District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road

District IV - (505) 827-7131

Aztec, NM 87410

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Form C-140

Revised 06/99

APPLICATION FOR

				W	ELL WORKOVE	R PRO	DJECT (V	ر. در این	
1.		or and We	11				· ·	-0 (-, 2)	× // / / /	
XTO I 2700			•	K-1					OGRID N	167067
Contac	Party			SUPERVISOR					Phone	(505) 324-1090
Property Name Well Number API Number										per
JONES GAS COM C #1E 30-045-24956								45-24956 County		
UL E	08	ection Township Range Feet From The North/South Line Feet From T 08 29N 11W 1730 NORTH 990						EST	SAN JUAN	
II. INSTALL COMPRESSOR Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):										
1/3/02				DAKOTA	- nor to vvoikover).					
1/8/03	3									
III. Attach a description of the Workover Procedures performed to increase production. IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.										
<u>V.</u>	AFFID/									
	State o	f <u>NEW N</u>	MEXICO)) ss.						
	County	of SAN J	UAN)						
	_DAR	RIN STEE	D		, being first duly					
	1.				epresentative of					
	2.	Vell.	ade, or ca	ausea to be mad	ie, a diligent sea	rcn of	tne proau	iction re	ecoras re	asonably available for this
	3.	To the be		knowledge, this omplete and acc		the da	nta used to	prepa	re the pro	oduction curve and/or table
Signa	ture (//	accin	Tho	st	Title REGI	JLAT(ORY SUPI	ERVIS	OR D	ate <u>11/13/03</u>
SUBSCRIBED AND SWORN TO before me this 13 TH day of NOVENBER , A2003										
İ	F		, T			í		/ /	p L	
MyCa	mmladio	Ovniřac:	20 1 04		Notary P	nplic _	4 DIC	ly (~ /U	2 Kus
My Commission expires: 1-04										
FOR OIL CONSERVATION DIVISION USE ONLY:										
VI. CERTIFICATION OF APPROVAL:										
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the										
Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on										
	comple		t	,	-•					
Signatu	re District S	upervisor		257	OCD Distri	ict	,	Date	, > /	5/105
				-//					14	C 6/ U)
VII.	DATE C	F NOTIFIC	ATION TO	THE SECRETA	RY OF THE TAXA	TION	AND REVE	NUE D	EPARTME	ENT:

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTAC

PTTC PRRC NM-TECH NMBGMR



NYMEX LS Crude Navajo WTXI

Henry Hub

\$25.50 \$4.73

Updated 11/5/2003

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: JONES GAS COM C No.: 001E Operator: XTO ENERGY, INC. [NM SLO data] API: 3004524956 Township: 29.0N Range: 11W

Section: 8 Unit: E

Land Type: F County: San Juan Total Acreage: 320

Number of Completion with Acreage: 1

Accumulated:

Oil: 4856 (BBLS) Gas: 745394 (MCF)

Water: 3491 (BBLS) Days Produced: 2103 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	1	2465	80	31	1	2465
February	26	1928	80	0	27	4393
March	9	1942	0	0	36	6335
April	10	2375	0	0	46	8710
May	10	2297	80	0	56	11007
June	7	2058	0	0	63	13065
July	6	2628	0	0	69	15693
August	9	2420	0	0	78	18113
September	9	2465	0	0	87	20578
October	16	2736	80	0	103	23314
November	10	2708	0	0	113	26022
December	8	2337	0	0	121	28359
Total	121	28359	320	31		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month January February March April May	Oil(BBLS) 17 12 15 7 16	Gas(MCF) 2011 1978 1952 1662 2260	Water(BBLS) 80 0 80 0 80	Days Produced 31 0 0 0	Accum. Oil(BBLS) 138 150 165 172 188	Accum. Gas(MCF) 30370 32348 34300 35962 38222
	16 13 12 9		_	_		

•	ì		~ <i>)</i>	A			
	September	13	2047	80 12 mos 3102 mos 80 195	'0 ^{/2} .	235	46479
	October	7	1616 (310/10	3 July	242	48095
	November	11	2039	80 90		253	50134
	December	11	1646	0	0	264	51780
	Total	143	23421	870	31		
	Year: 2003						
	Pool Name:	BASIN DAKC	TA (PRORA	TED GAS)	1 L	_	
	Annual Control of the				Days Dofaced Chief	<u>ر</u>	
	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
	January	9	2973	1107 hr	10.00	273	54753
	February	15	3133	0 5	10 1. 1	288	57886
	March	1	3539	80 2 2 91	20/10	289	61425
	April	0	3517)	160	6 /	289	64942
	May	0	0	0	0	289	64942
	June	4	3452	80	0	293	68394
	July	4	3175	80	0	297	71569
	August	0	0	0	0	297	71569
	September	0	0	0	0	297	71569
	October	0	0	0	0	297	71569
	November	0	0	0	0	297	71569
	December	0	0	0	0	297	71569
	Total	33	19789	510	29		

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC. JONES GAS COM C #1E

Objective: Compressor Install

1/3/03: Built comp pad & set new WH recip comp (330, 2 stg). Built & inst 2" S40 T&C pipe comp suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst comp by-pass w/2" mtr vlv. Inst 2" T&C pipe comp scrubber dump line to pit tnk & 2-3/8" tbg circ line w/auto mtr vlv fr/comp disch to WH manifold. SDFN.

1/4/03: Dug out 100 bbl steel op top (netted) wtr pit tnk. Dug out pit & inst wooden cellar. Reset pit tnk in cellar & built fence. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tnk. SDFN & wknd.

1/7/0: SITP 55 psig, SICP 155 psig. OWU & std new WH recip comp (330, 2 stg) @ 1:50 p.m., 1/6/03. SWI & SD comp for auto inst to cycle well. Ditched in auto cables fr/RTU to comp, pit tank & WH. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass vlv, circ vlv, pit tank float switch & WH press xmtrs. Termin cables in RTU. Inst compl.

1/8/03: Comp dwn on overspeed upon arrival. Std new WH recip comp (330, 2 stg) & RWTP @ 10:00 a.m., 1/8/03.