



PTTC  
PRRC  
NM-TECH  
NMBGMR



NYMEX LS Crude \$28.75  
Navajo WTXI \$25.50  
Henry Hub \$4.73

Updated 11/5/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

## View Data

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Well: BELL FEDERAL GAS COM A No.: 001E  
Operator: XTO ENERGY, INC. [ [NM SLO data](#) ]  
API: 3004525614 Township: 30.0N Range: 13W  
Section: 12 Unit: E  
Land Type: F County: San Juan Total Acreage: 320  
Number of Completion with Acreage: 1  
Accumulated:  
Oil: 3773 (BBLS) Gas: 544239 (MCF)  
Water: 1395 (BBLS) Days Produced: 2092 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	7	2676	0	31	7	2676
February	8	2779	0	0	15	5455
March	23	2039	80	0	38	7494
April	13	1868	0	0	51	9362
May	13	1868	0	0	64	11230
June	5	1643	0	0	69	12873
July	8	1621	0	0	77	14494
August	8	1690	80	0	85	16184
September	12	1828	0	0	97	18012
October	8	1526	50	0	105	19538
November	9	2004	0	0	114	21542
December	12	1834	0	0	126	23376
Total	126	23376	210	31		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	12	1684	0	31	138	25060
February	11	1460	0	0	149	26520
March	12	1432	0	0	161	27952
April	5	1200	0	0	166	29152
May	10	1234	58	0	176	30386
June	10	1396	0	0	186	31782
July	18	1662	0	0	204	33444
August	10	1574	0	0	214	35018

September	8	1552	0	0	222	36570
October	10	1715	0	0	232	38285
November	6	1614	0	0	238	39899
December	6	1790	0	0	244	41689
Total	118	18313	58	31		

*12 mos. prior*  
*1526 mcf*

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	42	553	0	14	286	42242
February	4	4352	0	0	290	46594
March	12	2427	0	0	302	49021
April	0	1612	0	0	302	50633
May	0	0	0	0	302	50633
June	0	1569	0	0	302	52202
July	4	1853	0	0	306	54055
August	0	0	0	0	306	54055
September	0	0	0	0	306	54055
October	0	0	0	0	306	54055
November	0	0	0	0	306	54055
December	0	0	0	0	306	54055
Total	62	12366	160	14		

*2 mos. after*  
*2797 mcf*

XTO ENERGY INC.  
BELL FEDERAL GAS COM A #1E  
Objective: Compressor Install

1/28/03: Built comp pad & set new WH recip comp (330, 2 stg). Built & inst comp suc & disch manifold & conn to Sep comp manifold w/2" S40 T&C pipe. Inst comp by-pass w/2" mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank & 2" S40 T&C circ line w/auto mtr vlv fr/comp disch to WH manifold. Dug out & rplc'd old dehy manifold (H-pipe riser) w/new welded 2" S40 FB pipe under ground. SDFN.

1/29/03: Ditched in auto cables fr/RTU to comp, sep & WH. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass vlv, circ vlv, & WH press xmtrs. Termin cables in RTU. Function test RTU.

1/30/03: SITP 360 psig, SICP 360 psig. Std new WH recip comp (330, 2 stg) & RWTP @12:00 p.m., 1/30/03.