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Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

Bureau of Land Manageritease Designation and Serial NO

									Farmu	igion riois e	1	SF-078050	
WELL CO	OMPL	ETIO	N OR	RECOMP	LE	TION	REP	ORT AN	ND LC	G*	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME
1a TYPE OF V	VELL.		OIL WELL	GAS WELL	T	DRY	Other				1		
b TYPE OF C	COMPLET	LIUN.					_			-		NIT AGREEMENT	4
- 111 = 01 0	NEW T	WORK	DEEP-	PLUG	7	DIFF	Other					Report to	
	WELL 1	OVER	L EN	BACK	J	RESVR	_]Cure			-	1	Hughes 10	М
2. NAME OF	OPERATO	OR									9. AF	PI WELL NO	101
				Gas Co., LP								30-045-347	83-00ca
3 ADDRESS				IM 87499 (505	326 07	700				10. F	IELD AND POOL,	
				early and in acco				equirements)			11 5	Basin DK/E	BLOCK AND SURVEY
				FNL & 1500							ı	OR AREA	
At Bottom		•	•									Sec. 3, T27	N, R9W, NMPM
At top prod. interval reported below Unit D (NWNW), 731' FNL & 1234' FWL										}	RCVE	90'1 JUL (
At total dep	th Ui	nit D (N\	NNW). 73	1' FNL & 123	4' FV	VL/						OIL (CONS. DIV.
•		•											NST. 3
					14.	PERMIT	10 .	DATE ISS	SUED			OUNTY OR PARISH	13. STATE
					1_			<u> </u>			Ì	San Juan	New Mexico
15. DATE SPUDI		DATE T.	D REACHED 3/14/09	17 DATE	COM	PL. (Ready 6/9/09	to prod.)			ATIONS (DF, RKB		, етс.) * %_ ¬ 6882*	19. ELEV. CASINGHEAD
20 TOTAL DEPT		VD O		BACK T.D., MD.&T	VD	22. IF MUL	TIPLE CO	OMPL.,	23 INTE	82' 6867'		Y TOOLS	CABLE TOOLS
						ŀ	HOW N	IANY*		LED BY			
MD-7617'				7616' & TVD-			MD TVD		L		Yes	25 WAS DIRECT	FIONAL
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*											SURVEY MA		
Mesa Ve											27. WAS WELL CORED		
GR/CBL		JIHER LO	GS NON								27. WA	no	
28					С	ASING RE	CORD (Report all stri	ngs set ir	ı well)	<u> </u>		
CASING SIZE/O			T, LB./FT.	DEPTH SET		HOLE		TOP OF C	EMENT, (CEMENTING RECO	ORD		OUNT PULLED
9-5/8", H- 7", J-55	40	32.3#		783' 4905'		12 1/4" 8 3/4"		Surface: 6 Surface: 6				60 bbl / 92 bbl /	
7,5-05	_	257		7300				Ouriace. 0	303A(10	,00017		32 001 -	
			· · · · · · · · · · · · · · · · · · ·										
29 SIZE	TOP (MD)	BOT	LINER RI	SACKS CEME	NT*	SCREE	J (MD)	30 SIZE		DEPTH SET (ING RECORD	CKER SET (MD)
	2613'		1011 (1112)	285sx		SCREEN	* (IND)	2-3/8",4.7			MD)		CREM GET (IMD)
31 PERFORATION PLO-LMN @			size and nur	nber)		32. 5353'-56	77'			OT, FRACTURE,			
5353-5677		25 Hol	es			0000 00	<u></u>			/ 119767gal 75			
									Total o	f 1565900 scf	of N2	used	
			4		_								
				25 Holes To	tal								
33. DATE FIRST PROD	UCTION		PRODUC	TION METHOD (F	lowing	g, gas lift, pui		ODUCTION e and type of p	ump)			WELL STATUS (P	roducing or shut-in)
SI						Flowing						SI	
DATE OF TEST		HOURS TE	STED	CHOKE SIZE		D'N FOR PERIOD	OIL-BE	3L 1	GASMC	CF I	WATE	R-BBL	GAS-OIL RATIO
6/5/09]		1	1/2"	_	-]	ol	26	mcf/h	0.17	bbl/h	
FLOW TUBING PRI	ESS	CASING P	RESSURE	CALCULATED	OII	LBBL		GAS-MC		WATER-BBL			OIL GRAVITY-API (CORR)
NA	j	FCP=	100#	24-HOUR RATE		0		626	mcf/d		bbl/d		
34. DISPOSITION	OF GAS (S			d, etc)	L			020	mena :	•	DDI/G	TEST WITNESSED	D BY
To be sold.			cilities to	be set bef	ore	can firs	t deliv	er.					
This is a Da			/erde co	omminale v	N/ Γ)HC # 3	024A	Z .				•	
36 I hereby certify	that the fo	regoing and	d attached inf	ormation is comple	te and	correct as	letermine	d from all availa	ble record:	s			
	っノ	·	 بمبر ہر	2			-					1-0	// ->
SIGNED	<u>//</u>		- Acceptance	TIT	LE	Regulate	ory Tec	hnician			DATE .	(2	CONTRACTOR DECORD
		- 12										N	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the JUN 3 8 2009 United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINITON FIELD OFFICE

NMOCD #51/2

. } -	Ojo Alamo	1997'	2080'	White, cr-gr ss.	Ojo Alamo	1997'
	Kirtland	2080'	2668'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2080'
. ,				Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,		
	Fruitland	2668'	2990'	fine gr ss.	Fruitland	2668'
	Pictured Cliffs	2990'	3152'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2990'
	Lewis	3152'	3548'	Shale w/siltstone stringers	Lewis	3152'
	Huerfanito Bentonite	3548'	3955'	White, waxy chalky bentonite	Huerfanito Bentonite	3548'
	Chacra	3955'	4560'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3955'
	Mesa Verde	4560'	4722'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4560'
	Menefee	4722'	5347'	Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	4722'
	Point lookout	5347'	5792'	lower part of formation	Point lookout	5347'
	Mancos	5792'	6553'	Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	5792'
	Gallup	6553'	7305'	gry ss w/irreg.interbed sh	Gallup	6553'
	Greenhorn	7305'	7368'	Highly calc gry sh w/thin lmst.	Greenhorn	7305'
	Graneros	7368'	7415'	Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl.thin	Graneros	7368'
	Dakota	7415'		sh bands clay & shale breaks	Dakota	7415'

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Expi

									SF-078030	
WELL (COMPL	ETION OR	RECOMPLE	TION REP	ORT AN	ID LC	G*	6 IF	INDIAN, ALLOTTI	EE OR TRIBE NAME
1a TYPE O	F WELL:	OIL	GAS X	DRY Other						
L TVDE 0	r co. 101 r	rion.					-		NIT AGREEMENT	\
U TIPE O	F COMPLET		PLUG	DIFF				1	Report to	loase
	NEW X	OVER EN	BACK	RESVROther			_	18 5	ARMOR LEASE N	AME, WELL NO.
									Hughes 10	M
	F OPERATO		00					9. Al	PI WELL NO.	
		Resources Oil &	1	30-045-34783-00C\ 10 FIELD AND POOL, OR WILDCAT						
		B9, Farmington, I	1 " '	Basin DK/Blanco MV						
4. LOCATIO	ON OF WEL	L (Report location cle	early and in accordan	ce with any State r	equirements)			11. 5		R BLOCK AND SURVEY
	e Unit F		FNL & 1500' FV		,		•		OR AREA	
		and the land	Limit D /ABA/ABAD	7041 5111 4 404	=140			İ		'N, R9W, NMPM
At top pr	od. interval i	reported below	Unit D (NWNW),	, /31 FNL & 123	54' FVVL			1	K.VI OTI) JUL 1'09 CONS. DIV.
At total d	iepth U i	nit D (NWNW), 73	1' FNL & 1234' F\	NL						
										DIST. 3
			14.	PERMIT NO.	DATE ISS	SUED			OUNTY OR	13 STATE
			1		}			1	PARISH San Juan	New Mexico
15 DATE SPI	UDDED 16.	DATE T.D. REACHE	D 17 DATE COM	IPL. (Ready to prod.)	<u>, L</u>	18. ELEV	ATIONS (DF, RK	B, RT, BR		19. ELEV CASINGHEAD
	2/09	3/14/09		6/9/09		GL 68	52' 6 867'	KB6	%ሬ <mark>쿠 ' 6882</mark> '	
20. TOTAL DE	EPTH, MD &TY	VD 21 PLUG,	BACK T.D., MD.&TVD	22. IF MULTIPLE C		23. INTE		ROTA	RY TOOLS	CABLE TOOLS
MD_764	17" & TVD-	7500' MD	7616' & TVD-7499	l HOW N		DRIL	LED BY	lyes		1
			ETION-TOP, BOTTOM,			L		1162	25 WAS DIREC	TIONAL
				(,				SURVEY MA	
	a 7606'-74								Yes	
	BL/CCL	OTHER LOGS RUN						27 WA	NELL CORED	
28.			C	ASING RECORD	Report all stri	ngs set in	well)			
CASING SIZ		WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE			EMENTING REC	CORD	Al	MOUNT PULLED
9-5/8*,		32.3#	783'	12 1/4"	Surface: 6				60 bbl -	
7", J-55	<u> </u>	23#	4905'	8 3/4"	Surface: 6	98 s x(13	86ct)		92 bbl -	
			 	 						
29		LINER RI	ECORD	<u> </u>	30.			TUE	ING RECORD	
SIZE	TOP (MD)		SACKS CEMENT*	SCREEN (MD)	SIZE		DEPTH SET	(MD)	PA	CKER SET (MD)
4 1/2"	2613'	7608'	285sx		2-3/8",4.7	# L-80	7511'			
DEPENDA	TION RECOR	D (Interval, size and nui	mbor)	20	L	CID CII	T CDACTUO	- 0545	LE COUEEZE	
DK @ 1 sp		D (Interval, 328 and nur	nuoi)	7606-7417					NT SQUEEZE, . & 10 bbl 15	
7417'-7473		17 Holes		1000.00					7179# 20/40	
DK @ 2 sp						W/ 4078				
7479'-7606	;•	44 Holes								
			Cd Malas Takel							
33			61 Holes Total	PR	ODUCTION					
ATE FIRST PR	ODUCTION	PRODUC	CTION METHOD (Flowing	g, gas lift, pumping—si	ze and type of p	ump)			WELL STATUS (F	Producing or shut-in)
SI		HOUSE TESTED	ICHOVE SIZE 15=5	Flowing		<u> </u>	_		SI	loss on paris
DATE OF TEST]	HOURS TESTED		D'N FOR OIL-B T PERIOD	BL I	GAS-MC	·F	WATE	R-BBL	GAS-OIL RATIO
6/9/09	1	1	1/2"	-	o	32	mcf/h	0.63	bbl/h	Í
LOW. TUBING	PRESS.	CASING PRESSURE	CALCULATED OF	L-BBL	GAS-MC		WATER-BI			OIL GRAVITY-API (CORR.)
01.40-	I	01.400	24-HOUR RATE	•			-		_	
SI-489	ON OF CAS	SI-438 Sold, used for fuel, vente	od ele l	0	762	mcf/d	15	bbl/d	TEOT WENGO	2.00
To be sold	. Waiting	for facilities t	o be set before	can first deliv	er.				TEST WITNESSE	
35. LIST OF AT				NIO # 2224	-					
			ommingle w/ E			ble records	3			
	一	5	<u></u>						/ -	
IGNED	16		TITLE	Regulatory Te	chnician			DATE	42	469
		*10	o Instructions	and Space for	م نفالدام م	al D-4	on Desse	00 614		ENTED BOX HELDRO
Fillo 19 H C	C Santian	1001 makes # =	e Instructions	ariu opaces (C	JOHNDA II.	iai Uati maka ta	a on Kever	se old	gong of the .	1441 8 40 8455
Inited States	o. occion s anv false	fictitions or fraud	crime for any personal	on knowingly and or representation	a winiuny to i s as to anv	matter v	any ueparim vithin its inris	diction	gency or the	UN 3 U 2009
,ca ciale.		,	TITLE CLUSTER CONTROL OF	op. 0001 italion	- au to any	····			13	

NMOCD 6 1/2

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					*	
Ojo A	lamo	1997'	2080'	White, cr-gr ss.	Ojo Alamo	1997'
Kirtlar		2080'	2668'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2080'
Mittal	110	2000	2000	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Minaria	
Fruitla	and	2668'	2990'	fine gr ss.	Fruitland	2668'
Pictur	red Cliffs	2990'	3152'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2990'
Lewis	3	3152'	3548'	Shale w/siltstone stringers	Lewis	3152'
		3548'	3955'	White, waxy chalky bentonite	Huerfanito Bentonite	3548'
Chacı	га	3955'	4560'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3955'
	Verde	4560'	4722'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4560'
Mene		4722'	5347'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4722'
			•••	Med-light gry, very fine gr ss w/frequent sh breaks in		
Point	lookout	5347'	5792'	lower part of formation	Point lookout	5347'
Mano	os	5792'	6553'	Dark gry carb sh.	Mancos	5792'
				Lt gry to brn calc carb micac glauc silts & very fine gr		
Gallu	р	6553'	7305'	gry ss w/irreg.interbed sh	Gallup	6553'
Greer	•	7305'	7368'	Highly calc gry sh w/thin lmst.	Greenhorn	7305'
Grane	eros	7368'	7415'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7368'
				* ·		•
Dakot	ta	7415'		· · · · · · · · · · · · · · · · · ·	Dakota	7415'
Dakot		7415'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		7415'

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