

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 26 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit C (NE/NW), 505' FNL & 2330' FWL, Section 22, T30N, R5W, NMPM
BHL: Unit F (SE/NW), 1726' FNL & 1980' FWL, Section 22, T30N, R5W, NMPM

5. Lease Number
SF-078739

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-5 Unit

8. Well Name & Number
San Juan 30-5 Unit 71F

9. API Well No.
30-039-30366

10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD JUL 1 '09

13. Describe Proposed or Completed Operations

Please see attachment.

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally

Title Staff Regulatory Technician

Date 6/24/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 29 2009

FARMINGTON FIELD OFFICE

NMOC

B-7/

m

San Juan 30-5 Unit 71F
API # 30-039-30366
Basin DK/Blanco MV
ConocoPhillips Company

- 10/30/2008** RU Basin W/L. RIH w/ gauge ring & tag @ 8202'. Run GR/CCL/CBL logs. TOC @ 3750' RD wireline 10/30/2008.
- 04/21/2009** Install Frac valve, PT csg to 6600#/30 minutes – Good Test.
RU Basin W/L to perf Dakota Zone w/.34" diam –2 SPF @ 8128', 8130', 8132', 8134', 8136', 8138', 8140', 8142', 8144', 8146', 8148', 8150', 8152', 8154', 8156', 8158', 8164', 8166', 8168', 8174', 8176', 8178', 8180', 8182', 8184', 8186', 8188', 8190', 8192', 8194', 8198', 8200', 8202', 8204', 8212', 8214'=72 holes. Dakota Total Holes = 72.
- 04/22/2009** Acidize w/ 20bbl, 15% HCL. Frac w/98,450gals Slickwater w/39,800lbs of 20/40 Arizona Sand, Set 4 1/2" CBP @ 6430'.
Perf Lower Menefee Zone w/.34" diam.-1SPF @ 5794', 5832', 5870', 5876', 5926', 5932', 5942' = 7 Holes and Point Lookout Zone 1 SPF @ 5960', 5974', 5990', 6064', 6072', 6120', 6126', 6136', 6140', 6146', 6154', 6162', 6178', 6200', 6226', 6234', 6270', 6320' = 25 holes. Acidize w/ 10bbl, 15% HCL. Frac w/110,350gals 60Q Foam, w/99,700lbs of Arizona Sand. N2 1,223,700 SCF. Set 4 1/2" CBP @ 5774'.
Perf Cliffhouse w/.34" diam-1SPF @ 5396', 5400', 5420', 5430', 5450', 5462', 5474', 5480', 5488', 5506', 5518', 5534', 5542', 5550', 5570', 5584', 5596', 5610', 5642', 5650', 5682', 5700', 5714' = 23 holes and Upper Menefee Zone 1 SPF @ 5728' & 5750' = 2 Holes. Total Holes = 25. Acidize w/ 10bbl, 15% HCL. Frac w/109,400gals, of 60Q Foam. w/99,300lbs of 20/40 Arizona Sand, N2: 1,134,300SCF.
- 04/23/2009** Set 4 1/2" CFP @ 5370'.
Perf Lewis w/.34 diam.-1SPF @ 4836', 4840', 4850', 4856', 4862', 4872', 4908', 4918', 4970', 4978', 4994', 5006', 5014', 5024', 5032', 5050', 5086', 5098', 5118', 5124', 5168', 5222', 5236', 5270', 5358' = 25 Total Holes. Acidize w/ 10bbl, 15% HCL. Frac w/ 119,300 gals 75Q Clear Frac XT Foam w/ 108,840lbs of 20/40 Arizona Sand. N2 1,779,200SCF.
Start Flow back. Flow back well for two days.
- 04/25/2009** RIH w/4 1/2" CBP set @ 4730'. RD Flow back & Frac Equip.
- 05/19/2009** MIRU KEY 11, NUBOP, PT BOP, ok.
- 05/20/2009** RU WL & ran Freepoint, RIH & cut 4 1/2" csg @ 3757'
- 05/22/2009** RIH w/ 3 7/8" MILL, CBP @ 4730'. M/O CFP @ 5370', & CFP @ 5774'.
- 05/27/2009** Flow test Mesa Verde. M/O CBP @ 6430'.
- 05/28/2009** CO to PBTD @ 8210'. Flow well.
- 06/02/2009** Run spinner on Dakota
- 06/03/2009** RIH w/262jnts, 2 3/8" tubing, 4.7#, J-55 & Set @ 8088' FN @ 8138'. RD&RR.