

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-06941
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Foutz
8. Well Number 1
9. OGRID Number 265076
10. Pool name or Wildcat West Kutz Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator PNL Operating, LLC
3. Address of Operator PO Box 831, Casper, WY 82602
4. Well Location Unit Letter <u>D</u> : <u>450</u> feet from the <u>North</u> line and <u>500</u> feet from the <u>West</u> line Section <u>5</u> Township <u>27N</u> Range <u>12W</u> NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5608' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In May 2009 we found water coming up around the casing. We obtained verbal approval from Charlie Perrin to find the leak, repair it and return the well to production.

The casing was found to have holes at +/- 500'. Set RBP and cemented with 135 sx class G cement under a packer. Circulation outside of the casing stopped immediately. Cement did not circulate to the surface. Drilled out cement and ran CBL. Cement showed between 504' and 20'. Obtained verbal approval from Kelly Roberts to return well to production. Well RTP 6-11-2009

RCVD JUN 22 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Managing Member DATE 6-18-2009

Type or print name Lance R Neiberger E-mail address: lancen@tribcsp.com PHONE: (307) 577-1990

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE JUL 02 2009
District #3

Conditions of Approval (if any):

by