

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 23 2009

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 846' FNL &amp; 57' FEL, Section 10, T27N, R6W, NMPM

Bottomhole: Unit B (NWNE), 550' FNL &amp; 1500' FEL, Section 10, T27N, R6W, NMPM

5.

Bureau of Land Management  
Farmington Field Office  
Lease Number

SF-079363

6.

If Indian, All. or  
Tribe Name

7.

Unit Agreement Name  
San Juan 28-6 Unit

8.

Well Name & Number  
San Juan 28-6 Unit 206P

9.

API Well No.

30-039-30633

10.

Field and Pool  
Basin DK/Blanco MV

11.

County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other - Casing Report

☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection

RCVD JUN 25 '09

OIL CONS. DIV.

DIST. 3

## 13. Describe Proposed or Completed Operations

06/09/2009 MIRU HP 283. NU BOPE. PT csg to 600#/30min. 6/9/09 Test - OK

06/10/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4926' - Inter TD reached 6/14/09. Circ. hole. TIH w/ 117jts, 7", 23#, J-55 ST&C set @ 4912' w/ stage tool @ 2819'. 06/15/2009 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbls GW, 2 bbls FW. Pumped scavenger 9sx (56cf-10bbls) premium lite cmt. Lead w/ 190sx (405cf-72bbls) premium lite cmt w/ .4% SMS, 3% CACL2, 5 pps LCM-1, 8% bentonite, .4% FL-52A, .25pps celloflake. Tailed w/ 120sx (166cf-30bbls) Type III cmt w/ 6.25pps LCM-1, 3% CD-32, 1% FL-52A, .25 pps celloflake. Drop plug & displaced w/ 90 bbls FW. Bump plug. Plug down @ 10:50hrs. Open stage tool & circ. 37 bbls cmt to surface. WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 2bbls FW. Pumped 19sx(56cf-10bbls) premium lite cmt. Lead w/ 350sx (746cf-133bbls) premium lite cmt w/ .4% SMS, 3% CACL2, 5pps LCM-1, 8% bentonite, .4% FL-52A, .25pps celloflake. Drop plug & displaced w/ 111bbls FW. Bump plug & close stage tool. Circ. 45 bbls cmt to surface Plug down @ 15:55hrs on 6/15/09. RD cmt. WOC

06/16/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2819'. PT 7" csg to 1500#/30min. @ 3:30hrs 6/16/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 8015' (TD) TD reached 6/17/09. Circ. hole & RIH w/ 196 jts. total. 121jts, L-80 LT&C and 75 jts, J-55 LT&C, 4 1/2", 11.6# set @ 8011'. RU to cmt. Pre-flush w/ 10bbls Mud, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) premium lite cmt. Tailed w/ 220sx (436cf-78bbls) premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25 pps LCM-1. Flushed lines w/ 25 bbls FW. Drop plug & displaced w/ 125bbls FW. Bump plug. Plug down @ 21:11hrs on 6/18/09. RD. cmt. WOC. ND BOPE. NU WH. RD RR @ 7:00hrs on 6/19/09

PT will be conducted by Completion Rig. Results will appear on next report. TOC NEXT REPORT

APD/ROW

## 14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Regulatory Technician

Date 6/22/2009

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

NMOCD

Date

JUN 23 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY [Signature]