entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

0011B1(1 110110E0	ALL SILIO	OII 11 LL			NMMMMJ3554			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well X Gas Well Other					6- If Indian, Allottee or Tribe Name			
					7. Լք Սյույլ իչ Сչ	7. If Unit of CA/Agreement, Name and/or i		
					8. Well Name a			
2 Name of Operator								
XTO ENERGY INC. 3a Address			3b. Phone No (include area code)			9. API Well No		
382 CR 3100 AZTEC, NM 87410			505-333-3100			30-039-21357 10. Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)						ICTURED CLIF		
790' FNL & 1130' FWL NWNW Sec.	12 (D) -T26N-R6W	N.M.P	.м.		11 County on	Dorigh State		
					11. County or	•		
40 CANON ADDIODIAN				OWIGE DE	RIO ARRIBA		1	
12. CHECK APPROPRIATE BOX(ES) TO INDIC.			ATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION			TYI	PE OF ACTIC)N			
Notice of Intent Acidize		Deepen		Produc	Production (Start/Resume) Water Shut-O		ff	
X Subsequent Report	Alter Casing	Fra	cture Treat	Reclam	ation	Well Integrity		
Subsequent Report	Casing Repair	Ne	w Construction	Recom	plete	X Other Cm	it Sqz	
Final Abandonment Notice	Change Plans	Ph	g and Abandon	Тетро	rarily Abandon		1, 37	
,	Convert to Injection Plug Back Water D			Disposal		j		
If the proposal is to deepen directionally or recomposal that the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspection.	rformed or provide the last the operation results a Notices shall be filed on ction.)	Bond No or n a multiple lly after all r	n file with BLM/ completion or re equirements, inc	BIA. Require completion in	d subsequent report a new interval, a Fo	s shall be filed with from 3160-4 shall be	hin 30 da e filed on	
06/12/2009 MIRU PU. TOH and	lass down 1" tub	ina						
06/12/2009 MIRU PU. TOH and lay down 1" tubing. 06/15/2009 PU and TIH with Baker Model R packer and 2-3/8" tubing. Se Pressure tested the tubing casing annulus from 3056' to sur					_			
dropped to 330 psi 06/16/2009 RDMO PU.	ig in 30 minutes	with a	0 BPM injec	tion rate	·	-		
XTO Energy Inc., will move back of location of the casing leak and i							ustal ne	
				,	RCVD (IUN 29 '09		
41: 47 a 1. 7						OIL CONS. DIV.		
they wt? grade?		•			DIST. 3			
14 I hereby certify that the foregoing is true and correct Name (Printed Typed) BARBARA J. CONDER	Λ ·	Title	REGULA'	IORY CLER	K		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
Signature My MAN A DMX 11		Date	Date 06/18/2009		AAACOY	MANGENTER CAN PERCENA		
THIS	S SPACE FOR FED	ERAL OF	STATE OFF	ICE USE	THE THE THEORY OF THE			
Approved by			Title		JU [Da	£ 5 2009		
Conditions of approval, if any, are attached Approval of this not the applicant holds legal or equitable title to those rights in the sul		fy that	Office		FARIMHOO	HEELD OFFIC	霍	
, ,	,	1				-		