

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED

JUN 18 2009

Bureau of Land Management
Farmington Field Office

1. **Type of Well** Gas

2. **Name of Operator**
RC Resources Corp.

3. **Address & Phone No. of Operator**
Suite 230 Pecan Creek, 8340 Meadow Road, Dallas, TX 75231 (214)369-4848

Location of Well, Footage, Sec., T, R, M
1850' FSL and 790' FWL, Section 5, T-26-N, R-8-W,

5. **Lease Number**
NMSF078384

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Newsom B #20

9. **API Well No.**
30-045-24505

10. **Field and Pool**
Ballard Pictured Cliffs

11. **County & State**
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

RCVD JUN 23 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

RC Resources Corp., proposes to temporarily abandon this well by setting a 4½" cement retainer at 1976'. The casing above the retainer will be loaded with fresh water and pressure tested to 500 psi. Future work will be determined by the results of this operation.

TA vac. 1 6/17/09

14. I hereby certify that the foregoing is true and correct.

Signed Robert E. Fielder Title Agent Date 6/17/09
Robert E. Fielder

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

CONDITION OF APPROVAL, if any:

Title _____ Date JUN 19 2009

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Newsom B #20

Current

Ballard Pictured Cliffs

1850' FSL & 790' FWL, Section 5, T-26-N, R-8-W, San Juan County, NM

Lat: _____ / Long: _____ / API #30-045-24505

Today's Date: 6/01/09

Spud: 10/24/80

Completed: 3/11/81

Elevation: 6194' GL

12.25" hole

TOC @ Surface, (Circulated 2 bbls of cement to surface per Sundry Notice).

8.625", 24#, J-55 Csg set @ 307'
Cmt with 250 sxs (Circulated to Surface)

Ojo Alamo @ 1008'

Kirtland @ 1323'

Fruitland @ 1707'

Pictured Cliffs @ 2005'

2.375" tubing @ 2049'
(64 jts, 4.7#, J-55, EUE)

Pictured Cliffs Perforations:
2026' - 2107'

DV Tool @ 2336'
2nd stage: Cement with 480 sxs (735 cf)

TOC @ 2419', (Calc, 75%)

Mesaverde @ 3580'

CIBP set at 3550', capped
with 5 sxs cement (1981)

Gallup @ 4304'

CIBP set at 4244', capped
with 5 sxs cement (1981)

Gallup Perforations:
4313' - 4397'

7.875" hole

4.5" 10.5#, K-55 Casing set @ 4491'
1st stage: Cement with 280 sxs (629 cf)

TD 4500'
PBD 3404'

Newsom B #20

~~Current~~ Temporary Abandonment
Ballard Pictured Cliffs

1850' FSL & 790' FWL, Section 5, T-26-N, R-8-W, San Juan County, NM

Lat: _____ / Long: _____ / API #30-045-24505

Today's Date: 6/01/09

Spud: 10/24/80

Completed: 3/11/81

Elevation: 6194' GL

12.25" hole

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Cmt with 250 sxs (Circulated to Surface)

Ojo Alamo @ 1008'

Kirtland @ 1323'

Fruitland @ 1707'

Pictured Cliffs @ 2005'

2.375" tubing @ 2049'
(64 jts, 4.7#, J-55, EUE)

Cement retainer set @ 1976'

Pictured Cliffs Perforations:
2026' - 2107'

DV Tool @ 2336'
2nd stage: Cement with 480 sxs (735 cf)

TOC @ 2419', (Calc, 75%)

Mesaverde @ 3580'

CIBP set at 3550', capped
with 5 sxs cement (1981)

Gallup @ 4304'

CIBP set at 4244', capped
with 5 sxs cement (1981)

Mesa Verde
Gallup Perforations:
4313' - 4397'

7.875" hole

4.5" 10.5#, K-55 Casing set @ 4491'
1st stage: Cement with 280 sxs (629 cf)

TD 4500'
PBD 3404'

PROPERTY MANAGEMENT & CONSULTING, INC.

P. O. BOX 2596
FARMINGTON, NEW MEXICO 87499-2596
(505) 325-5220

RCVD JUN 23 '09

OIL CONS. DIV.

June 17, 2009

DIST. 3

Bureau of Land Management
1235 La Plata Highway, Suite A
Farmington, NM 87401
Attn: Stephen Mason

RECEIVED

JUN 18 2009

Bureau of Land Management
Farmington Field Office

Re: NMSF-078384 et al(WC)
3162.3-2 (2110)

Dear Mr. Mason:

RC Resources Corp intends to move a service rig on the Newsom B # 20 prior to conducting the P&A operations on the Newsom B # 14 and Nickson # 9. Our intent is to evaluate the wellbore mechanical condition by visual inspection of the tubing and fluids circulated from the well. At this time our plan is to pull tubing from the well and TA by setting a cement retainer above the perforations at 1976 feet. The casing above the retainer will be loaded with fresh water and pressure tested to 500 psi. Future evaluation work will be determined by the results of this work and could include swab testing through the retainer or running of some cased hole logs above the retainer. If there are indications of integrity problems in the casing above the retainer we will file for P&A approval to be conducted as soon as we are finished with the other two wells.

We have attached a sundry to TA this well by the above procedure so we can determine if the problem is mechanical or in the reservoir. This will be completed within the one year approval period.

If there are questions, please call me at 505.320.1435.

Sincerely;



Robert E. Fielder
Agent for RC Resources Corp

xc: RC Resources Corp, Dallas, TX