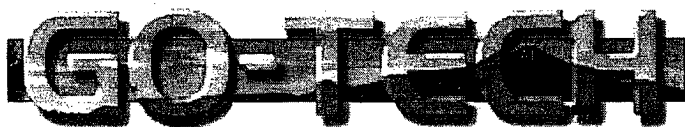


VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC  
PRRC  
NM-TECH  
NMBGMR



NYMEX LS Crude \$28.75  
Navajo WTXI \$25.50  
Henry Hub \$4.73  
Updated 11/5/2003

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

### View Data

In Internet Explorer, right click and select "Save Target As..."  
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: JONES GAS COM C No.: 001E  
Operator: XTO ENERGY, INC. [ NM SLO data ]  
API: 3004524956 Township: 29.0N Range: 11W  
Section: 8 Unit: E  
Land Type: F County: San Juan Total Acreage: 320  
Number of Completion with Acreage: 1  
Accumulated:  
Oil: 4856 (BBLS) Gas: 745394 (MCF)  
Water: 3491 (BBLS) Days Produced: 2103 (Days)

Year: 2001  
Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	1	2465	80	31	1	2465
February	26	1928	80	0	27	4393
March	9	1942	0	0	36	6335
April	10	2375	0	0	46	8710
May	10	2297	80	0	56	11007
June	7	2058	0	0	63	13065
July	6	2628	0	0	69	15693
August	9	2420	0	0	78	18113
September	9	2465	0	0	87	20578
October	16	2736	80	0	103	23314
November	10	2708	0	0	113	26022
December	8	2337	0	0	121	28359
Total	121	28359	320	31		

Year: 2002  
Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	17	2011	80	31	138	30370
February	12	1978	0	0	150	32348
March	15	1952	80	0	165	34300
April	7	1662	0	0	172	35962
May	16	2260	80	0	188	38222
June	13	1975	80	0	201	40197
July	12	2209	0	0	213	42406
August	9	2026	80	0	222	44432

September	13	2047	80	0	235	46479
October	7	1616	31	0	242	48095
November	11	2039	80	0	253	50134
December	11	1646	0	0	264	51780
Total	143	23421	870	31		

*12 mos. prior  
1952 mcf*

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	9	2973	110	0	273	54753
February	15	3133	0	0	288	57886
March	1	3539	80	0	289	61425
April	0	3517	160	0	289	64942
May	0	0	0	0	289	64942
June	4	3452	80	0	293	68394
July	4	3175	80	0	297	71569
August	0	0	0	0	297	71569
September	0	0	0	0	297	71569
October	0	0	0	0	297	71569
November	0	0	0	0	297	71569
December	0	0	0	0	297	71569
Total	33	19789	510	29		

*3 mos. after  
33 9/16 mcf*

XTO ENERGY INC.  
JONES GAS COM C #1E  
Objective: Compressor Install

1/3/03: Built comp pad & set new WH recip comp (330, 2 stg). Built & inst 2" S40 T&C pipe comp suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst comp by-pass w/2" mtr vlv. Inst 2" T&C pipe comp scrubber dump line to pit tnk & 2-3/8" tbg circ line w/auto mtr vlv fr/comp disch to WH manifold. SDFN.

1/4/03: Dug out 100 bbl steel op top (netted) wtr pit tnk. Dug out pit & inst wooden cellar. Reset pit tnk in cellar & built fence. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tnk. SDFN & wknd.

1/7/0: SITP 55 psig, SICP 155 psig. OWU & std new WH recip comp (330, 2 stg) @ 1:50 p.m., 1/6/03. SWI & SD comp for auto inst to cycle well. Ditched in auto cables fr/RTU to comp, pit tank & WH. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass vlv, circ vlv, pit tank float switch & WH press xmtrs. Termin cables in RTU. Inst compl.

1/8/03: Comp dwn on overspeed upon arrival. Std new WH recip comp (330, 2 stg) & RWTP @ 10:00 a.m., 1/8/03.