

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

JUN 16 2009

Bureau of Land Management  
Farmington Field Office  
Lease Number  
NM-06072

1. Type of Well  
GAS

6. If Indian, All. or  
Tribe Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

8. Well Name & Number  
Atlantic C 6A

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-23861

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Surf: Unit D (NWNW), 1105' FNL & 810' FWL, Section 6, T31N, R10W, NMPM

11. Blanco MV/Blanco PC  
County and State  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Remove packer
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD JUN 25 '09  
OIL CONS. DIV.  
DIST. 3

**13. Describe Proposed or Completed Operations**

5/14/09 MIRU A+ 10, ND WH & NU BOP. Test BOP - test good. Release pkr @ 1391'.

5/18/09 POOH w/tbg. LD PKR.

5/19 - 5/25/09 PT csg to 500+# using RBP & pkr above and below TOL @ 2804'. No leaks found. (charts attached). PT w/pkr @ 2793' Found csg leak @ TOL.

5/20/09 Attempted to establish injection rate w/1000#. Couldn't establish. PT to 500# above PC perf -test good. (chart attached).

5/26/09 Called & received verbal approval from Wayne Townsend (BLM) & Steve Hayden (OCD) to not have to squeeze since good csg integrity above & below TOL & since couldn't establish an injection rate into leak.

5/27 - 6/4/09 C/O well w/air after removing pkr & RBPs.

6/4/09 TOH & LD RBP @ 4205'.

6/8/09 RIH w/165 jts, 2 3/8", 4.7#, J-55 tbg & set @ 5177'. ND BOP & NU WH. RD & RR 6/9/09.

Well now a MV/PC commingle well per DHC-1476.

**14. I hereby certify that the foregoing is true and correct.**

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 6/11/09.

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

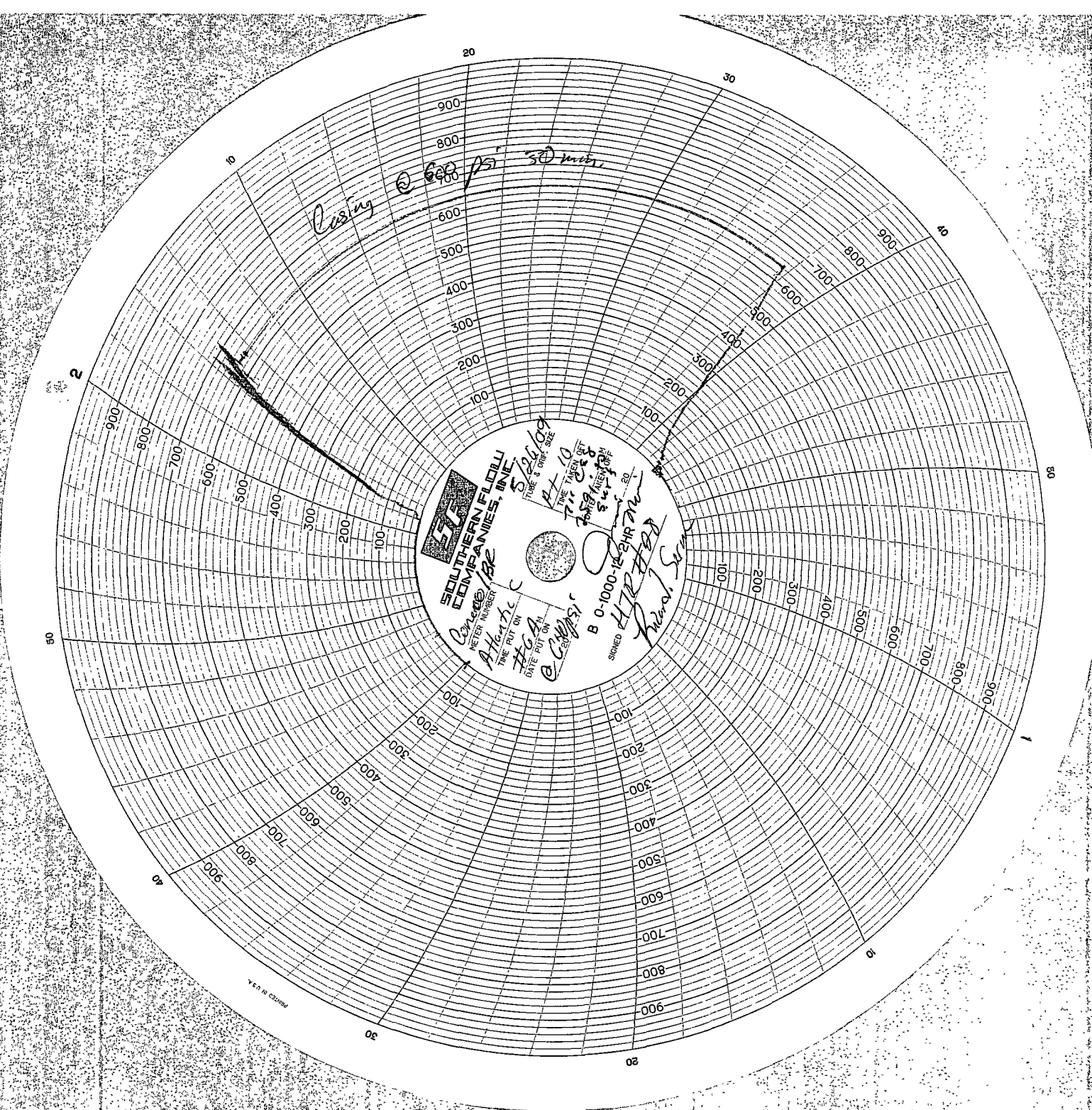
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

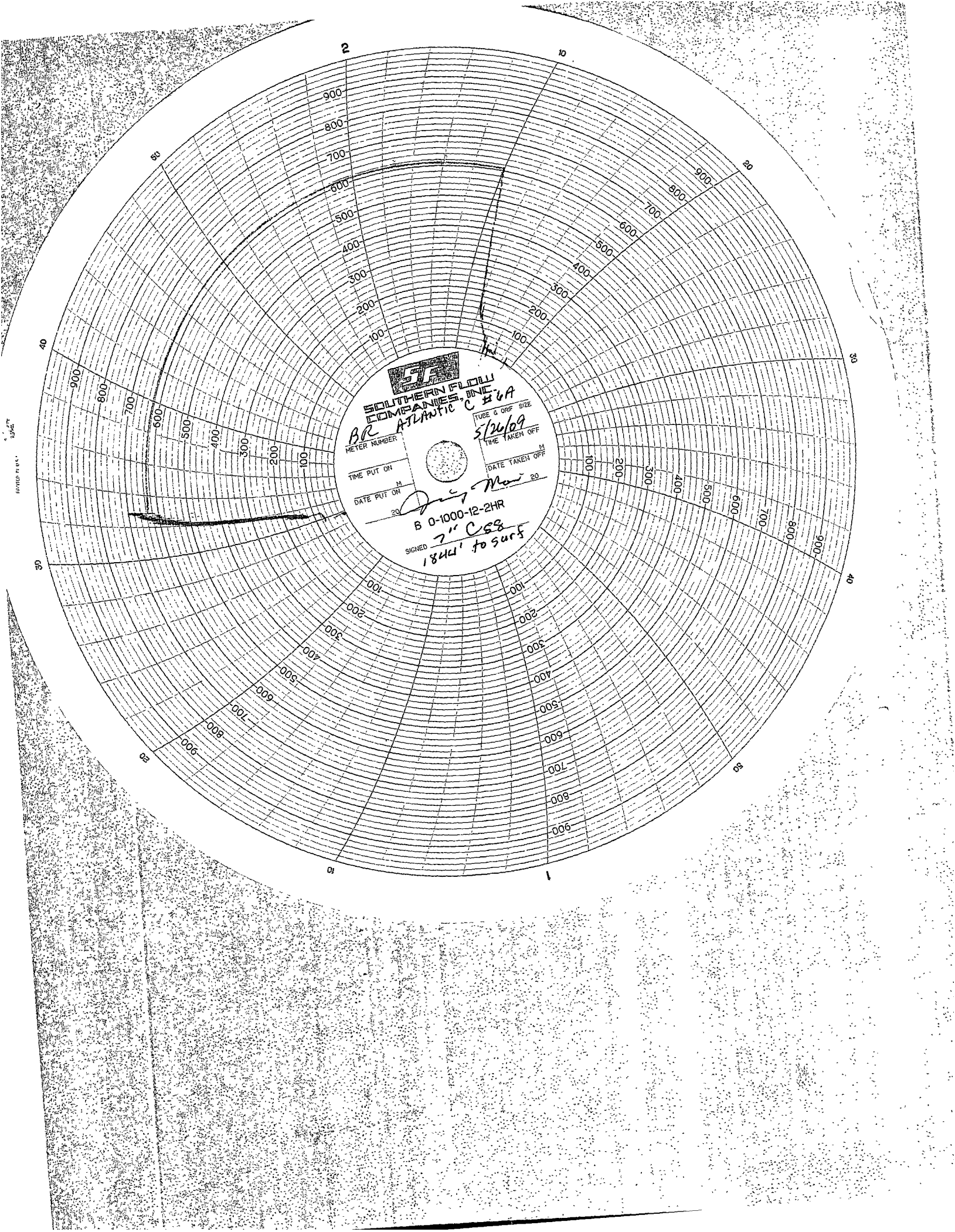
ACCEPTED FOR RECORD

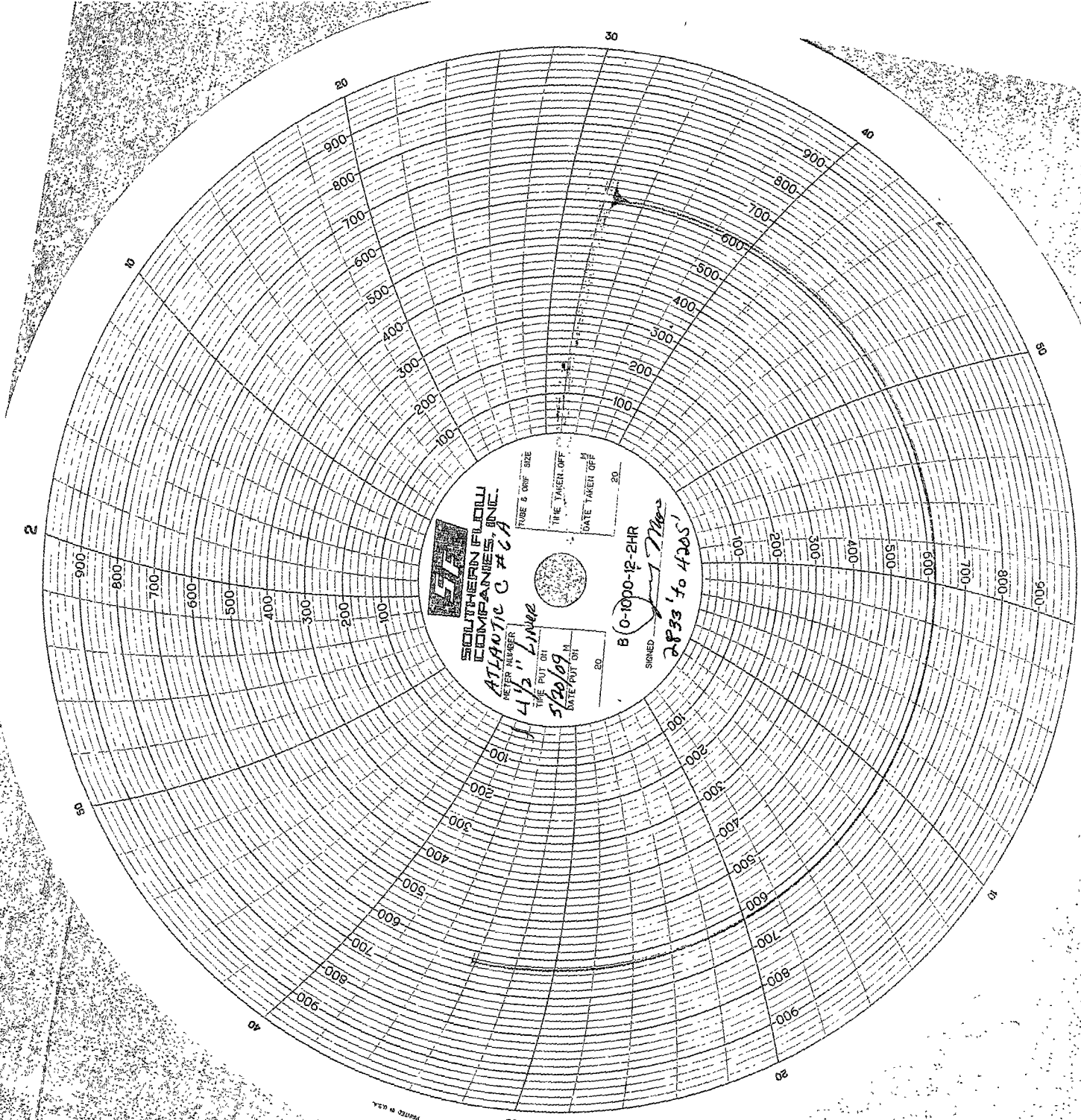
JUN 24 2009

NMOCD 6/7/1

FARMINGTON FIELD OFFICE







**SOUTHERN FLOW  
COMPANIES, INC.**  
**ATLANTIC C # 6A**

METER NUMBER  
**41311 Line 2**

TIME PUT ON  
**5/22/09**

DATE PUT ON

TUBE & ORIF. SIZE

TIME TAKEN OFF

GATE TAKEN OFF

B 0-1000-12-2HR

SIGNED

*2833 to 4205*

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