District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-:Revised 06/9.

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

,	0									
1.	Operat or name & a	or and We	!!						OGRID N	umber
	ENERGY							XC2	OGIND IN	
		STON AVE	SUITE	K_1				1000	1327792	167067
		, NM 8740		K-1						ga.
		, INIVI 07-40	<i>J</i> 1						Phone	
	Contact Party DARRIN STEED, REGULATORY SUPERVISOR (505) 324-1090									
	Property Name Well Number API Number									
BELL	LL FEDERAL GAS COM A #1E 30-045-25614)45-25614		
UL	Section	Township	Range	Feet From	North/South Line				Vest Line	County
E	12	30N	13W	1620	NORTH	93	30	W	EST	SAN JUAN
II. INSTALL COMPRESSOR										
	orkover Co	mmenced:	Previous	Producing Pool(s) (Prior to Workover):					
1/28/0			BACIA	I DAKOTA						
	orkover Co	npietea:	DASII	IDANOTA						
1/30/0				Manhauran Dana		A 4 - 1		ن المحمد المحمد		
III.	Attach	a descripti	on of the	Workover Proc	edures performe	ed to in	icrease pr	oducii	on.	
IV.										rior to the workover and at
			is of prod	uction tollowing	the workover ref	necting	g a positiv	e proa	uction inc	crease.
V	AFFID/		4E\4100	· 、						
	State o	f <u>NEW N</u>	NEXICO	<u> </u>						
) ss.						
		of SAN J)						
		RIN STEE			, being first duly					
	1.				epresentative of					
	2.		ade, or ca	aused to be mad	de, a diligent sea	rch of	the produ	ction r	ecords re	easonably available for this
	Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table									
	٠.			omplete and acc				р. ора	о ило рг	data di la
		· 4	7	•						
Signat	ure	<u>Viiiill</u>	the		Title REGI	JLATO	DRY SUP	ERVIS	OR D	Date <u>11/13/03</u>
SUBSCRIBED AND SWORN TO before me this 13 TH day of NOVEMBER , , <u>\(\lambda \) 2003</u> .										
	ta.	inter	i i					$\cap /\!\!/$	/)) .
Notary Public Wy C. Levens										
My Commission expires:9-1-04										
-	, 1	1116 C						_		
FOR OIL CONSERVATION DIVISION USE ONLY:										
VI. CERTIFICATION OF APPROVAL:										
	This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the									
	Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the									
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was									
completed on										
Signatu	re District S	upervisor	-	7 < /	OCD Distri	ct		Date	9	
			•	>)(_	7			13/5	(1.5
				<i>/ /· ></i>	<u> </u>				400	0/ 03

PTTC PRRC NM-TECH NMBGMR



NYMEX LS Crude Navajo WTXI

\$28.75 \$25.50 \$4.73

Henry Hub

Updated 11/5/2003

| COUNTY | OPERATOR | LOCATION | OCD LOG & WELL FILES **GENERAL POOL**

View Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: BELL FEDERAL GAS COM A No.: 001E Operator: XTO ENERGY, INC. [NM SLO data]
API: 3004525614 Township: 30.0N Range: 13W

Section: 12 Unit: E Land Type: F County: San Juan Total Acreage: 320

Number of Completion with Acreage: 1

Accumulated:

Oil: 3773 (BBLS) Gas: 544239 (MCF)

Water: 1395 (BBLS) Days Produced: 2092 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	7	2676	0	31	7	2676
February	8	2779	0	0	15	5455
March	23	2039	80	0	38	7494
April	13	1868	0	0	51	9362
May	13	1868	0	0	64	11230
June	5	1643	0	0	69	12873
July	8	1621	0	0	77	14494
August	8	1690	80	0	85	16184
September	12	1828	0	0	97	18012
October	8	1526	50	0	105	19538
November	9	2004	0	0	114	21542
December	12	1834	0	0	126	23376
Total	126	23376	210	31		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month January February March April May June July	Oil(BBLS) 12 11 12 5 10 10 18	Gas(MCF) 1684 1460 1432 1200 1234 1396 1662	Water(BBLS) 0 0 0 0 58 0 0	Days Produced 31 0 0 0 0 0 0	Accum. Oil(BBLS) 138 149 161 166 176 186 204	Accum. Gas(MCF) 25060 26520 27952 29152 30386 31782 33444
July	18	1662	0	0	204	
August	10	1574	0	0	214	35018

Year: 2003

November

December Total

Pool Name: BASIN DAKOTA (PRORATED GAS)

118

1614

18313

			(55.0)	1./.	. 0:1(551.6)	
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	42	553	رر د و	144 Cer	286	42242
February	4	4352	50 por	o /	290	46594
March	12	2427	85797	Days Produced 145	302	49021
April	0	1612	odil	70-7	302	50633
May	0	0	0	0	302	50633
June	0	1569	0	0	302	52202
July	4	1853	0	0	306	54055
August	0	0	0	0	306	54055
September	0	0	0	0	306	54055
October	0	0	0	0	306	54055
November	0	0	0	0	306	54055
December	0	0	0	0	306	54055
Total	62	12366	160	14		

238

244

39899

41689

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC. BELL FEDERAL GAS COM A #1E

Objective: Compressor Install

1/28/03: Built comp pad & set new WH recip comp (330, 2 stg). Built & inst comp suc & disch manifold & conn to Sep comp manifold w/2" S40 T&C pipe. Inst comp by-pass w/2" mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank & 2" S40 T&C circ line w/auto mtr vlv fr/comp disch to WH manifold. Dug out & rplc'd old dehy manifold (H-pipe riser) w/new welded 2" S40 FB pipe under ground. SDFN.

1/29/03: Ditched in auto cables fr/RTU to comp, sep & WH. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass vlv, circ vlv, & WH press xmtrs. Termin cables in RTU. Function test RTU.

1/30/03: SITP 360 psig, SICP 360 psig. Std new WH recip comp (330, 2 stg) & RWTP @12:00 p.m., 1/30/03.