

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 15 2009

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NMSF-078763

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #400

9. API Well No.
30-039-30271

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1210' FNL, 1290' FEL, NE/4 NE/4, SEC 09, T31N, R05W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other HOLE IN TBG

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-05-2009

Load out equipment, move rig & equipment from Rosa #164C to Rosa #400. Set surface equipment, spot rig, raise derrick & RU, set in & RU air package. RD & LD horses head, SICP = 1000 psi, SITP = 1000 psi, RU line to blow tank, blow well down to tank. Unseat pump, LD polish rod. POOW w/ 1 4' pony rod 139 sucker rods, 6 sinker bars and insert pump, secure well & location, SIW until Monday 6/8/2009.

06-08-2009

SICP=1360, SITP=1360, blow tubing & casing pressure down to FB tank NU BOPE, rig didn't have an adapter spool from BOP to WH, wait on spool to be delivered from town NU BOPE, pull tubing hanger drop standing valve in tubing. Pump 25 bbls produced water down tubing, no pressure build up TOOH & standback tubing, visual inspect tubing while tripping, found washed out couplings on jts 88 & 93, after jt 88 inside of tubing had areas that were washed out and thin on one side, LD tubing from jt 87 to jt 114, found F-nipple was also washed out on box end, retrieve SV, tubing screen & mud anchor are OK. Tubing from jt 87 to surface was new in appearance. Secure well & location, SIWFN.

RCVD JUN 18 '09

OIL CONS. DIV.

DIST. 3

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard
Rachel Lippard

Title Engineering Technician II

Date June 12, 2009

(This space for Federal or State office use)

Approved by

Title

Date

JUN 17 2009

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

06-09-2009

SICP=500 psi, bleed well down to FB tank. Tally & TIH as follows: 2-7/8" mud anchor, 2-7/8" tubing screen, 2.28" I.D. F-nipple, (w/ standing valve), 112 jts 2-7/8" 6.5# J-55 EUE 8rnd tubing, 10', 4' & 8' pup jts, & 1jt 2-7/8" tbg. 1/4" SS cap string attached to top 6 jts & pup jts, (219'), test tubing every 30 jts to 1000 psig while TIH, good test no leak off. --- RU lubricator, RIW w/ overshot on sandline, fish SV --- PU tubing hanger, attache cap string & land well. EOT @ 3674', F-nipple @ 3647' --- ND BOPE, NU SR WH --- Test new pump for pump action, test good. PU & RIW as follows- 2-1/2" X 1-1/2" X 8 X 12 RHAC insert pump w/ 1" X 6' gas anchor, 6 - 3/4" x 1/2" Sinker Bars 139 -3/4" type 54 API D rods, 1 - 6' x 3/4" Type 54, Grade " D" Pony, 1 - 1-1/4" x 22' Polished Rod w/ 1-1/2" x 10' Liner. --- Seat pump, load tubing w/ produced water, test pump & tubing to 500 psi w/ no leak off, bleed off pressure, stroke pump w/ rig to 500 psi, Secure well & location, SIWFN.

06-10-2009

Check & start equipment. PU horses head & hang off rod string, space out and put pump on lt tag, RD rig & lower derrick, start pumping unit, check for pump action, pumping good. RD all surface equipment, tidy up location & prepare for rig move. Postpone rig move until Friday 6/12/2009 due to muddy conditions. Secure well & equipment, SD until Friday.

**ROSA UNIT #400
BASIN FRUITLAND COAL**

Location:

1210' FNL and 1290' FEL
NE/4 NE/4 Sec 9(A), T31N, R5W
Rio Arriba, New Mexico
Elevation: 6811' GR

API # 30-039-30271

Spud: 08/16/08

Completed: 09/28/08

1st Delivery: 09/30/08

| Top | Depth |
|-----------|-------|
| Ojo Alamo | 2930' |
| Kirtland | 3029' |
| Fruitland | 3387' |

7 jts 9-5/8", 36#, K-55, 8rd, LT&C @ 345'

76 jts 7", 23#, K-55, LT&C @ 3470'.

Top of liner 3,351'

4 SPF, 260 holes @
0.53"

3506' - 3516'

113 jts total of 2 7/8", 6.5#, J-55, EUE 8rd tbg
landed @ 3674', 2.28" I. D. F-nipple @ 3647', 2
7/8" tbg screen, 2 7/8" mud anchor, 10', 4', 8' pup
jts, 1 full jt (219' of 1/4" SS cap string attached to
top 6 jts & pup jts)

3530' - 3540'

Rod String: 6 - 3/4" x 1/2" Sinker Bars, 139 -
3/4" Type 54, API Grade "D" Rods;
1 - 6' x 3/4" Type 54, Grade "D" Pony, 1
1/4" x 22' Polished Rod w/ 1 1/2" x 10' Liner

3545' - 3560'

2 1/2" x 1 1/2" x 8' x 12' RHAC pump (Energy Pump)
w/ 1" x 6' gas anchor

3600' - 3630'

Open hole from 6-1/4" to 9-1/2"
from 3476' - 3725'

8 jts 5-1/2", 15.5#, K-55 @ 3725'

PBTD @ 3,725'
TD @ 3,725'

| Hole Size | Casing | Cement | Volume | Top of Cmt |
|-----------|---------------|-------------|--------------|------------|
| 12-1/4" | 9-5/8", 36# | 150 sx | 205 cu. ft. | Surface |
| 8-3/4" | 7", 23# | 525 sx | 1060 cu. ft. | Surface |
| 6-1/4" | 5-1/2", 15.5# | Did Not Cmt | | |