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PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$28.75
Navajo WTXI \$25.50
Henry Hub \$4.73
Updated 11/5/2003

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Well: JACK FROST B **No.:** 002E
Operator: XTO ENERGY, INC. [[NM SLO data](#)]
API: 3004524372 **Township:** 27.0N **Range:** 10W
Section: 27 **Unit:** H
Land Type: F **County:** San Juan **Total Acreage:** 400
Number of Completion with Acreage: 2
Accumulated:
Oil: 21173 (BBLS) **Gas:** 868537 (MCF)
Water: 2396 (BBLS) **Days Produced:** 5496 (Days)

Year: 2001

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	994	0	31	0	994
February	0	914	0	0	0	1908
March	14	928	13	0	14	2836
April	8	884	0	0	22	3720
May	3	894	0	0	25	4614
June	2	700	26	0	27	5314
July	6	941	0	0	33	6255
August	1	752	26	0	34	7007
September	1	441	0	0	35	7448
October	4	557	13	0	39	8005
November	6	924	0	0	45	8929
December	5	1024	26	0	50	9953
Total	50	9953	104	31		

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2112	0	31	50	12065
February	0	1942	0	0	50	14007
March	4	1970	27	0	54	15977
April	2	1879	0	0	56	17856
May	1	1898	0	0	57	19754
June	1	1488	54	0	58	21242
July	1	1999	0	0	59	23241
August	1	1598	54	0	60	24839
September	0	937	0	0	60	25776

October	1	1185	27	0	61	26961
November	1	1961	0	0	62	28922
December	2	2175	54	0	64	31097
Total	14	21144	216	31		

Year: 2002

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	2	961	0	28	66	32058
February	4	838	0	0	70	32896
March	19	901	0	0	89	33797
April	7	770	0	0	96	34567
May	1	809	0	0	97	35376
June	0	796	0	0	97	36172
July	0	512	0	0	97	36684
August	0	424	0	0	97	37108
September	0	751	0	0	97	37859
October	7	1040	26	0	104	38899
November	16	949	51	0	120	39848
December	14	903	0	0	134	40751
Total	70	9654	77	28		

*12 mos prior
805 mcf*

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	1	2040	0	28	135	42791
February	1	1780	0	0	136	44571
March	4	1915	0	0	140	46486
April	2	1635	0	0	142	48121
May	1	1719	0	0	143	49840
June	0	1689	0	0	143	51529
July	0	1086	0	0	143	52615
August	0	901	0	0	143	53516
September	0	1597	0	0	143	55113
October	1	2211	54	0	144	57324
November	5	2017	109	0	149	59341
December	3	1918	0	0	152	61259
Total	18	20508	163	28		

*12 mos. prior
1709 mcf*

Year: 2003

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	9	740	26	28	161	61999
February	44	1226	38	0	205	63225
March	81	1225	10	0	286	64450
April	35	1110	20	0	321	65560
May	0	0	0	0	321	65560
June	35	1344	13	0	356	66904
July	6	914	0	0	362	67818
August	0	0	0	0	362	67818
September	0	0	0	0	362	67818
October	0	0	0	0	362	67818

*3 mos prior
1187 mcf*

November	0	0	0	0	362	67818
December	0	0	0	0	362	67818
Total	210	6559	107	26		

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	3	1568	54	26	365	69386
February	11	2606	82	26	376	71992
March	22	2604	20	26	398	74596
April	9	2360	10	0	407	76956
May	0	0	0	0	407	76956
June	9	2855	27	0	416	79811
July	2	1942	0	0	418	81753
August	0	0	0	0	418	81753
September	0	0	0	0	418	81753
October	0	0	0	0	418	81753
November	0	0	0	0	418	81753
December	0	0	0	0	418	81753
Total	56	13935	193	26		

Handwritten notes:
 → 3 mcs after
 2523 mcf

XTO ENERGY INC.
FROST JACK B #2E
Objective: Compressor Install

1/25/03: Built comp pad & set WH recip comp (330, 2 stg) fr/side of loc. Built & inst 2" S40 T&C pipe suc & disch lines fr/comp to sep comp manifold. Inst comp by-pass w/2" mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank & 2-3/8" tbg circ line w/auto mtr vlv fr/comp disch to WH manifold. SDFN & wknd.

1/28/03: Ditched in auto cables fr/RTU to comp. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass & circ vlvs. Termin cables in RTU. SITP 240 psig, SICP 244 psig. Std WH recip comp (330, 2 stg) & RWTP @ 2:30 p.m., 1/28/03.