District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

VII.

New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

					LLL WORKOVL		<u>oolo i</u>	100		and the second
I.	Operat	or and We	ell						`,	
	or name & a							1	OGRID N	umber
XTO ENERGY INC.										
2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401										
		, NIVI 874	UI						Phone	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR (505) 324-1090										
Property Name Well Number API Number										
JACK FROST B #2E 30-045-24372										
UL									Vest Line	County
H	27	27N	10W	1630	NORTH	/3	90	<i></i>	101	SAN JUAN
11.	INSTA	LL COMPI	RESSOR				 	l		1
	orkover Co			Producing Pool(s) (Prior to Workover):		a 100 t			
1/25/0			5.00							
	orkover Co	mpleted:		DAKOTA	ın.					
1/28/C		o descripti		L PEAK GALLU		od to ir	orooo pr	adu ratio		
III. IV.					edures performe					ior to the workover and at
IV.					the workover re					
V.	AFFID		io oi piou	action removing	the workerer re		g a pooliiv	o prod.	3000011 1110	
		f NEW N	MEXICO)			 			
1) ss.						
l		of SAN J)						
		<u>RIN STEE</u>			, being first duly					
,	1.				epresentative of					
	2.		ade, or ca	aused to be mad	de, a diligent sea	rch of	the produc	ction re	ecords re	asonably available for this
	3.	Well.	and of man	lenguelodas this	annlination and	tha da	to used to			
	ა.			mplete and ac		me da	ita used to	prepa	re me pro	oduction curve and/or table
		TO THE VI	Veli ale co		Jurate.					
Signa	ture (1)	a Line	Tlead		Title REGI	ULATO	ORY SUPE	FRVIS	OR D	ate11/13/03
July	<u> </u>	<u>}</u>	<u> </u>			<u> </u>	<u> </u>		<u> </u>	1.0
SUBS	CRIBED	AND SWO	DRN TO L	efore me this _	13 TH day	of	NOVEMBE	ER _	,	^2 003
	196		4			,	7/			\
Notary Public Wolly C. Turkus										
My Commission expires: 9-1-04										
140 240 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1										
FOR OIL CONSERVATION DIVISION USE ONLY:										
VI. CERTIFICATION OF APPROVAL:										
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the										
Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the										
Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was										
completed on $1/28$, 67 .										
Signatu	re District S	unanisor	<u> </u>		OCD Distri	int		Deta		
Jigilalu	פ אווופות פי	ייאפיו אופטו			OCD DISTR			Date		
			ائے			<u> </u>			151	26/07

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC PRRC NM-TECH **NMBGMR**



NYMEX LS Crude Navajo WTXI

Henry Hub

\$28.75 \$25.50 \$4.73

Updated 11/5/2003

GENERAL COUNTY | OPERATOR | POOL LOCATION | OCD LOG & WELL FILES

View Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: JACK FROST B No.: 002E

Operator: XTO ENERGY, INC. [NM SLO data] API: 3004524372 Township: 27.0N Range: 10W

Section: 27 Unit: H Land Type: F Cour County: San Juan Total Acreage: 400

Number of Completion with Acreage: 2

Accumulated:

Oil: 21173 (BBLS) Gas: 868537 (MCF)

Water: 2396 (BBLS) Days Produced: 5496 (Days)

Year: 2001

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	994	0	31	0	994
February	0	914	0	0	0	1908
March	14	928	13	0	14	2836
April	8	884	0	0	22	3720
May	3	894	0	0	25	4614
June	2	700	26	0	27	5314
July	6	941	0	0	33	6255
August	1	752	26	0	34	7007
September	1	441	0	0	35	7448
October	4	557	13	0	39	8005
November	6	924	0	0	45	8929
December	5	1024	26	0	50	9953
Total	50	9953	104	31		

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2112	0	31	50	12065
February	0	1942	0	0	50	14007
March	4	1970	27	0	54	15977
April	2	1879	0	0	56	17856
May	1	1898	0	0	57	19754
June	1	1488	54	0	58	21242
July	1	1999	0	0	59	23241
August	1	1598	54	0	60	24839
September	0	937	0	0	60	25776

October	1	1185	27	0	61	26961
November	1	1961	0	0	62	28922
December	2	2175	54	0	64	31097
Total	14	21144	216	31		
Year: 2002 Pool Name:	ANGELS PE	AK-GALLUP	(ASSOCIATED)			
Month	Oil(BBLS)	Gae(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	2	961	0	28	66	32058
February	4	838	0	0	70	32896
March	19	901	0	0 •	80	33797
April	7	770	0	n IIAA	1 00	34567
May	1	809	0	was Aris	97	35376
June	0	796	· 121		97	36172
July	0	512	0 12	The same	97	36684
August	0	424	§ δυ,	50 1	07	37108
September	0	751	° 30	5 0 <i>V</i>	97	37859
October	7	1040	26	0	104	38899
November	, 16	949	20 51	_		
		903		0	120	39848
December	14		0	0	134	40751
Total	70	9654	77	28		
Pool Name:	BASIN-DAKC	FA (PRORA	TED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	1	2040	0	28	135	42791
February	1	1780	0	mos. pri	136	44571
March	4	1915	0 ,	1.1	- 1 40	46486
April	2	1635	0	on he	142	48121
May	1	1719	0 170	nor. F	143	49840
June	0	1689	0 1 ~ 1	0	143	51529
July	0	1086	0	a wel	143	52615
August	0	901	0 171) ol 70 K	143	53516
September	0	1597	0	0	143	55113
October	1	2211	54	0	144	57324
November	5	2017	109	0	149	59341
December	3	1918	0	0	152	61259
Total	18	20508	163	28		0.200
Year: 2003 Pool Name:	ANGELS PE		(ASSOCIATED)	n+		
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Proceed	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	9 ->	740	26 2 W	126	161	61999
February	44	1226	38	04	205	63225
March	81	1225	10/187 4	vez	286	64450
April	35	1110	20((0)	o 0	321	65560
May	0	0	0	0	321	65560
June	35	1344	13	0	356	66904
July	6	914	0	0	362	67818
August	0	0	0	0	362	67818
September	0	0	0	0	362	67818
October	0	0	0	0	362	67818

November December Total	0 0 210	0 0 6559	0 0 107	0 0 26	362 362	67818 67818				
Pool Name: BASIN DAKOTA (PRORATED GAS)										
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produce	Accum. Oil(BBLS)	Accum. Gas(MCF)				
January	3 ->	1568	54 1	262 0	365	69386				
February	11	2606	82 5 M	~ U	376	71992				
March	22	2604	20 057	2 Just	398	74596				
April	9	2360	10 23 2	J'	407	76956				
May	0	0	0	0	407	76956				
June	9	2855	27	0	416	79811				
July	2	1942	0	0	418	81753				
August	0	0	0	0	418	81753				
September	0	0	0	0	418	81753				
October	0	0	0	0	418	81753				
November	0	0	0	0	418	81753				
December	0	0	0	0	418	81753				
Total	56	13935	193	26						

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC. FROST JACK B #2E

Objective: Compressor Install

1/25/03: Built comp pad & set WH recip comp (330, 2 stg) fr/side of loc. Built & inst 2" S40 T&C pipe suc & disch lines fr/comp to sep comp manifold. Inst comp bypass w/2" mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank & 2-3/8" tbg circ line w/auto mtr vlv fr/comp disch to WH manifold. SDFN & wknd.

1/28/03: Ditched in auto cables fr/RTU to comp. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass & circ vlvs. Termin cables in RTU. SITP 240 psig, SICP 244 psig. Std WH recip comp (330, 2 stg) & RWTP @ 2:30 p.m., 1/28/03.