

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 25 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit K (NW/SE), 1800' FSL & 1420' FWL, Section 7, T29N, R7W, NMPM
BHL: Unit N (SE/SW), 683' FSL & 798' FWL, Section 7, T29N, R7W, NMPM ✓

5. Lease Number
SF-078943-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 Unit 126N
9. API Well No.
30-039-30592
10. Field and Pool
Basin DK/Blanco MV
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		Other -	Completion Report
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒	
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

RCVD JUL 1 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attachment

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 6/23/09

(This space for Federal or State Office use)

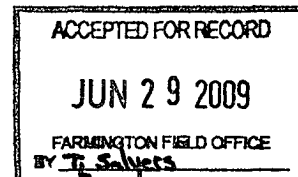
APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

5 7/2



pc

San Juan 29-7 Unit 126N
API # 30-039-30592
Basin DK/Blanco MV
Burlington Resources Oil & Gas Company LP

- 04/03/2009** RU Basin W/L. RIH w/ gauge ring & tag @ 7919'. Run GR/CCL/CBL logs. TQC @ 1160' RD wireline 04/03/2009. ✓
- 05/12/2009** Install Frac valve, PT csg to 4500#/30 minutes – Good Test. ✓
- 05/13/2009** Perf the DK Formation w/ .34 Dia. @ 2 SPF = 7771', 7769', 7767', 7760', 7752', 7750', 7747', 7745', 7743', 7730', 7728', 7726', 7724', 7722', 7720', = 30 Holes
1 SPF = 7702', 7700', 7698', 7696', 7694', 7692', 7676', 7674', 7672', 7670', 7668', 7666', 7604', 7600', 7596', 7592', 7588', 7584', 7580', 7576' = 20 Holes.
50 Total Holes Dakota.
Acidize w/10bbls of 15% HCL, Frac the zone w/ 94,752gals. Slickwater w/40,678lbs. OF 20/40 Arizona Sand Set 4 ½" CBP @ 5930'.
Perf the Pointlook out/LMF Formation .34 Dia. = 1 SPF @ 5832', 5830', 5760', 5758', 5708', 5642', 5640', 5625', 5597', 5586', 5578', 5555', 5553', 5532', 5530', 5466', 5424', 5422', 5354', 5341', 5339', 5300', 5294', 5290', 5268' = 25 Total Holes Acidize w/ 10bbls of 15% HCL. Frac the zone w/118,734gals. 60Q N2 Slickfoam w/100,357lbs. of 20/40 Arizona Sand.
N2:1,224,600 SCF. Set 4 ½" CBP @ 5240'.
- 05/06/2009** Perf the UMF/Cliffhouse Formation .34 Dia. = 1 SPF @ 5210', 5206', 5188', 5168', 5163', 5106', 5102', 5090', 5070', 5060', 5050', 5040', 5030', 5020', 5006', 4950', 4934', 4927', 4924', 4900', 4870', 4846', 4830', 4818', 4814', = 25 Total Holes
- 05/14/2009** Acidize w/ 10bbls of 15% HCL, Frac the zone w/112,969.5gals. 60Q N2 Slickfoam w/ 100,914lbs. of 20/40 Arizona Sand. Total N2 1,115,000 SCF. Set 4 ½" CFP @ 4740'.
Perf the Lewis Formation w/.34 Dia. =1 SPF @ 4708', 4694', 4688', 4680', 4670', 4644', 4636', 4620', 4594', 4586', 4573', 4567', 4534', 4526', 4522', 4510', 4452', 4440', 4420', 4410', 4360', 4340', 4310', 4300', 4290', 4286', 4270', 4264', = 28 Total Holes
Frac the zone w/104,314gals. 75Q 20# w/111,580 LBS. OF 20/40 Arizona Sand.
N2:2,550.600SCF.
Start Flow back
- 05/19/2009** RIH w/4 ½" CBP set @ 4150'. RD Flow back & Frac Equip.
- 05/21/2009** MIRU DWS 29, NUBOP,
- 05/22/2009** PT BOP, ok. RIH w/ 3 7/8" bit, tag & M/O CBP @ 4150'. M/O CFP @ 4740', CO & M/O to CFP @ 5240' & C/O to CBP @ 5930'.
- 05/29/2009** Flow test Mesa Verde.
- 06/01/2009** RIH & Tagged & M/O CBP @ 5930'. C/O to PBTD 7936'
- 06/05/2009** Run spinner on Dakota. RIH w/247jnts, 2 3/8" tubing, 4.7#, L-80 & Set @ 7689' w/FN right below. RD&RR ✓