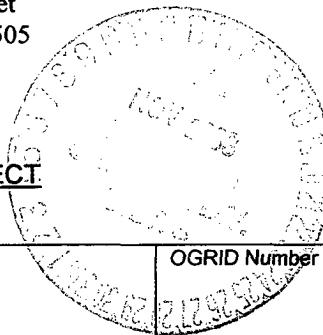
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

**APPLICATION FOR
WELL WORKOVER PROJECT**



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name BELL FEDERAL GAS COM B					Well Number #1		API Number 30-045-09772	
UL A	Section 11	Township 30N	Range 13W	Feet From 830	North/South Line NORTH	Feet From The 915	East/West Line EAST	County SAN JUAN

II. INSTALL COMPRESSOR

Date Workover Commenced: 1/22/03	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 1/23/03	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>NEW MEXICO</u>)	
) ss.	
County of <u>SAN JUAN</u>)	
<u>DARRIN STEED</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Darrin Steed</u>	Title <u>REGULATORY SUPERVISOR</u> Date <u>11/13/03</u>
SUBSCRIBED AND SWORN TO before me this <u>13TH</u> day of <u>NOVEMBER</u> , 2008.	
Notary Public <u>Holly C. Perkins</u>	
My Commission expires <u>9-1-04</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 1/23/03.

Signature District Supervisor <u>37.3</u>	OCD District <u>3</u>	Date <u>12/26/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTACT

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$28.75
Navajo WTXI \$25.50
Henry Hub \$4.73
Updated 11/5/2003

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: BELL FEDERAL GAS COM B **No.:** 001
Operator: XTO ENERGY, INC. [[NM SLO data](#)]
API: 3004509772 **Township:** 30.0N **Range:** 13W
Section: 11 **Unit:** A
Land Type: F **County:** San Juan **Total Acreage:** 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 6555 (BBLS) **Gas:** 739742 (MCF)
Water: 1981 (BBLS) **Days Produced:** 4650 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	2	1233	0	30	2	1233
February	1	1701	0	0	3	2934
March	13	1498	80	0	16	4432
April	29	1605	0	0	45	6037
May	17	1546	0	0	62	7583
June	8	1243	0	0	70	8826
July	21	1470	0	0	91	10296
August	22	1244	0	0	113	11540
September	22	1506	0	0	135	13046
October	22	1206	0	0	157	14252
November	26	1119	0	0	183	15371
December	16	1545	0	0	199	16916
Total	199	16916	80	30		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	23	1827	75	31	222	18743
February	22	1382	0	0	244	20125
March	20	1309	0	0	264	21434
April	22	940	0	0	286	22374
May	22	1018	0	0	308	23392
June	15	1082	0	0	323	24474
July	20	1289	0	0	343	25763
August	8	1228	0	0	351	26991

September	11	1184	0	0	362	28175
October	8	1381	0	0	370	29556
November	8	1357	0	0	378	30913
December	17	1363	0	0	395	32276
Total	196	15360	75	31		

12 mos prior
1280 mcf

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	221	1801	55	29	616	34077
February	23	3430	0	0	639	37507
March	11	3148	25	0	650	40655
April	15	2818	0	0	665	43473
May	0	0	0	0	665	43473
June	0	1896	80	0	665	45369
July	8	1869	0	0	673	47238
August	0	0	0	0	673	47238
September	0	0	0	0	673	47238
October	0	0	0	0	673	47238
November	0	0	0	0	673	47238
December	0	0	0	0	673	47238
Total	278	14962	160	29		

3 mos after
3132 mcf

XTO ENERGY INC.
BELL FEDERAL GAS COM B #1
Objective: Compressor Install

1/22/03: Built comp pad & set new WH recip comp (330, 2 stg). Built & inst 2" S40 T&C pipe comp manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst comp by-pass w/2" mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank & 2" S40 T&C pipe circ line w/auto mtr vlv fr/comp disch to WH manifold. SDFN.

1/23/03: SITP 279 psig, SICP 287 psig. Std new WH recip comp (330, 2 stg) & RWTP @ 12:30 p.m., 1/32/03.