#### <u> District</u> I

1625 N. French Dr., Hobbs, NM 88240

1025 14, 11chch D1 , 110005, 14W 602-

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe. NM 87505

July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

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## Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system.
	below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed  Please be advised that approval of this request does not relieve the operator of liability should operat  environment. Nor does approval relieve the operator of its responsibility to comply with any other appli	tions result in pollution of surface water, ground water or the
perator: Burlington Resources Oil & Gas Company, LP	OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499	
acility or well name: Johnston A Com B 6	·
API Number: 30-039-06255 OCD Permit N	fumber.
I/L or Qtr/Qtr: E(SW/NW) Section: 36 Township: 26N Range:	6W County: Rio Arriba
Center of Proposed Design: Latitude: 36' 26' 46.68 °N Longitude: urface Owner: X Federal State Private Tribal Trust or In	
Pit: Subsection F or G of 19.15.17 11 NMAC  Temporary: Drilling Workover  Permanent Emergency Cavitation P&A  Lined Unlined Liner type: Thickness mil LLDPE  String-Reinforccd  Liner Seams: Welded Factory Other Volume.	HDPE PVC Other
X   Closed-loop System: Subsection H of 19.15.17.11 NMAC   Type of Operation: P&A Drilling a new well X Workover or Drilling (Applination notice of intent)   Drying Pad X   Above Ground Steel Tanks   Haul-off Bins Other     Lined Unlined Liner type: Thickness mil LLDPE     Liner Seams: Welded   Factory Other	3934
Below-grade tank: Subsection 1 of 19.15.17.11 NMAC  Volume: bbl Type of fluid:  Tank Construction material:  Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and Visible sidewalls and liner Visible sidewalls only Other  Liner Type: Thickness mil HDPE PVC Other	الم ١١٤١١ع و ١٥٤٥ع و المالية
Alternative Method:  Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environment of the Santa Fe E	

Fencing: Subsection D of 19.15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate Please specify		
Netting: Subsection E of 19 15 17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19.15 17.11 NMAC  12" X'24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15 3 103 NMAC		
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval (Fencing/BGT Liner)  Exception(s). Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.	,	
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells  Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes No	
<ul> <li>Topographic map; Visual inspection (certification) of the proposed site</li> <li>Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> <li>(Applies to temporary, emergency, or cavitation pits and below-grade tanks)</li> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>	Yes No	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image  Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	Yes No NA Yes No	
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.  Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No	
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division  Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes No Yes No	
Society; Topographic map  Within a 100-year floodplain  - FEMA map	Yes No	

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Neport (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 MMAC  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API  or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15.17.9 NMAC  Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15.17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
Description of District Charles of the Color of the Description of the Color of the
Permanent Pits Permit Application Checklist: Subsection B of 19 15.17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design, based upon the appropriate requirements of 19.15 17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17 13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank X Closed-loop System
Alternative  Description of Classes Methods Two sets To a set of the control of t
Proposed Closure Method: Waste Excavation and Removal  X Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
LI 2002 2003 Annual Course apon the appropriate requirements of Succession Co. 17/10/1/10/1/10/1/10/1/10/1/10/1/10/1/1

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Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Instructions. Please identify the facility or facilities for the disposal of liquids, drilling flower recovered.	Tanks or Haul-off Bins Only luds and drill cuttings. Use at	: (19 15 17.13 D NMAC) ttachment if more than two fa	cilities	
are required  Disposal Facility Name Enviro-Tech	Disposal Facility Permit #:	NM-01-0011		
	Disposal Facility Permit #			
Will any of the proposed closed-loop system operations and associated activities  Yes (If yes, please provide the information No	*		rvice and oper	ations?
Required for impacted areas which will not be used for future service and operations.  Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection Plan - based upon the ap	ion I of 19.15.17.13 NMAC			
Siting Criteria (Regarding on-site closure methods only: 19,15.17.10 NMAC Instructions. Each summer criteria requires a demonstration of compiliance in the closure plan. Recertain siting criteria may require administrative approval from the appropriate district office or for consideration of approval. Justifications and/or demonstrations of equivalency are required.	may be considered an exception	which must be submitted to the S		
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - 1WATERS database search; USGS: Data obtain	ned from nearby wells		Yes N/A	No
Ground water is between 50 and 100 feet below the bottom of the buried waste			Yes	No
- NM Office of the State Engineer - iWATERS database search, USGS, Data obtain	ed from nearby wells		□N/A	
Ground water is more than 100 feet below the bottom of the buried waste			Yes	□No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtain	ed from nearby wells		∏N/A	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significa (measured from the ordinary high-water mark).	nt watercourse or lakebed, sinl	khole, or playa lake	Yes	□No
- Topographic map, Visual inspection (certification) of the proposed site			_	
Within 300 feet from a permanent residence, school, hospital, institution, or church in ex - Visual inspection (certification) of the proposed site, Aerial photo; satellite image	sistence at the time of initial ap	plication.	Yes	No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application.  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site  Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted				
pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtain Within 500 feet of a wetland	ned from the municipality		□Yes	□No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspec	ction (certification) of the prop	osed site		
Within the area overlying a subsurface mine.  - Written confirantion or verification or map from the NM EMNRD-Mining and Mi	neral Division		Yes	No
Within an unstable area - Engineering measures incorporated into the design; NM Bureau of Geology & Min		eological Society:	Yes	No
Topographic map	, ,			
Within a 100-year floodplain FEMA map			Yes	∐No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of	f the following items must l	bee attached to the closure	e plan. Please	indicate,
by a check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate r	requirements of 10 15 17 10	NIM A C		
Proof of Surface Owner Notice - based upon the appropriate requirements	-			
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC  Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17 11 NMAC		AC		
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC				
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC				
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC				
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)				
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC				
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17 13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				

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19			West and the second sec
	ation Certification:		•
	the information submitted with this application is true, acc		
Name (Print):	Tracey N. Monroe	Title:	Staff Regulatory Tech
Signature _	Macy & Monus	Date:	5/28/09
e-mail address.	monrotn@conocophillips.com	Telephone	505-326-9752
20	· · · · · · · · · · · · · · · · · · ·		
	Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
OCD Representa		•	_
OCD Representa	invesignature.		Approval Date: 7-2-0 9
Title:	Euviro/Spec	OCD Pern	nit Number:
21			
	required within 60 days of closure completion): Sub- tors are reasured to obtain an approved closure plan prior		C ure activities and submitting the closure report. The closure
	to be submitted to the division within 60 days of the completi		•
approved closure pl	lan has been obtained and the closure activities have been o	ompleted.	
		Closure	e Completion Date:
22			
Closure Method:	<u> </u>		
Waste Exca	vation and Removal On-site Closure Method	Alternative Closure	Method Waste Removal (Closed-loop systems only)
If different t	from approved plan, please explain.		
23			
	garding Waste Removal Closure For Closed-loop Systen		
Instructions: Please were utilized.	e identify the facility or facilities for where the liquids, dri	lling fluids and drill cutti	ings were disposed. Use attachment if more than two facilities
Disposal Facility	/ Name:	Disposal Facility	Permit Number:
Disposal Facility	****	Disposal Facility	
1 .	-loop system operations and associated activities performed		
Yes (If yes,	please demonstrate complilane to the items below)	No	
Required for imp	oacted areas which will not be used for future service and o	perations:	
_	ation (Photo Documentation)		
1 =	ling and Cover Installation .		
Re-vegetation	on Application Rates and Seeding Technique		
Closuro Popo	nt Attachment Checklists Instructions Early of the fol	laurina itama musat ka atta	asked to the elegans against Diagonia liante has a healthy and in
	e documents are attached.	iowing tiems musi be att	ached to the closure report. Please indicate, by a check mark in
Proof of Cl	losure Notice (surface owner and division)		
Proof of Do	eed Notice (required for on-site closure)		
Plot Plan (1	for on-site closures and temporary pits)		
Confirmati	on Sampling Analytical Results (if applicable)		
Waste Mat	erial Sampling Analytical Results (1f applicable)		
l 🛏 ·	acility Name and Permit Number		
=	illing and Cover Installation		
	ion Application Rates and Seeding Technique		
_	nation (Photo Documentation)	<b>T</b>	NAB [] 1007 [] 1000
On-site Cid	osure Location: Latitude:	Longitude:	NAD
25 Operator Closure	e Certification:		
		re report is ture, accurate	and complete to the best of my knowledge and belief. I also certify that
	s with all applicable closure requirements and condittons s	•	
Name (Print):		Title:	
_			
Signature:		Date	
e-mail address:	•	Telephone.	

# Burlington Resources Oil & Gas Company, LP Closed-loop Plans

#### Closed-loop Design Plan

BR's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

### **Closed-loop Operating and Maintenance Plan**

BR's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- 1. The liquids will be vacuumed out and disposed of at the Basin Disposal facility (Permit # NM-01-005). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by rig operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately

## **Closed-loop Closure Plan**

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) immediately following rig operations. All remaining liquids will be transported and disposed of in the Basin Disposal facility (Permit # NM-01-005). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.