

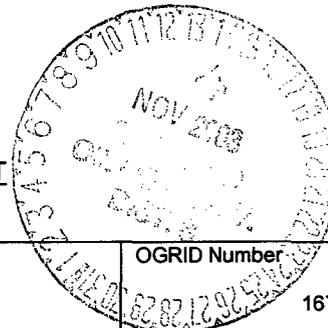
**District I** - (505) 393-6161  
 1625 N. French Dr  
 Hobbs, NM 88241-1980  
**District II** - (505) 748-1283  
 811 S. First  
 Artesia, NM 88210  
**District III** - (505) 334-6178  
 1000 Rio Brazos Road  
 Aztec, NM 87410  
**District IV** - (505) 827-7131

**New Mexico**  
**Energy Minerals and Natural Resources Department**  
**Oil Conservation Division**  
 2040 South Pacheco Street  
 Santa Fe, New Mexico 87505  
 (505) 827-7131

Form C-140  
 Revised 06/99

**SUBMIT ORIGINAL  
 PLUS 2 COPIES  
 TO APPROPRIATE  
 DISTRICT OFFICE**

**APPLICATION FOR  
 WELL WORKOVER PROJECT**



**I. Operator and Well**

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067		
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090		
Property Name TL RHODES C					Well Number #2E		API Number 30-045-26147		
UL N	Section 30	Township 28N	Range 11W	Feet From The 210	North/South Line SOUTH	Feet From The 2340	East/West Line WEST	County SAN JUAN	

**II. INSTALL COMPRESSOR**

Date Workover Commenced: 1/10/03	Previous Producing Pool(s) (Prior to Workover): SIMPSON GALLUP
Date Workover Completed: 1/11/03	

- III. Attach a description of the Workover Procedures performed to increase production.  
 IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
 V. AFFIDAVIT:

State of NEW MEXICO )  
 ) ss.  
 County of SAN JUAN )  
DARRIN STEED, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature *Darrin Steed* Title REGULATORY SUPERVISOR Date 11/13/03

SUBSCRIBED AND SWORN TO before me this 13<sup>TH</sup> day of NOVEMBER, 2003.

Notary Public *Holly C. Perkins*

My Commission expires: 9-1-04

**FOR OIL CONSERVATION DIVISION USE ONLY:**

VI. CERTIFICATION OF APPROVAL:  
 This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 1/11/03.

Signature District Supervisor <u><i>SS</i></u>	OCD District <u>3</u>	Date <u>12/26/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

[PTTC](#)  
[PRRC](#)  
[NM-TECH](#)  
[NMBGMR](#)



[NYMEX LS Crude](#)      \$28.75  
[Navajo WTXI](#)            \$25.50  
[Henry Hub](#)                \$4.73  
 Updated 11/5/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

**View Data**

In Internet Explorer, right click and select "Save Target As..."  
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

**Well:** T L RHODES C No.: 002E  
**Operator:** XTO ENERGY, INC. [ [NM SLO data](#) ]  
**API:** 3004526147 **Township:** 28.0N **Range:** 11W  
**Section:** 30 **Unit:** N  
**Land Type:** F **County:** San Juan **Total Acreage:** 397.07  
**Number of Completion with Acreage:** 2  
**Accumulated:**  
**Oil:** 7353 (BBLS) **Gas:** 321238 (MCF)  
**Water:** 2123 (BBLS) **Days Produced:** 1412 (Days)

Year: 2001  
 Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	2	652	0	31	2	652
February	4	222	0	0	6	874
March	1	306	19	0	7	1180
April	0	437	80	0	7	1617
May	0	598	0	0	7	2215
June	397	498	239	0	404	2713
July	0	0	0	0	404	2713
August	0	0	0	0	404	2713
September	0	0	0	0	404	2713
October	0	0	0	0	404	2713
November	0	0	0	0	404	2713
December	0	0	0	0	404	2713
<b>Total</b>	<b>404</b>	<b>2713</b>	<b>338</b>	<b>31</b>		

Pool Name: SIMPSON GALLUP (SEE COMMENTS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	404	2713
February	0	0	0	0	404	2713
March	0	0	0	0	404	2713
April	0	0	0	0	404	2713
May	0	0	0	0	404	2713
June	0	0	0	0	404	2713
July	375	883	118	31	779	3596
August	44	790	60	0	823	4386
September	90	555	0	0	913	4941

October	250	2045	0	0	1163	6986
November	419	2170	40	0	1582	9156
December	0	1929	50	0	1582	11085
Total	1178	8372	268	31		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	1582	11085
February	0	0	0	0	1582	11085
March	0	0	0	0	1582	11085
April	0	0	0	0	1582	11085
May	0	0	0	0	1582	11085
June	0	0	0	0	1582	11085
July	0	0	0	0	1582	11085
August	0	0	0	0	1582	11085
September	0	0	0	0	1582	11085
October	0	0	0	0	1582	11085
November	0	0	0	0	1582	11085
December	0	0	0	0	1582	11085
Total	0	0	0	0		

Pool Name: SIMPSON GALLUP (SEE COMMENTS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	57	1756	0	0	1639	12841
February	245	1843	0	0	1884	14684
March	137	2316	0	0	2021	17000
April	100	2296	20	0	2121	19296
May	0	758	0	0	2121	20054
June	87	1625	60	0	2208	21679
July	99	2563	0	0	2307	24242
August	18	602	0	0	2325	24844
September	134	828	125	0	2459	25672
October	128	1657	80	0	2587	27329
November	87	2239	0	30	2674	29568
December	215	2933	55	0	2889	32501
Total	1307	21416	340	30		

*17850 mcf  
12 mos. prior*

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	2889	32501
February	11	2071	108	0	2900	34572
March	16	2347	34	0	2916	36919
April	6	2191	29	0	2922	39110
May	0	0	0	0	2922	39110
June	8	2239	11	0	2930	41349
July	3	2218	17	0	2933	43567
August	0	0	0	0	2933	43567
September	0	0	0	0	2933	43567
October	0	0	0	0	2933	43567

November	0	0	0	0	2933	43567
December	0	0	0	0	2933	43567
Total	44	11066	199	0		

Pool Name: SIMPSON GALLUP (SEE COMMENTS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	83	2218	50	25	3016	45785
February	52	2155	50	0	3068	47940
March	198	2444	46	0	3266	50384
April	66	2281	41	0	3332	52665
May	0	0	0	0	3332	52665
June	93	2330	15	0	3425	54995
July	41	2308	23	0	3466	57303
August	0	0	0	0	3466	57303
September	0	0	0	0	3466	57303
October	0	0	0	0	3466	57303
November	0	0	0	0	3466	57303
December	0	0	0	0	3466	57303
Total	533	13736	325	25		

*Handwritten notes:*  
 → 2218  
 } 3 months after  
 2293 net

XTO ENERGY INC.  
RHODES TL C #2E  
Objective: Compressor Upgrade

1/10/03: Built comp pad & set new WH recip comp (330, 2 stg.). Built 2" S40 T&C pipe comp suc & disch manifold & conn to existing suc & disch lines. Conn comp to existing comp scrubber dump & by-pass lines. SDFN.

1/11/03: Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass & circ vlvs to existing auto cables. Inst compl. SITP 240 psig, SICP 245 psig. Std new WH recip comp (330, 2 stg) & RWTP @ 12:00 p.m., 1/11/03.